District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	9/16/2014	Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form				
Release Notification and Corrective Action							
	OPERATOR	🗌 Initi	ial Report	Final Report			

Name of Company (JGRID Number	Contact	
Yates Petroleum Corporation	25575	Robert Asher	
Address		Telephone No.	
104 S. 4 TH Street		575-748-1471	
Facility Name A	PI Number	Facility Type	
Bebop BPE State Com #1-H 3	0-015-37551	Battery	
Surface Owner	Mineral Owner		Lease No.
State	State		VO-7679

LOCATION OF R	ELEASE
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Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	36	25S	31E	660'	North	330'	West	Eddy
							Particular Constraints	

Latitude <u>32.09213</u> Longitude <u>103.73863</u>

NATURE OF RELEASE						
Type of Release	Volume of Release	Volume Red	covered			
Produced Water	150 B/PW	110 B/PW				
Source of Release	Date and Hour of Occurrence	Date and Ho	our of Discovery			
Produced water flow line	5/5/2014; 12:30 PM	5/5/2014; 12				
Was Immediate Notice Given?	If YES, To Whom?					
🛛 Yes 🗌 No 🗌 Not Required						
By Whom?	Date and Hour					
Robert Asher/Yates Petroleum Corporation	5/6/2014, AM					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.				
🗌 Yes 🛛 No	N/A					
If a Watercourse was Impacted, Describe Fully.*						
N/A						
Describe Cause of Problem and Remedial Action Taken.*						
The water flow line ruptured from pressure build-up, causing the release.	Vacuum truck(s) were called, roustable	out crew calle	d to repair line.			
Describe Area Affected and Cleanup Action Taken.*						
An approximate area of 50' X 125' (north side of production pad) and an	approximate area of 100' X 150' (wes	t side of prod	uction pad). Flow line			
repaired. Production pad will be scraped; impacted soils will be taken to a						
of battery will be taken and analysis ran for TPH & BTEX (chlorides for						
a Final Report, C-141 will be submitted to the OCD requesting closure. Depth to Ground Water: >100' (approximately 325', per the Chevron Texaco						
Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0. Based on impacted soils						
excavated/hauled and analytical results, Yates Petroleum Corporation requests closure.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.	I I	J	1			
OIL CONSERVATION DIVISION						
\cap	<u>OIL CONSERV</u>					
Signature:						
Approved by District Supervisor:						
Printed Name: Robert Asher	Approved by District Supervisor.					
Title: NM Environmental Regulatory Supervisor	Approval Date: 9/16/2014	Expiration D	ate: NA			
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:					
			Attached			
Date: Friday, September 12, 2014 Phone: 575-748-4217	2RP- 2315 FINA	L				

* Attach Additional Sheets If Necessary

Received NMOCD Artesia