

Site Sampling and Remediation Summary:

Larue Compressor Station

Sec 3 T20S R24 East

Eddy County, NM

- 1.0 Introduction
- 2.0 Recommended Remedial Action Levels
- 3.0 Remediation Plan
- 4.0 Sampling Summary

1.0 Introduction

As a part of the remediation efforts at the Larue Compressor Station, regular sampling is required to ensure removal of contaminated soil. This document sets forth remediation actions taken to address the contamination, and sampling procedures used throughout the cleanup process.

The release at the Larue Compressor Station was the result of a line connected to a backpressure valve on a separator. Due to unusual field conditions, pipeline pressures were elevated, resulting in the separator pressuring up. Any time the separator over pressurized, the backpressure valve would open, causing the release of a small amount of gas and minor amounts of liquid. Upon discovery the inlet lines to the separator were shut in, and the separator itself was taken out of service to prevent further releases. The separator will remain out of service until engineering changes can address the issue, and prevent further releases. Total volume of gas released is unknown, total amounts of liquid released is expected to be well below 5 bbls, based on the extent of contaminated soil.

2.0 Recommended Remedial Action Levels

Based on the Guidelines for Remediation of Leaks, Spills and Releases (NMOCD, August 13, 1993), the site ranking criteria are as follows.

Total	Ranking Score = 0
Distance to surface water body >1000'	<u>0</u>
Not in a wellhead protection area	0
Depth to groundwater >100ft (per NMOSE))**

^{**}Note: The average depth to groundwater in this area is approximately 269 feet, based on Office of the State Engineer records (attached).

For sites with a Total Ranking Score of 0-9, the Recommended Remedial Action Levels (RRAL) are:

Benzene

10 ppm

BTEX

50 ppm

TPH

5000 ppm

3.0 Remedial Action Plan

Due to the minimal soil contamination due to this release, Agave excavated the affected material, and placed it on a plastic pit liner at the location. We are attempting to remediate it on site by turning the pile to encourage flashing of remaining hydrocarbons. Sampling of the excavation floor, side walls, and excavated material will be used to determine the vertical and horizontal extent of contamination, as well as to ensure proper removal of contaminated soil. When analytical results show contamination to be below RRAL, excavation will cease. No excavated material will be returned to the excavation without prior approval from the OCD.

4.0 Sampling Methodology

To ensure the removal of contamination from the affected area, samples have been collected from the excavation floors and sidewalls, as well as the excavated material. Sample locations from the excavation floor were selected using a random number table. Four individual samples were collected from the floor and composited to gain an accurate representation of remaining contamination. Samples from the sidewalls and pile of excavated material were collected in the same manner. The results of said sampling are attached in Appendix A.

Please review the attached information to determine approval or denial of closure of this spill. If you have any questions regarding this release or cleanup work, please do not hesitate to call me at (575) 513-8988, or email at KEgan@agaveenergy.com

Respectfully,

Kerry Egan

Engineering Technician

Agave Energy Company

Appendix A: Sampling Results

Final Sampling Summary for Larue Compressor Station

Location	Lab ID	Sample Type	Depth	BTEX	GRO	DRO	Total TPH	CI-	Comments
Excavation Floor	H501740-01	Composite	2'-4'	0.988	16.9	339	355.9	ND	
Excavation Sidewalls	H501740-02	Composite	0'-4'	0.568	35.7	1080	1115.7	ND	
Excavated Material Pile	H501740-03	Composite	N/A*	ND	27.8	1160	1187.8	N/A	

Note: All results are in ppm.

Total Site Ranking: 0

Recommended Remediation Action Levels (RRAL) for Sites with Total Ranking Score 0-9

Benzene: 10 BTEX: 50 TPH: 5000

All of the final samples taken from the excavation floors and side walls have been shown to be below the RRAL for this location. These results indicate that Agave has delineated the extent of the contamination, both horizontally and vertically, as required by OCD protocols.

^{*}The excavated material was laid out on a plastic liner at the location. The individual subsamples were collected at locations determined using a random number table. The subsamples were collected in a manner to represent the entire pile of excavated material.



July 15, 2015

KERRY EGAN
AGAVE ENERGY COMPANY
P. O. BOX 158
ARTESIA, NM 88211

RE: LARUE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 07/08/15 14:27.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celes D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

AGAVE ENERGY COMPANY KERRY EGAN P. O. BOX 158 ARTESIA NM, 88211 Fax To: (575) 748-4275

Received:

07/08/2015

Sampling Date:

07/02/2015

Reported:

07/15/2015

Sampling Type:

Soil

Project Name:

LARUE REMEDIATION

Sampling Condition:

** (See Notes)

Project Number:

NONE GIVEN

Sample Received By:

Judy Garcia

Project Location:

LARUE COMPRESSOR STATION

Sample ID: LARUE-FLOOR (H501740-01)

mg/	kg	Analyze	d By: MS					S-04
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
0.082	0.050	07/14/2015	ND	2.11	106	2.00	1.29	
ne* 0.082 0.050 07/14/2015		07/14/2015	ND	2.27	114	2.00	1.21	
0.112 0.050 07/14/2015		07/14/2015	ND	2.15	108	2.00	1.99	
0.712	0.150	07/14/2015	ND	6.55	109	6.00	2.07	
0.988	0.300	07/14/2015	ND					
138 %	% 85.6-13	7						
mg/	kg	Analyze	Analyzed By: AP					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<16.0	16.0	07/14/2015	ND	416	104	400	3.77	
mg/kg		Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
16.9	10.0	07/11/2015	ND	199	99.4	200	5.17	
	10.0	07/11/2015	ND	202	101	200	12.6	
339	10.0	0//11/2013	ND	202	101	200	1210	
339 85.8 9			ND .	202		200		
	Result 0.082 0.082 0.112 0.712 0.988 // Result 13.89 mg/ Result 16.0 mg/ Result	Result Reporting Limit 0.082 0.050 0.112 0.050 0.712 0.150 0.988 0.300 138 % 85.6-13 mg/kg Result Reporting Limit <16.0	Result Reporting Limit Analyzed 0.082 0.050 07/14/2015 0.112 0.050 07/14/2015 0.712 0.150 07/14/2015 0.988 0.300 07/14/2015 ## Manalyzed Result Reporting Limit Analyzed <16.0	Result Reporting Limit Analyzed Method Blank 0.082 0.050 07/14/2015 ND 0.112 0.050 07/14/2015 ND 0.712 0.150 07/14/2015 ND 0.988 0.300 07/14/2015 ND 138 % 85.6-137 mg/kg Analyzed By: AP Result Reporting Limit Analyzed Method Blank <16.0	Result Reporting Limit Analyzed Method Blank BS 0.082 0.050 07/14/2015 ND 2.11 0.082 0.050 07/14/2015 ND 2.27 0.112 0.050 07/14/2015 ND 2.15 0.712 0.150 07/14/2015 ND 6.55 0.988 0.300 07/14/2015 ND V I38 % 85.6-137 85.6-137 ND Analyzed Method Blank BS Result Reporting Limit Analyzed Method Blank BS <16.0	Result Reporting Limit Analyzed Method Blank BS % Recovery 0.082 0.050 07/14/2015 ND 2.11 106 0.082 0.050 07/14/2015 ND 2.27 114 0.112 0.050 07/14/2015 ND 2.15 108 0.712 0.150 07/14/2015 ND 6.55 109 0.988 0.300 07/14/2015 ND *** *** ## Malyzed By: AP Result Reporting Limit Analyzed Method Blank BS % Recovery <16.0	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC 0.082 0.050 07/14/2015 ND 2.11 106 2.00 0.082 0.050 07/14/2015 ND 2.27 114 2.00 0.112 0.050 07/14/2015 ND 6.55 109 6.00 0.712 0.150 07/14/2015 ND 6.55 109 6.00 0.988 0.300 07/14/2015 ND *** *** *** Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <16.0	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD 0.082 0.050 07/14/2015 ND 2.11 106 2.00 1.29 0.082 0.050 07/14/2015 ND 2.27 114 2.00 1.21 0.112 0.050 07/14/2015 ND 2.15 108 2.00 1.99 0.712 0.150 07/14/2015 ND 6.55 109 6.00 2.07 0.988 0.300 07/14/2015 ND **** **** **** **** **** **** ***

Cardinal Laboratories

*=Accredited Analyte

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Celeg L. Keine



Analytical Results For:

AGAVE ENERGY COMPANY KERRY EGAN P. O. BOX 158 ARTESIA NM, 88211 Fax To: (575) 748-4275

Received:

07/08/2015

07/15/2015

Project Name: Project Number:

Reported:

LARUE REMEDIATION

Project Location:

NONE GIVEN

Sampling Date:

07/02/2015

Sampling Type: Sampling Condition:

** (See Notes)

Sample Received By:

Judy Garcia

LARUE COMPRESSOR STATION

Sample ID: LARUE-SIDEWALLS (H501740-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/15/2015	ND	2.38	119	2.00	1.34	
Toluene*	0.097	0.050	07/15/2015	ND	2.14	107	2.00	1.32	
Ethylbenzene*	0.053	0.050	07/15/2015	ND	2.07	104	2.00	0.259	
Total Xylenes*	0.418	0.150	07/15/2015	ND	6.18	103	6.00	0.577	
Total BTEX	0.568	0.300	07/15/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	119 %	% 85.6-13	7						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP				=	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/14/2015	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
	Result	Reporting Limit	Analyzed 07/11/2015		BS 199	% Recovery	True Value QC	RPD 5,17	Qualifier
GRO C6-C10				Method Blank					Qualifier
Analyte GRO C6-C10 DRO >C10-C28 Surrogate: 1-Chlorooctane	35.7	10.0	07/11/2015 07/11/2015	Method Blank	199	99.4	200	5.17	Qualifier

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Analytical Results For:

AGAVE ENERGY COMPANY KERRY EGAN P. O. BOX 158 ARTESIA NM, 88211

Fax To: (575) 748-4275

Received:

07/08/2015

Sampling Date:

07/02/2015

Reported:

07/15/2015

Sampling Type:

Soil

Project Name:

LARUE REMEDIATION

Sampling Condition:

** (See Notes)

Project Number:

NONE GIVEN

Sample Received By:

Judy Garcia

Project Location:

LARUE COMPRESSOR STATION

Sample ID: LARUE-EXFILL PILE (H501740-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/15/2015	ND	2.38	119	2.00	1.34	
Toluene*	<0.050	0.050	07/15/2015	ND	2.14	107	2.00	1.32	
Ethylbenzene*	<0.050	0.050	07/15/2015	ND	2.07	104	2.00	0.259	
Total Xylenes*	<0.150	0.150	07/15/2015	ND	6.18	103	6.00	0.577	
Total BTEX	<0.300	0.300	07/15/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	124 9	6 85.6-13	7						
Chloride, SM4500Cl-B mg/kg			Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/14/2015	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	27.8	10.0	07/11/2015	ND	199	99.4	200	5.17	
DRO >C10-C28	1160	10.0	07/11/2015	ND	202	101	200	12.6	
Surrogate: 1-Chlorooctane	90.1	% 47.2-15	7	100000					
Surrogate: 1-Chlorooctadecane	75.6	6 52.1-17	6						

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Notes and Definitions

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey L. Keine -



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

The Danie Save Frieigy Company		BILL TO	1
Project Manager: Kerry Egan	P.O. #	P.O. #: 606-2336	ANALTSIS REQUEST
Address: 326 South 4th Street	Comp	Company: Agave Energy	
City: Artesia State: NM	Zip:	Attn: Kerry Egan	
Phone #: 575-513-8988 Fax #:	Addre	Address: 326 West Quay	
Project #: Project Owner:		City: Artesia	
Project Name: Larue Remediation	State: NM	NM Zin: 88210	
Project Location: Larue Compressor Station	Phone	75	
Sampler Name: Kerry Egan	Fax#:	Fax #: 575 748-4275	
FOR LAB USE ONLY	L	0101101110	
	R	TRECEIVE. SAMILLING	
Lab I.D. Sample I.D.	(G)RAB OR (C)ON # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE:	DATE TIME BTEX	TPH CI-
-	X	7/2/15 9:	*
2 Laine - Sidewalls	P	7/2/15 9:15AM X	×
2, Larue – EXTIII PIIe	C	7/2/15 9:30AM X	×
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Relinquished By:

Defe 8/15

Date: 7/8/15

Phone Result: ☐ Yes ☐ No Fax Result: ☐ Yes ☐ No REMARKS: ☐ No Requesting BTEX, TPH, CI- analyses

Add'l Phone #: Add'l Fax #:

Rush analyses

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Sample Condition
Cool Intact

Cyes Yes

No No

Relinquished By



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(In feet)

POD

Sub-QQQ

Depth Depth Water Well Water Column

POD Number RA 03084

Code basin County 64 16 4 Sec Tws Rng 1 03 20S 24E

539366 3607752*

Average Depth to Water:

268 feet

Minimum Depth: 268 feet Maximum Depth: 268 feet

Record Count: 1

PLSS Search:

Section(s): 2-4

Township: 20S

Range: 24E



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	POD											
DOD Nb	Sub-	.	QC	2083								Water
POD Number	Code basin	County	64 1	5 4	Sec	IWS	Rng	X	Y	Well	Water	Column
RA 04245		ED	4	4	35	19S	24E	542005	3608363* 🌑	300		
RA 05723		ED	3	3	34	19S	24E	539170	3608353* 🍪	310	270	40

Average Depth to Water: 270 feet

> 270 feet Minimum Depth:

Maximum Depth: 270 feet

Record Count: 2

PLSS Search:

Section(s): 33-35 Township: 19S Range: 24E