District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

NMOCD Artesia
Form C-141
Revised August 8, 2011

Received 3/9/2015

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

Name of Company: Linn Operating, Inc.							OPERA	ΓOR		Initia	al Report	\boxtimes	Final Rep	
Surface Owner Federal	Name of Company: Linn Operating, Inc.						Contact: Brian Wall							
Surface Owner Federal Mineral Owner Federal API No. 30-015-28251							Telephone No. (575)-738-1739							
Location of Release Section Township Range Feet from the South S	Facility Name: JL Keel B #94						Facility Type: Production							
Type of Release: Produced Water/Hydrocarbons	Surface Ow	ner Feder	Federal	API No	API No. 30-015-28251									
Type of Release: Produced Water/Hydrocarbons					LOCA	TIO	N OF REI	LEASE		•				
Latitude: 32.8470 Longitude -103.8916 NATURE OF RELEASE											County Eddy			
Type of Release: Produced Water/Hydrocarbons Type of Release: Produced Water/Hydrocarbons Date and Hour of Occurrence Date and Hour of Discovery Feb 2011		1 1 5		South	1299		East		 					
Type of Release: Produced Water/Hydrocarbons Type of Release: Produced Water/Hydrocarbons Date and Hour of Occurrence Unknown					Latitude:	32.847	O Longitude	e -103.8916						
Yolume of Release: Produced Water/Hydrocarbons							_							
Was Immediate Notice Given? Yes No Not Required By Whom? N/A Date and Hour: N/A If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* The release was as the result of a flow line failure from freezing temperatures and is located approximately. 5 miles west of the well. This release caused an "overspray" of fluids on the pasture on two sides of the lease road (north and south). The affected area on the north side of the road was approximately 150° x 150° and the south side is measured approximately 30° x100°. DFSI was retained to remediate the site. Describe Area Affected and Cleanup Action Taken: On June 10, 2014 submitted remediation plans to the BLM and NMOCD. Impacted soils were removed and pasture area restored per BLM guidelines. DFSI respectfully request closure of this incident. Ihereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: OIL CONSERVATION DIVISION Approved by Environmental Specialist: Title: Construction Foreman II Production Supervisor Approved by Environmental Specialist: Attached Attached Attached Attached	Type of Rele	ase: Produc	ed Water/Hyd	lrocarbons										
Was Immediate Notice Given?								Date and Hour of Occurrence			Date and Hour of Discovery Feb 2011			
By Whom? N/A Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* The release was as the result of a flow line failure from freezing temperatures and is located approximately .5 miles west of the well. This release caused an "overspray" of fluids on the pasture on two sides of the lease road (north and south). The affected area on the north side of the road was approximately 150' x 150' and the south side is measured approximately 30'x100'. DFSI was retained to remediate the site. Describe Area Affected and Cleanup Action Taken: On June 10, 2014 submitted remediation plans to the BLM and NMOCD. Impacted soils were removed and pasture area restored per BLM guidelines. DFSI respectfully request closure of this incident. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: OIL CONSERVATION DIVISION Approved by Environmental Specialist: Approved by Environmental Specialist: Approved by Environmental Specialist: Approved by Environmental Specialist: Altached Attached Attached OX109/2015														
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U3/U9/2015			Conditions of Approval:				Attached							
	Date: 10/13/2014 Phone: 806-367-0645 505-504-8002 FINAL													

* Attach Additional Sheets If Necessary