

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Apache Petroleum	Contact:	
Address:	Telephone No.	
Facility Name: Apache Coffee Fed Tank Battery	Facility Type: Tank Battery	
Surface Owner: Federal	Mineral Owner: Federal	API No.

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	18	017 S	031 E	1,555	North	2,310	South	Eddy

Latitude 32.830926 Longitude -103.912107

### NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 15bbl	Volume Recovered: 0
Source of Release: Truck overfill	Date and Hour of Occurrence: 6/17/15 1100	Date and Hour of Discovery: 6/17/15 1100
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Heather Patterson (575)748-1283 x 101 Left a message and received a call back on 6/19/15. Approved to submit an initial/final in same C-141	
By Whom? Broadbent and Associates, Inc.	Date and Hour: 6/17/15 1700	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*


Describe Cause of Problem and Remedial Action Taken.\*

Truck driver thought that crude was gravity fed into the tanker, however it was fed using a pump system. While the driver became distracted with something else crude started spilling out of the vent port onto the ground. Trinity Oilfield Services was contacted by Broadbent and all surface liquid was removed within hours.

Describe Area Affected and Cleanup Action Taken.\*

Estimated spill area was about 100' by 70' with a pooled area of about 10' X 20' on the south end of the spill. Trinity returned the following day and removed the layer of pad that was contaminated and replaced with fresh fill. PID readings of surface soil were taken to confirm cleanup and soil samples were taken. Analytical results and disposal documentation are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature : 	<b><u>OIL CONSERVATION DIVISION</u></b>	
	Approved by Environmental Specialist:	
Printed Name: Christopher Ryan Haugstad		
Title: Senior Geologist	Approval Date:	Expiration Date:
E-mail Address: chaugstad@broadbentinc.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6-26-15 Phone: (830)816-5434		

\* Attach Additional Sheets If Necessary



**BROADBENT**

113 Falls Court, Suite 700, Boerne, TX 78006

[T] 830-816-5434 [F] 830-816-5436

broadbentinc.com

*Creating Solutions. Building Trust.*

July 2, 2015

Job No. 15-07-101-6307

New Mexico EMNRD  
District II  
811 South First Street  
Artesia, NM 88210

Attn: Ms. Heather Patterson

Re: C-141 Report Addendum, Estimated 15 Barrel Crude Oil Release, Apache Coffee Fed Tank  
Battery, Country Road 221, New Mexico.

Broadbent & Associates, Inc. (Broadbent) is pleased to present this C-141 Report Addendum for the estimated 15 barrel surface release of crude oil at the Apache Coffee Fed Tank Battery site located on Country Road 221 in New Mexico, as depicted in Drawing 1. The following report includes photographs of the abatement activities and the waste manifests for the material generated during the abatement of the release.

On June 17, 2015, approximately 15 barrels of crude oil were released from the vent lines of a transport truck that was loaded from the tank battery. The release was onto the caliche surface. The incident was reported to the Oil Conservation Division (OCD) on June 17, 2015. Trinity Environmental Services (Trinity) responded on June 17, 2015 and June 18, 2015 to abate the release. A backhoe was utilized to excavate the impacted caliche.

A Broadbent representative was onsite on June 18, 2015 to collect confirmation samples from the excavation area depicted in Drawing 2. Three confirmation soil samples were collected and submitted chilled, under chain-of-custody procedures to Cardinal Laboratories in Hobbs, NM. The soil samples were evaluated for benzene, toluene, ethylbenzene (BTEX) by EPA method 8021B, TPH by EPA method 8015, and Chloride by method SM4500C1-B. A copy of the laboratory analytical results is attached.

BTEX was not detected above the laboratory method detection limits in the soil samples submitted for analysis. TPH and Chloride detected were below screening levels identified in NMAC 19.15.

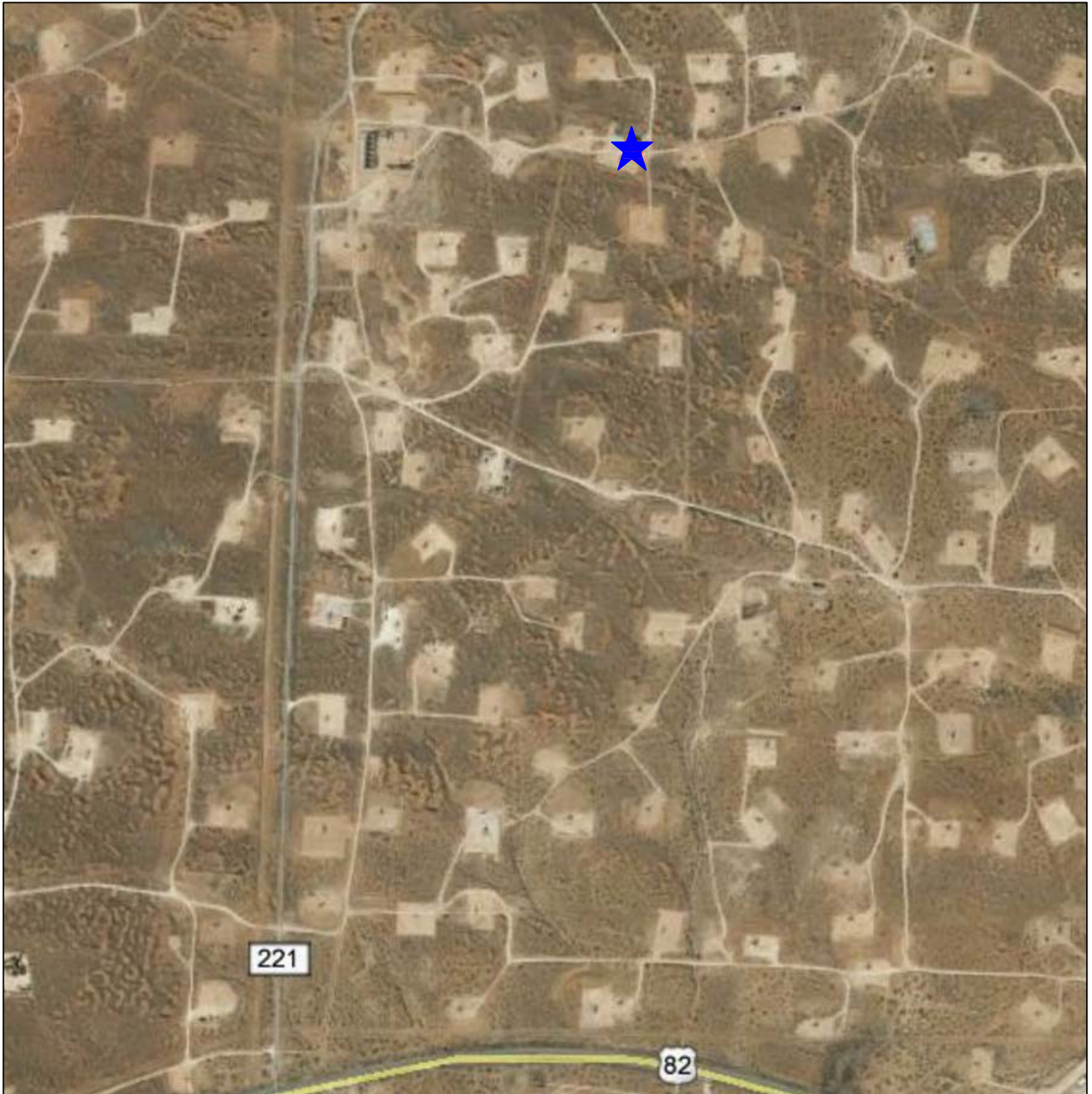
The 60 cubic yards of crude oil impacted caliche generated were disposed of at the R360 Environmental Solutions Landfill in Hobbs, New Mexico on June 18, 2015. Copies of the waste disposal manifest are attached.

Based on the abatement performed and the soil analytical results being below action levels, Broadbent, on behalf of Pilot Flying J, requests that no further action status be granted. If you have any questions or require additional information, please do not hesitate to contact us at (830) 816-5434.

Sincerely,  
BROADBENT & ASSOCIATES, INC.

Christopher R. Haugstad, PG, CAPM  
Senior Geologist

Attachments: Drawings  
Photos  
Waste Disposal Manifests  
Laboratory Analytical Report



N



Approximate Scale: 1" = 1,000'

# DESCRIPTION

SITE LOCATION



PROPERTY LOCATION MAP  
DRAWING NO. 1

APACHE COFFEE FED TANK BATTERY  
COUNTY ROAD 221  
MALJAMAR, NM

PROJECT NO. 15-07-101-6307

Prepared by: LG    Approved by: CH    Date: 06/30/15





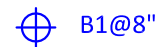
0 25' 50'  
Approximate Scale: 1" = 50'

#### DESCRIPTION

RELEASE LOCATION



SOIL SAMPLE LOCATION



SOIL SAMPLE LOCATION MAP  
DRAWING NO. 2

APACHE COFFEE FED TANK BATTERY  
COUNTY ROAD 221  
MALJAMAR, NM

PROJECT NO. 15-07-101-6307

Prepared by: LG Approved by: CH Date: 06/30/15









Permian Basin

Customer: APACHE CORPORATION  
Customer #: CRI1160  
Ordered by: TODD ROBERTSON  
AFE #:  
PO #:  
Manifest #: NA  
Manif. Date: 6/18/2015  
Hauler: TRINITY  
Driver: ALICIA  
Truck #: 202  
Card #  
Job Ref #

Ticket #: 700-702282  
Bid #: O6UJ9A0001IZ  
Date: 6/18/2015  
Generator: APACHE CORP  
Generator #:  
Well Ser. #: 39226  
Well Name: COFFEE FEDERAL  
Well #: 1112  
Field:  
Field #:  
Rig: NON-DRILLING  
County: EDDY (NM)

*Kathery*

Facility: CRI

Product / Service	Quantity	Units
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Contaminated Soil (RCRA Exempt)	12.00	yards
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#### Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
-------------------------	-------------------------------

Customer Approval
-------------------

**THIS IS NOT AN INVOICE!**

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_



Permian Basin

Customer: APACHE CORPORATION  
Customer #: CRI1160  
Ordered by: TODD ROBERTSON  
AFE #:  
PO #:  
Manifest #: NA  
Manif. Date: 6/18/2015  
Hauler: TRINITY  
Driver: ALICIA  
Truck #: 202  
Card #  
Job Ref #

Ticket #: 700-702355  
Bid #: 06UJ9A00011Z  
Date: 6/18/2015  
Generator: APACHE CORP  
Generator #:  
Well Ser. #: 39226  
Well Name: COFFEE FEDERAL  
Well #: 11 121  
Field:  
Field #:  
Rig: NON-DRILLING  
County: EDDY (NM)

battery

Facility: CRI

Product / Service	Quantity Units
-------------------	----------------

Contaminated Soil (RCRA Exempt)	12.00 yards
---------------------------------	-------------

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

**THIS IS NOT AN INVOICE!**

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_



Permian Basin

Customer: APACHE CORPORATION  
Customer #: CRI1160  
Ordered by: TODD ROBERTSON  
AFE #:  
PO #:  
Manifest #: NA  
Manif. Date: 6/18/2015  
Hauler: TRINITY  
Driver: RENEE  
Truck #: 33  
Card #  
Job Ref #

Ticket #: 700-702285  
Bid #: 06UJ9A00011Z  
Date: 6/18/2015  
Generator: APACHE CORP  
Generator #:  
Well Ser. #: 39226  
Well Name: COFFEE FEDERAL  
Well #: 12  
Field:  
Field #:  
Rig: NON-DRILLING  
County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
-------------------	----------------

Contaminated Soil (RCRA Exempt)	12.00 yards
---------------------------------	-------------

CM#(575) 6313129

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

**THIS IS NOT AN INVOICE!**

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_



Permian Basin

Customer: APACHE CORPORATION  
Customer #: CRI1160  
Ordered by: TODD ROBINSON  
AFE #:  
PO #:  
Manifest #: NA  
Manif. Date: 6/19/2015  
Hauler: TRINITY  
Driver: ALICIA  
Truck #: 202  
Card #  
Job Ref #

Ticket #: 700-702530  
Bid #: O6UJ9A0001IZ  
Date: 6/19/2015  
Generator: APACHE CORP  
Generator #:  
Well Ser. #: 40957  
Well Name: COFFEE FEDERAL  
Well #: 12  
Field:  
Field #:  
Rig: NON-DRILLING  
County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
-------------------	----------------

Contaminated Soil (RCRA Exempt)	12.00 yards
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

**THIS IS NOT AN INVOICE!**

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_



Permian Basin

Customer: APACHE CORPORATION  
Customer #: CRI1160  
Ordered by: TODD ROBINSON  
AFE #:  
PO #:  
Manifest #: NA  
Manif. Date: 6/19/2015  
Hauler: TRINITY  
Driver: ALICIA  
Truck #: 202  
Card #  
Job Ref #

Ticket #: 700-702498  
Bid #: O6UJ9A0001IZ  
Date: 6/19/2015  
Generator: APACHE CORP  
Generator #:  
Well Ser. #: 40957  
Well Name: COFFEE FEDERAL  
Well #: 12  
Field:  
Field #:  
Rig: NON-DRILLING  
County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
-------------------	----------	-------

Contaminated Soil (RCRA Exempt)	12.00	yards
---------------------------------	-------	-------

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

**THIS IS NOT AN INVOICE!**

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

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June 25, 2015

TODD ROBERSON

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: ARTESIA SCIENCE CENTER

Enclosed are the results of analyses for samples received by the laboratory on 06/22/15 11:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager

**Analytical Results For:**

TRINITY OILFIELD SERVICES & RENTALS, LLC  
TODD ROBERSON  
P. O. BOX 2587  
HOBBS NM, 88241  
Fax To: NONE

Received:	06/22/2015	Sampling Date:	06/18/2015
Reported:	06/25/2015	Sampling Type:	Soil
Project Name:	ARTESIA SCIENCE CENTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	ARTESIA, NM		

**Sample ID: 1625 B1 8" (H501603-01)**

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2015	ND	1.99	99.6	2.00	2.89	
Toluene*	<0.050	0.050	06/24/2015	ND	1.99	99.7	2.00	0.0251	
Ethylbenzene*	<0.050	0.050	06/24/2015	ND	2.04	102	2.00	0.543	
Total Xylenes*	<0.150	0.150	06/24/2015	ND	5.70	95.0	6.00	1.41	
Total BTX	<0.300	0.300	06/24/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	06/25/2015	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/22/2015	ND	180	90.2	200	1.95	
DRO >C10-C28	<10.0	10.0	06/22/2015	ND	176	87.9	200	4.10	
EXT DRO >C28-C35	<10.0	10.0	06/22/2015	ND					

Surrogate: 1-Chlorooctane 87.0 % 47.2-157

Surrogate: 1-Chlorooctadecane 91.3 % 52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

TRINITY OILFIELD SERVICES & RENTALS, LLC  
TODD ROBERSON  
P. O. BOX 2587  
HOBBS NM, 88241  
Fax To: NONE

Received:	06/22/2015	Sampling Date:	06/18/2015
Reported:	06/25/2015	Sampling Type:	Soil
Project Name:	ARTESIA SCIENCE CENTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	ARTESIA, NM		

**Sample ID: 1630 B2 @ 6" (H501603-02)**

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2015	ND	1.99	99.6	2.00	2.89	
Toluene*	<0.050	0.050	06/24/2015	ND	1.99	99.7	2.00	0.0251	
Ethylbenzene*	<0.050	0.050	06/24/2015	ND	2.04	102	2.00	0.543	
Total Xylenes*	<0.150	0.150	06/24/2015	ND	5.70	95.0	6.00	1.41	
Total BTEx	<0.300	0.300	06/24/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 61-154

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	06/25/2015	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/22/2015	ND	180	90.2	200	1.95	
DRO >C10-C28	12.3	10.0	06/22/2015	ND	176	87.9	200	4.10	
EXT DRO >C28-C35	<10.0	10.0	06/22/2015	ND					

Surrogate: 1-Chlorooctane 80.4 % 47.2-157

Surrogate: 1-Chlorooctadecane 83.8 % 52.1-176

Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

TRINITY OILFIELD SERVICES & RENTALS, LLC  
TODD ROBERSON  
P. O. BOX 2587  
HOBBS NM, 88241  
Fax To: NONE

Received:	06/22/2015	Sampling Date:	06/18/2015
Reported:	06/25/2015	Sampling Type:	Soil
Project Name:	ARTESIA SCIENCE CENTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	ARTESIA, NM		

**Sample ID: 1635 B3 @ 1 " (H501603-03)**

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2015	ND	1.99	99.6	2.00	2.89	
Toluene*	<0.050	0.050	06/24/2015	ND	1.99	99.7	2.00	0.0251	
Ethylbenzene*	<0.050	0.050	06/24/2015	ND	2.04	102	2.00	0.543	
Total Xylenes*	<0.150	0.150	06/24/2015	ND	5.70	95.0	6.00	1.41	
Total BTX	<0.300	0.300	06/24/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 61-154

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	06/25/2015	ND	400	100	400	8.33	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/22/2015	ND	180	90.2	200	1.95	
DRO >C10-C28	<10.0	10.0	06/22/2015	ND	176	87.9	200	4.10	
EXT DRO >C28-C35	<10.0	10.0	06/22/2015	ND					

Surrogate: 1-Chlorooctane 85.9 % 47.2-157

Surrogate: 1-Chlorooctadecane 90.3 % 52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

### CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

<b>Company Name:</b> <u>Tri-Val Oilfield Services</u> <b>Project Manager:</b> <u>Todd Peterson</u>				<b>P.O. #:</b> _____	
<b>Address:</b> _____ <b>City:</b> _____ <b>State:</b> _____ <b>Zip:</b> _____				<b>Company:</b> _____ <b>Attn:</b> _____	
<b>Phone #:</b> _____ <b>Fax #:</b> _____				<b>Address:</b> _____	
<b>Project #:</b> _____ <b>Project Owner:</b> _____				<b>City:</b> _____	
<b>Project Name:</b> <u>Officer Battery - PLS</u>				<b>State:</b> _____ <b>Zip:</b> _____	
<b>Project Location:</b> _____				<b>Phone #:</b> _____	
<b>Sampler Name:</b> <u>Texas Petty</u>				<b>Fax #:</b> _____	

FOR LAB USE ONLY		BILL TO		ANALYSIS REQUEST																				
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME										
H501623	1	1635	B1C8"										6/18	2:00p	<div style="text-align: center;"> <p>BTEX</p> <p>TPH</p> <p>Chlorides</p> </div>									
	2	1630	B3C6"																					
	3	1635	B3C14"																					

<b>Relinquished By:</b> <u>Todd Peterson</u>		<b>Date:</b> <u>6/18/06</u>		<b>Received By:</b> <u>Shelli Jensen</u>		<b>Phone Result:</b> <input type="checkbox"/> Yes <input type="checkbox"/> No <b>Add'l Phone #:</b> _____	
<b>Relinquished By:</b> _____		<b>Date:</b> _____		<b>Received By:</b> _____		<b>Fax Result:</b> <input type="checkbox"/> Yes <input type="checkbox"/> No <b>Add'l Fax #:</b> _____	
<b>REMARKS:</b> _____							

<b>Delivered By: (Circle One)</b> Sampler - UPS - Bus - Other:	<b>Sample Condition</b> Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	<b>CHECKED BY:</b> <u>Shelli Jensen</u>
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