

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 12/18/2014

NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Devon Energy	Contact Rudy Zuniga	
Address PO Box 250 Artesia, NM 88211	Telephone No. 575- 390-5435	
Facility Name Strawberry 7 Federal 2	Facility Type Oil	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-32375

LOCATION OF RELEASE

Unit Letter B	Section 7	Township 19S	Range 31E	Feet from the 1300	North/South Line North	Feet from the 1750	East/West Line East	County Eddy
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Latitude: **32.6784612**

Longitude: **-103.9052978**

NATURE OF RELEASE

Type of Release Spill Oil	Volume of Release 5 BBLS	Volume Recovered 4.5BBLS
Source of Release VRU tower	Date and Hour of Occurrence May 8, 2014 11:20 AM	Date and Hour of Discovery May 8, 2014 11:20 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jeff Robertson/ BLM & Mike Bratcher/ OCD	
By Whom? Randy Gladden; Assistant Production Foreman	Date and Hour May 8, 2014 12:45 PM & 2:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. None	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Manway plate on VRU tower leaked. Repairs have been completed.		
Describe Area Affected and Cleanup Action Taken.* 4.5 BBLS of the 5BBLS oil lost were recovered by Arapahoe Trucking by vacuum truck on May 8, 2014. The spill originated on the SE side of the well pad inside containment. The dike had a hole in it allowing approximately 80% of the spilled fluid to escape containment. Final Action Taken: The impacted areas around the heater treater and under the steel flow lines were hand-excavated to the best extent reasonable to the depth of 3-feet. The area was treated with high nitrogen fertilizer and Mircoblaze. The impacted area within the flow path in the pasture was excavated to a depth of 2-feet deep confirmation samples were collected from the sidewalls and bottom of the excavation. The contaminated soil was transported to Lea Land, LLC. The soil samples were transported to Cardinal Laboratories in Hobbs, NM. The samples were tested for TPH (Total Petroleum Hydrocarbons) using EPA Method 8015M, and volatile organics using EPA Method 8021B. On Dec 1, 2014 Mike Bratcher with the NMOCD District II Artesia office granted permission to backfill the open excavation. The excavated area inside the berm was backfilled with new/clean caliche from Lea Land and new top soil was used in the pasture for backfill. The area inside the tank battery was re-contoured to match the surrounding location and the small area of the pasture was seeded using BLM seed mixture #3 and #4. The caliche and topsoil were obtained from Lea Land, LLC.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: Sheila Fisher	OIL CONSERVATION DIVISION	
Printed Name: Sheila Fisher	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 12/23/2014	Expiration Date: NA
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: December 17, 2014	FINAL	

* Attach Additional Sheets If Necessary

2RP-2319