

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1526743306

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Chase Settle
Address 104 S. 4 th Street, Artesia, NM 88210	Telephone No. 575-748-4171
Facility Name Glow Worm ALX Federal Battery	Facility Type Battery

Surface Owner Federal	Mineral Owner Federal	API No. 30-015-35313
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LOCATION OF RELEASE

Unit Letter C	Section 3	Township 23S	Range 31E	Feet from the 330'	North/South Line North	Feet from the 2310'	East/West Line West	County Eddy
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Latitude 32.33985 Longitude -103.76988

NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release 8 B/O; 12 B/PW	Volume Recovered 3 B/O; 7 B/PW
Source of Release Horizontal knockout separator had a manhole cover gasket failure	Date and Hour of Occurrence 9/17/2015; 8:00 a.m.	Date and Hour of Discovery 9/17/2015; 8:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

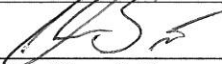
If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

The horizontal knockout separator for the Glow Worm ALX Federal #19 well had a manhole cover gasket failure, the well was isolated and shut in.

Describe Area Affected and Cleanup Action Taken.* An approximate area of 25' X 40' was impacted within the lined, bermed battery and an approximate area of 65' X 35' in an area previously impacted by a prior release. There was also an overspray area approximately 50' X 50' to the north of the pooling area. The horizontal knockout was located on the west end of the battery and the spray from the failed gasket allowed fluids to impact areas within and outside of the lined, bermed battery. Vacuum truck was called to remove standing fluid and a roustabout crew was called to repair the horizontal knockout. A backhoe was also contacted to excavate impacted soils, which were hauled to a NMOCD approved facility. Soil samples were taken immediately after impacted soils were removed and analysis of TPH & BTEX and chlorides were conducted by an NMOCD approved laboratory. The analytical data corresponded with previous sampling conducted in the same pooling area from the previous release and the overspray area showed to be under RRALs for TPH & BTEX and ND for chlorides. Since analytical data corresponds with previous release, impacted area of this release will be addressed with the already approved work plan for the previous release. An Initial/Final Report, C-141 is submitted to the OCD requesting closure. **Depth to Ground Water: >100' (approximately 105', Section 3, T23S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Chase Settle	Approved by Environmental Specialist: <i>MBratcher</i>	
Title: NM Environmental Regulatory Agent	Approval Date: 9/24/15	Expiration Date: N/A
E-mail Address: csettle@yatespetroleum.com	Conditions of Approval: Remediation per OCD Rules & Guidelines	
Date: 9/23/2015	Phone: 575-748-4171	Attached <input type="checkbox"/>

2RP-3300