

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Received 6/26/2015

NMOCD Artesia

Form C-141  
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report



Name of Company: Linn Operating	Contact: Joe Hernandez	
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739	
Facility Name: Turner B # 98	Facility Type: Oil	
Surface Owner: Federal	Mineral Owner: Federal	API No.: 3001526620

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	29	17S	31E	1270	South	50	West	Eddy

Latitude: N 32 48' 11.8" Longitude: W 103 53' 47.7"

### NATURE OF RELEASE

Type of Release: Oil / Produced Water	Volume of Release: 1 / .5	Volume Recovered: .5 / .25
Source of Release: Poly Pipeline	Date and Hour of Occurrence: 5/7/2012 10:30am	Date and Hour of Discovery: 5/7/2012 11am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher- NM OCD / Terry Gregston -BLM	
By Whom? Joe Hernandez	Date and Hour 5/7/2012 2:20pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*:		
Describe Cause of Problem and Remedial Action Taken.*: Drive to location doing daily routine and notice oil on ground and coming out of 2" flowline		
Describe Area Affected and Cleanup Action Taken.*: 50ft L x 1ftW N lease road from Turner B South #86 west of lease road. Remedial action pending... The incident occurred due to leak in a 2" flow line west of the lease road. The line rupture released fluids onto approximately 50 feet of the lease road and pasture. A vacuum truck recovered 1.5 bbls of standing fluids and the line was repaired. A groundwater study was conducted, and it was determined that depth to groundwater average for the outlying areas averaged 236 ft. bgs. On May 28, 2014, DFSI personnel began the remediation process by sampling the soil and mapping the affected area. All five sample points returned clean under BLM/NMOCD standards at surface, 1' bgs, 2' bgs and 3' bgs respectively. On June 6, 2014, DFSI personnel returned to the location to till and contour the area, and plant 50 pounds of BLM approved LPC seed. The site was restored to its previous condition (site photos).		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: E.L. Gonzales	Approved by District Supervisor: 	
Title: Production Supervisor	Approval Date: 6/26/2015	Expiration Date: N/A
E-mail Address: elgonzales@linenergy.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 06/17/2015	Phone: 505-504-8802	

\* Attach Additional Sheets If Necessary

2RP-1148