State of New Mexico Energy Minerals and Natural Resources Received 12/19/2014

NMOCD Artesia

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPER	ATOR	Initial Report	Final Report
Name of Company	OGRID Number	Contact		•
Yates Petroleum Corporation	25575	Amber Cannon		
Address		Telephone No.		
105 S. 4 TH Street		575-748-1471		
Facility Name	API Number	Facility Type		
Dolores AIL Federal #2 (Livingston Ridge)	30-015-26548	Flow line		
Surface Owner	Mineral Owner		Lease No.	

Federal	Federal	NM-65418
Surface Owner	Willer Owlier	Lease NO.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	14	22S	31E	1980'	South	430'	East	Eddy

Latitude 32.3896 Longitude 103.74089

NATURE OF RELEASE						
Type of Release	Volume of Release	Volume Red	covered			
Produced Water; Crude Oil	99 B/PW; 1 B/O	75 B/PW; 1	B/O			
Source of Release	Date and Hour of Occurrence	Date and He	our of Discovery			
Water transfer line ruptured	2/4/2014	2/4/2014				
Was Immediate Notice Given?	If YES, To Whom?					
🛛 Yes 🔲 No 🗌 Not Required						
By Whom?	Date and Hour					
Robert Asher, Yates Petroleum Corporation	2/5/2014					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🛛 No	N/A					
If a Watercourse was Impacted, Describe Fully.*						
N/A						
Describe Cause of Problem and Remedial Action Taken.*						
A poly pipe (water transfer line) ruptured	5					
Describe Area Affected and Cleanup Action Taken.*						
An approximate area of 20' X 30'. Spill is approximately 200 yards north	of cattle guard where CR29 intersect	s. The release	e occurred over the same area			
as a release from 8/17/2013 (this release was still in the process of being c	leaned up). The release made a flow	path on the ea	st side of the lease road. The			
flow line valves were shut off, leak was isolated, and Dolores water pump	was shut off. The line was repaired.	Flow path on	the east side of the lease road			
will be excavated. All excavated soils will be disposed of at an approved	NMOCD facility. Vertical and horizo	ontal delineati	on samples will be taken and			
sent to a NMOCD approved facility. Depth to Ground Water: >100' (a	pproximately 150', Section 11, T225	S-R31E, per 7	Frend Map), Wellhead			
Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Yates Petroleum requests closure based off all work being						
completed as per NMOCD/BLM approved work plan.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	VATION	DIVISION			
Signature: Under Cannon						
Printed Name: Amber Cannon	Approved by District Supervisor:					
Title: Environmental Regulatory Agent	Approval Date: 1/12/2015	Expiration D	ate: NA			
E-mail Address: acannon@yatespetroleum.com	Conditions of Approval:	Attached				
Date: Friday, December 19, 2014 Phone: 575-748-4111	2RP- 288 FINA	7L				

Date: Friday, December 19, 2014

* Attach Additional Sheets If Necessary