RECEIVED 7/23/15 NMOCD District 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

2RP-3071

Release Notification and Corrective Action

					OPE	RATOR		Initia	al Report	X Final Report	
							Contact Kerry Egan				
							Telephone No. 575 513-8988				
Facility Name: Larue Compressor Station							Facility Type: Compressor Station				
Surface Owner: BLM Mineral Owner						API N			API No		
LOCATION OF RELEASE											
Unit Letter SE/NW	Section Township Range 24E Feet from the Nort			North/	South Line Feet from the Eas		East/W	tt/West Line County EDDY			
Latitude 32.6056 Longitude -104.5787											
NATURE OF RELEASE											
Type of Release: Natural Gas, possibly minor amounts of liquids.							Volume of Release: Unknown volume of gas, <5 bbls of liquids				
Source of Release: Open-ended line connected to backpressure valve on							Date and Hour of Occurrence: Date and Hour of Discovery: 6/1:				
a separator.							Unknown 8:30AM				
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required ☐ I							If YES, To Whom?				
By Whom?						Date and Hour					
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* The source of contamination was found to be a line that was connected to a backpressure valve on a horizontal separator. Any time the separator would pressure up and the backpressure valve open, a small amount of gas would be released. Additionally, a minor amount of liquid was released in the same manner. Upon discovery the lines to the separator were shut in, and the separator taken out of service until engineering changes can prevent further releases.											
Describe Area Affected and Cleanup Action Taken.* The total area of contaminated soil ended up being approximately 7 ft wide by 20 ft long. Agave excavated the west end of affected area to a depth of approximately 4 ft to remove stained soil, and all observable indications of contamination.											
The excavated material has been placed on a plastic pit liner, and attempts to remediate on site are ongoing. The pile has been turned to encourage flashing of any remaining hydrocarbons. No material will be placed back in the excavation without prior OCD approval.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature: Novy les							OIL CONSERVATION DIVISION				
Printed Name: Kerry Egan							Approved by Environmental Specialist:				
						Approval Dat	e: 7/24/15	F	Expiration Date: N/A		
E-mail Address: KEgan@agaveenergy.com						Conditions of Approval: N/A			Attached		
Date: 7/20/ IS Phone: 575 748-4555						FINAL					