Received 1/27/2015 NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
				,	OPERATOR Initial					\boxtimes	Final Report		
Name of Co					Contact James Tinney								
Address 600	-			Telephone No. 575-706-0095 Facility Type Production Battery									
Facility Nan		ake 24 rea (
Surface Own	ner State	.,	wner Fe	Federal API No. 30-015-36144									
				LOCA	TION	OF REI	LEASE						
Unit Letter E	Section 24	Township 16S	Range 28E	Feet from the 2260	North/S North	South Line	Feet from the 330	East/W West	est Line/	County Eddy			
Latitude 32.925130 Longitude -104.121760													
NATURE OF RELEASE													
Type of Release Oil and Produced Water										ıme Recovered Dis Oil & 10bbls PW			
Source of Release							Date and Hour of Occurrence Dat			e and Hour of Discovery			
Heater Treater							5/4/14 @10:35 5/4/14 @ 1 If YES, To Whom?						
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required													
By Whom? J	ames Tinne	Date and Hour 5/5/14 @ 0655hrs											
Was a Water	course Rea		If YES, Volume Impacting the Watercourse.										
If a Watercou				·									
Describe Cause of Problem and Remedial Action Taken.* A hole in the fire tube on heater treater caused a release of 20bbls of oil and 11bbls of produced water. A vacuum truck was dispatched to recover all of the standing fluids. The vacuum truck was able to successfully recover 19bbls of oil and 10bbls of produced water, Describe Area Affected and Cleanup Action Taken.* The affected area was contained within the bermed heater treater battery and measured approximately 48' X 30'. Talon/LPE mobilized personnel to conduct an initial site assessment and perform soil sampling within the impacted area. After laboratory results were received from the initial sampling													
activities it was determined that further vertical delineation would be required within the battery. A air-rotary drill rig was utilized to vertically delineate the site. Upon receipt of analytical results from the drilling activities and work plan was generated and subsequently approved by the OCD and BLM. The remediation was conducted to the specifications laid out in the work plan.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
1						OIL CONSERVATION DIVISION							
Signature: James luming													
Printed Name: James Tinney						Approved by Environmental Specialist:							
Title: Production Foreman						Approval Da	ite: 3/9/2015		Expiration	Date: N/A			
E-mail Address: jtinney@cimarex.com						Conditions of Approval:			Attached	Attached 🗌			
Date: 1-19-2015 Phone: 575-706-0095 FINAL * Attach Additional Sheets If Necessary 2 R P-22 95											295		