intuint T			_		Received 10/23/2014							
<u>istrict I</u> 525 N. French I <u>istrict II</u> 301 W. Grand A		NM 88240 esia, NM 88210			2010/2012 2012/2017	New Mexico NI and Natural Resources			CD Artesia		Form C-14 Revised October 10, 200	
<u>istrict III</u>)00 Rio Brazos <u>istrict IV</u>	Road, Azteo			1220	Sout	vation Division 1 St. Francis Dr.				Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form		
			Lower Station	ease Notific		e, NM 875		Acti	0 m			
			Nele			ATOR	orrecuv	e Acu		Report		F ¹
Name of Company OGRID Number						Contact					\boxtimes	Final Repor
Yates Petrol	leum Corp	oration		25575		Chase Settle						
Address 104 S. 4 TH Street						Telephone No. 575-748-4171						
Facility Nan Agave AAJ				API Number 30-015-2504		Facility Type Battery						
Surface Own State	ner			Mineral C State	Owner		Lease N LG-645					
				LOCA	ATIO	N OF REI	LEASE					
Unit Letter A Section Township Range 24E				Feet from the 660'	North	n/South Line North				e County Eddy		
		1		Latitude 32.6	52292	_ Longitude	-104.603	39				
- (P.1	1 1 1 1 1 1 1			NAT	TURE	OF REL				_		
Type of Release Crude Oil & Produced Water						Volume of Release 30 B/O, 2 B/PW				Volume Recovered 0 B/O, 0 B/PW		
Source of Rel Hole in the b			Date and Hour of Occurrence Date and H				Hour of Discovery					
Was Immedia			03/09/2014; AM 03/09/2014; AM If YES, To Whom?									
		equired										
By Whom? Robert Asher				Date and Hour 03/11/2014 10:51 AM								
Was a Water	course Read	1		If YES, Volume Impacting the Watercourse. N/A								
If a Watercou N/A	irse was Im	pacted, Descr	Yes 🛛 ibe Fully.			IN/A						
Describe Cau		em and Reme			10							
		that allowed f and Cleanup		of crude oil and j ken.*	produce	ed water in the	battery, wel	l was shu	t in and tank w	ill be repla	aced.	
be excavated (chlorides for to the OCD r (approximat > 1000', SIT	and hauled r document equesting c tely 380', S E RANKI	to a NMOCE ation). If initi closure. If the ection 32, T1 NG IS 0. Bas	approved al analytical analytical 9S-R24E, aed on con	around the oil tan d facility. Vertica cal results for TPF results are above , per Chevron Te npletion of Worl m Corporation r	al and h H & BT the RF exaco T & Plan	orizontal delin EX are under AL a work pla rend Map), V (scope of work	eation samp RRAL's (sit an will be su Vellhead Pr	les will b e ranking bmitted t otection	e taken and ana is 0) a Final R o the OCD. De Area: No, Dist	alysis ran f eport, C-14 epth to Gr ance to Su	or TPH 41 will t ound W urface V	& BTEX be submitted ater: >100' Vater Body:
I hereby certi regulations a public health should their o or the enviro	ify that the ll operators or the envi operations l nment. In a	information g are required t ironment. The nave failed to	iven above to report a e acceptan adequately DCD accept	e is true and comp nd/or file certain ce of a C-141 rep y investigate and ptance of a C-141	olete to release ort by t remedia	the best of my notifications a he NMOCD m ate contaminat	nd perform on arked as "Finder of the second	corrective nal Repo a threat	e actions for rel rt" does not rel to ground wate	eases whic ieve the op r, surface v	ch may e berator o water, hu	endanger of liability uman health
Signature:			OIL CONSERVATION DIVISION									
Printed Name	e: Chase Se	Approved by District Supervisor:										
Title: NM Er	nvironment	Agent			Approval Date: 10/24/2014 Expiration Date:				Date:	e: NA		
E-mail Addr					Conditions of Approval:					Attached		
Date: Thursd				ne: 575-748-4171		2RP-		Ff	NAL			
Attach Addi	itional She	ets If Necess	sary							2F	RP-225	56