

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 7/6/2015
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Apache Petroleum	Contact:	
Address:	Telephone No.	
Facility Name: Apache Coffee Fed Tank Battery	Facility Type: Tank Battery	
Surface Owner: Federal	Mineral Owner: Federal	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	18	017 S	031 E	1,555	North	2,310	South	Eddy

Latitude 32.830926 Longitude -103.912107

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 15bbl	Volume Recovered: 0
Source of Release: Truck overfill	Date and Hour of Occurrence: 6/17/15 1100	Date and Hour of Discovery: 6/17/15 1100
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Heather Patterson (575)748-1283 x 101 Left a message and received a call back on 6/19/15. Approved to submit an initial/final in same C-141	
By Whom? Broadbent and Associates, Inc.	Date and Hour: 6/17/15 1700	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.*

Truck driver thought that crude was gravity fed into the tanker, however it was fed using a pump system. While the driver became distracted with something else crude started spilling out of the vent port onto the ground. Trinity Oilfield Services was contacted by Broadbent and all surface liquid was removed within hours.

Describe Area Affected and Cleanup Action Taken.*

Estimated spill area was about 100' by 70' with a pooled area of about 10' X 20' on the south end of the spill. Trinity returned the following day and removed the layer of pad that was contaminated and replaced with fresh fill. PID readings of surface soil were taken to confirm cleanup and soil samples were taken. Analytical results and disposal documentation are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature : 	OIL CONSERVATION DIVISION		
Printed Name: Christopher Ryan Haugstad	Approved by Environmental Specialist: 		
Title: Senior Geologist	Approval Date: 7/8/2015	Expiration Date: NA	
E-mail Address: chaugstad@broadbentinc.com	Conditions of Approval: FINAL		Attached <input type="checkbox"/>
Date: 6-26-15	Phone: (830)816-5434		

* Attach Additional Sheets If Necessary

2RP-3094