

Mirage 30 PM St. com #1H battery

### T19S, R 29E, Sec 30

### API# 30-015-40753

# **Corrective Action Plan**

Release Date: March 9<sup>th</sup>, 2015

Unit Letter P, Section 30, Township 19 South, Range 29 East

# March 12th, 2015

### Prepared by:

Environmental Department Diversified Field Service, Inc. 206 W. Snyder Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)393-8396 Mike Bratcher Environmental Specialist NM Oil Conservation District-Division 2 Artesia, NM 88210

### RE: Mewbourne Mirage 30 PM St. Com 1H – Remediation Work Plan UL/P, Section 30, T19S, R29E API No. 30-015-40753

Mr. Bratcher,

Mewbourne has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located east of Carlsbad NM, in Eddy County. The leak site resulted from a hydrocarbon and produced water leak. The source of the leak was due to a compressor separator venting fluid onto the ground. A C-141 was submitted to the NMOCD on March 9th, 2015.

#### Site Assessment and Delineation

On March 10th, 2015 DFSI personnel obtained surface and below ground surface (BGS) samples of the leak area. Field samples were taken on eight sample points, each sample was tested for chlorides levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples found under the BLM/NMOCD standards, were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results will be provided once obtained from the lab. The field data is attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 100 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

#### Conclusion

After careful review DFSI on behalf of Mewbourne would like to propose the following:

DFSI proposes to remove the contaminated soil in the areas of Sp #1, #2, #3, #7 to 4' bgs. We will remove the contaminated soil in the areas of SP #6 and #8 to 3' bgs, We will remove contaminated soil in the areas of SP #4 and #5 to 2' bgs. All contaminated soil will be hauled to a NM approved disposal facility. We will backfill with clean native soil and reseed to NMOCD/BLM standards

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Michael Burton

Michael Burton Environmental Operations Director Diversified Field Service, Inc. 206 West Snyder Hobbs, NM 88240 Office: (575)964-8394 Mobile: (575)390-5454 Fax: (575)964-8396 Email: Mburton@diversifiedfsi.com

cc Heather Patterson NMOCD

Attachments: Initial Form C-141 Site/Sample Map Sample Data



Mirage 30 PM St. com #1H battery

### T19S, R 29E, Sec 30

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## Photo Page

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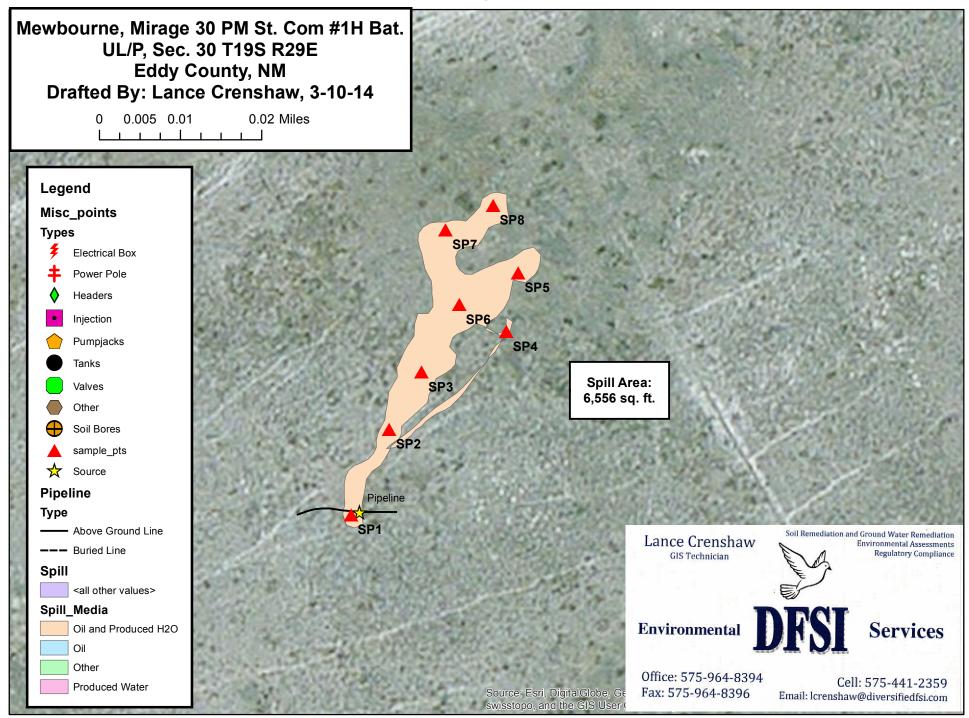








### Site Diagram



#### **Diversified Environmental Services**

3/10/2015

SP Date:

Company Name:

Mewbourne oil

| Location Name: |            | mirage 30 pm com 1h |      |     | Rel Date: |      | -   |       |      |     |       |      |     |       |
|----------------|------------|---------------------|------|-----|-----------|------|-----|-------|------|-----|-------|------|-----|-------|
| SP1            | CHL        | PID                 | SP2  | CHL | PID       | SP3  | CHL | PID   | SP4  | CHL | PID   | SP5  | CHL | PID   |
| surf           | 999        | 4,738               | surf | 524 | 15,000    | surf | 624 | 3664  | surf | 749 | 1800  | surf | 549 | 1017  |
| 1'             | 774        | 3883                | 1'   | 424 | 13,856    | 1'   | 399 | 3297  | 1'   | 574 | 868.2 | 1'   | 424 | 624.9 |
| 2'             | 649        | 3523                | 2'   | 374 | 278.5     | 2'   | 374 | 742.8 | 2'   | 549 | 476.3 | 2'   | 499 | 314.7 |
| 3'             | 499        | 5886                | 3'   | 449 | 285.1     | 3'   | 474 | 601.4 | 3'   | 474 | 360.8 | 3'   | 499 | 56.9  |
| 4'             | 549        | 7838                | 4'   | 349 | 281.3     | 4'   | 399 | 354.5 | 4'   | 424 | 39.4  | 4'   | 524 | 17.8  |
| 5'             | 499        | 3552                | 5'   | 449 | 43.4      | 5'   | 449 | 45.4  |      |     |       |      |     |       |
| 6'             | 624        | 4322                |      |     |           |      |     |       |      |     |       |      |     |       |
| 7'             | 499        | 4113                |      |     |           |      |     |       |      |     |       |      |     |       |
| 8'             | 574        | 2834                |      |     |           |      |     |       |      |     |       |      |     |       |
| 9'             | 524        | 1142                |      |     |           |      |     |       |      |     |       |      |     |       |
| 10'            | 499        | 4664                |      |     |           |      |     |       |      |     |       |      |     |       |
| 11'            | 499        | 132.8               |      |     |           |      |     |       |      |     |       |      |     |       |
| 12'            | 449        | 107.8               |      |     |           |      |     |       |      |     |       |      |     |       |
| 13'            | 474        | 179.8               |      |     |           |      |     |       |      |     |       |      |     |       |
| 14'            | auger refu | sale                |      |     |           |      |     |       |      |     |       |      |     |       |
|                |            |                     |      |     |           |      |     |       |      |     |       |      |     |       |
|                |            |                     |      |     |           |      |     |       |      |     |       |      |     |       |
|                |            |                     |      |     |           |      |     |       |      |     |       |      |     |       |
|                |            |                     |      |     |           |      |     |       |      |     |       |      |     |       |
|                |            |                     |      |     |           |      |     |       |      |     |       |      |     |       |
|                |            |                     |      |     |           |      |     |       |      |     |       |      |     |       |

| Lab Confirmation Sample                    |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| Field Sampling                             |  |  |  |  |  |  |  |
| Needs Delineation and confirmation samples |  |  |  |  |  |  |  |

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#### **Diversified Environmental Services**

| SP6  | CHL  | PID   | SP7  | CHL | PID   | SP8  | CHL | PID   | SP9 | CHL | ТРН | SP10 | CHL | ТРН |
|------|------|-------|------|-----|-------|------|-----|-------|-----|-----|-----|------|-----|-----|
| surf | 1249 | 817.4 | surf | 349 | 5304  | surf | 449 | 1618  |     |     |     |      |     |     |
| 1'   | 624  | 624.3 | 1'   | 499 | 1783  | 1'   | 324 | 354.2 |     |     |     |      |     |     |
| 2'   | 574  | 667.2 | 2'   | 399 | 1243  | 2'   | 399 | 222.4 |     |     |     |      |     |     |
| 3'   | 499  | 271.4 | 3'   | 399 | 891.3 | 3'   | 474 | 154.2 |     |     |     |      |     |     |
| 4'   | 499  | 241.1 | 4'   | 449 | 1281  | 4'   | 474 | 26.8  |     |     |     |      |     |     |
| 5'   | 524  | 215.6 | 5'   | 424 | 677.4 |      |     |       |     |     |     |      |     |     |
| 6'   | 424  | 305.4 | 6'   | 424 | 979.5 |      |     |       |     |     |     |      |     |     |
| 7'   | 499  | 296.2 | 7'   | 399 | 513.6 |      |     |       |     |     |     |      |     |     |
| 8'   | 474  | 103.3 | 8'   | 399 | 874.5 |      |     |       |     |     |     |      |     |     |
| 9'   | 499  | 86.9  | 9'   | 449 | 712.4 |      |     |       |     |     |     |      |     |     |
| 10'  | 474  | 73.4  | 10'  | 449 | 694.5 |      |     |       |     |     |     |      |     |     |
|      |      |       | 11'  | 399 | 725.3 |      |     |       |     |     |     |      |     |     |
|      |      |       | 12'  | 499 | 695.4 |      |     |       |     |     |     |      |     |     |
|      |      |       | 13'  | 399 | 27.4  |      |     |       |     |     |     |      |     |     |
|      |      |       |      |     |       |      |     |       |     |     |     |      |     |     |
|      |      |       |      |     |       |      |     |       |     |     |     |      |     |     |
|      |      |       |      |     |       |      |     |       |     |     |     |      |     |     |
|      |      |       |      |     |       |      |     |       |     |     |     | 1    |     |     |
|      |      |       |      |     |       |      |     |       |     |     |     | 1    |     |     |
|      |      |       |      |     |       |      |     |       |     |     |     |      |     |     |

|  | Lab Confirmation Sample                    |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|
|  | Field Sampling                             |  |  |  |  |  |  |  |
|  | Needs Delineation and confirmation samples |  |  |  |  |  |  |  |

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Eo. NIM 87505

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

|   |  |   |  | 50  | апта ге                               | , INIVI 075                                   | 05  |  |  |  |  |  |
|---|--|---|--|---|---------------------------------------|---|---|--|--|--|--|--|
|   |  |   | Rele   | ease Notifi   | cation                                | and Co  | orrective A   | ction  |  |  |  |  |
|   |  |   |  |   |                                       | <b>OPERA</b>                                  | ГOR   |  | 🛛 Initia   | al Report  | Final Report   |  |
| Name of Co  | ompany: N  | fewbourne C   | Dil Compa  | any   | 0                                     | Contact: Zack Thomas                          |   |  |  |  |  |  |
|   |  | 0 Hobbs NM  |  |   |                                       | Telephone No. 575-393-5905                    |   |  |  |  |  |  |
| Facility Nat  | me: Mirag  | e 30 PM St.   | Com #1H  | I Battery   |                                       | Facility Typ                                  | e: Oil producin   | g Well   |  |  |  |  |
| Surface Ow  | /ner: State  |   |  | Mineral (   | Owner: S                              | State   |   |  | API No   | . 30-015-4   | 0753   |  |
| Surface of  | nor. State   |   |  |   |                                       |   | DACE  |  | 1.1.1.1.1.1  |  |  |  |
| TT 11 T   | Lo   | T 1'  | LOCATION OF RELEASE   ownship Range Feet from the North/South Line Feet from the East/West Line County |   |                                       |   |   |  |  |  |  |  |
| Unit Letter<br>P  | Section 30   | Township<br>19S                                     | Range<br>29E   | Feet from the 300'  | South                                 | South Line                                    | Feet from the 150'  | East/V   | vest Line  | County<br>Eddy   |  |  |
| 1   | 1.50   | 175   | ·  |   |                                       |   |   |  |  | Duuj   |  |  |
|   |  |   | La   | titude32.625  | 5402                                  | Longitude                                     | 104.106116  | 32   |  |  |  |  |
|   |  |   |  | NAT   | ΓURE                                  | OF REL  | EASE  |  |  |  |  |  |
| Type of Rele  | ease: Oil/pro  | oduced water  |  |   |                                       | Volume of bbls total f                        | Release: estimate   | ed 10  | Volume Recovered: 5 bbls total fluid                       |  |  |  |
| Source of Re  | elease: Com  | pressor separa                                      | ator   |   |                                       | Date and H<br>3-9-15                          | lour of Occurrenc   | e  | Date and 3-9-15  | Date and Hour of Discovery<br>9-9-15 9:30 am                 |  |  |
| Was Immedi  | ate Notice (   |   | Yes [  | ] No 🔲 Not R  | equired                               | If YES, To Whom?<br>Mike Bratcher & Ian Dolby |   |  |  |  |  |  |
| By Whom? 2  | Zack Thoma   | is  |  |   |                                       | Date and Hour 3-9-15 1:45 pm                  |   |  |  |  |  |  |
| Was a Water   |  | ched?   |  |   |                                       | If YES, Volume Impacting the Watercourse.     |   |  |  |  |  |  |
|   |  |   | Yes 🛛  | No  |                                       |   |   |  |  |  |  |  |
| If a Waterco  | urse was Im  | pacted, Descr                                       | ibe Fully.   | *   |                                       |   |   |  |  |  |  |  |
| Describe Cou  | use of Probl   | em and Reme   | dial Actio   | n Taken *   |                                       |   |   |  |  |  |  |  |
| Cause of the  | leak- Gas p  | pressure to dur                                     | nps on sep   | paration equipment<br>the vent line stop  |                                       |   |   |  |  |  | or in turn vented  |  |
| Describe Are  | ea Affected  | and Cleanup   | Action Tal   | ken.*   |                                       |   |   |  |  |  |  |  |
| fluid was rec   | overed from  | n onto pad su<br>n pasture via v<br>kfill then rese | acuum tru  | orth side of comp<br>ick. Clean up act  | oressor be<br>ion will i              | fore running<br>nclude remo                   | off the pad an es<br>ving contaminate   | timated 2<br>d soil to                           | 200 ft. out<br>NMOCD I                                     | into the past<br>regulation st                               | ture. 5 bbls of total<br>andards and                                       |  |
| regulations a<br>public health<br>should their<br>or the enviro | Il operators<br>or the envi<br>operations h<br>nment. In a | are required t<br>ronment. The<br>nave failed to    | o report and<br>acceptane<br>adequately<br>OCD accept  | e is true and comp<br>nd/or file certain<br>ce of a C-141 rep<br>v investigate and<br>otance of a C-141 | release no<br>ort by the<br>remediate | otifications and<br>NMOCD me contaminati      | nd perform correc<br>arked as "Final R<br>on that pose a thr<br>e the operator of | ctive acti<br>eport" d<br>reat to gr<br>responsi | ons for rele<br>oes not rele<br>ound water<br>bility for c | eases which<br>ieve the oper<br>r, surface wa<br>ompliance w | may endanger<br>rator of liability<br>ater, human health<br>vith any other |  |
|   | 11   | 1   |  |   |                                       |   | OIL CON   | SERV   | ATION  | DIVISIC  | JN   |  |

|                                       | OIL CONSERVATION DIVISION             |       |          |  |  |  |
|---------------------------------------|---------------------------------------|-------|----------|--|--|--|
| Signature:                            |                                       |       |          |  |  |  |
| Printed Name: Zack Thomas             | Approved by Environmental Specialist: |       |          |  |  |  |
| Title: Environmental Rep.             | Approval Date:                        | Date: |          |  |  |  |
| E-mail Address: zthomas@mewbourne.com | Conditions of Approval:               |       | Attached |  |  |  |
| Date: 3-9-15 Phone: 575-602-2188      |                                       |       |          |  |  |  |

\* Attach Additional Sheets If Necessary