

Received 6/17/2015

NMOCD Artesia

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

|  |   |
|--|---|
| Name of Company: <b>Devon Energy Production Co LP (6137)</b> | Contact: <b>Mike Palmer, Consultant</b> |
| Address: <b>PO Box 250 Artesia, NM 88211</b>                 | Telephone No. <b>575-420-2711</b>       |
| Facility Name: <b>Cotton Draw Unit 206H</b>                  | Facility Type: <b>Well location</b>     |

|                               |                               |   |
|-------------------------------|-------------------------------|---|
| Surface Owner: <b>Federal</b> | Mineral Owner: <b>Federal</b> | API No. <b>30-015-42072 2RP-2798</b><br>Lease #: <b>NMNM-012121</b> |
|-------------------------------|-------------------------------|---|

## LOCATION OF RELEASE

|                         |                      |                        |                     |                             |                                  |                              |                               |                       |
|-------------------------|----------------------|------------------------|---------------------|-----------------------------|----------------------------------|------------------------------|-------------------------------|-----------------------|
| Unit Letter<br><b>O</b> | Section<br><b>26</b> | Township<br><b>24S</b> | Range<br><b>31E</b> | Feet from the<br><b>150</b> | North/South Line<br><b>South</b> | Feet from the<br><b>1400</b> | East/West Line<br><b>East</b> | County<br><b>Eddy</b> |
|-------------------------|----------------------|------------------------|---------------------|-----------------------------|----------------------------------|------------------------------|-------------------------------|-----------------------|

Latitude: **32.1814442801983 N** Longitudes: **-103.744606191949 W**

## NATURE OF RELEASE

|  |   |  |
|--|---|--|
| Type of Release: <b>Produced Water</b>   | Volume of Release: <b>12 bbls</b>                               | Volume Recovered: <b>0 bbl</b>                       |
| Source of Release: <b>Dart Valve</b>   | Date and Hour of Occurrence<br><b>2/4/15, 1:50 PM</b>           | Date and Hour of Discovery<br><b>2/4/15, 1:50 PM</b> |
| Was Immediate Notice Given?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?<br><b>OCD-Mike Bratcher BLM-Jeff Robertson</b> |  |
| By Whom?<br><b>Denise Menoud, Field Tech</b>   | Date and Hour:<br><b>2/4/2015, 2:30 PM</b>                      |  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.                       |  |

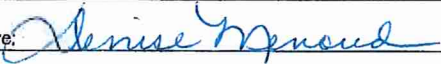
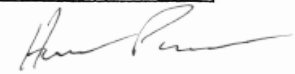
If a Watercourse was Impacted, Describe Fully.\*  
**NA**

Describe Cause of Problem and Remedial Action Taken.\* **Halliburton was performing the fracture treatment when a check valve washed out causing a spill of 12 barrels of fluid. No fluids were recovered. All fluids stayed on location to the south of the wellhead. The area impacted was a 20-foot by 40-foot area around the front of the frac tank.**

Describe Area Affected and Cleanup Action Taken.\*

**Talon/LPE was contracted by Devon Energy for the correction of this release. Pursuant to our work plan approved by the BLM and NMOCD, The impacted area was excavated to a depth of 1-foot deep. All of the excavated material will be hauled to Lea Land, LLC a solid waste facility. The excavated area was backfilled with new caliche and re-contoured to match the surrounding location. We asked that no further actions be required for this release.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |   |                                   |
|--|---|-----------------------------------|
| Signature:  | <b>OIL CONSERVATION DIVISION</b>  |                                   |
| Printed Name: <b>DENISE MENOUD</b>   | Approved by Environmental Specialist:  |                                   |
| Title: <b>FIELD Admin. SUPPORT</b>   | Approval Date: <b>6/19/2015</b>   | Expiration Date: <b>NA</b>        |
| E-mail Address: <b>Denise.Menoud@dvn.com</b>   | Conditions of Approval:   | Attached <input type="checkbox"/> |
| Date: <b>6/17/15</b> Phone: <b>575-746-5544</b>  | <b>FINAL</b>  |                                   |

\* Attach Additional Sheets If Necessary

2RP-2798