

From: [Elliott, Tom](#)
To: [Patterson, Heather, EMNRD](#); [CARIE STOKER](#)
Cc: [Bratcher, Mike, EMNRD](#)
Subject: RE: Cowtown Unit #202 work plan
Date: Tuesday, May 06, 2014 9:10:12 AM
Attachments: Alamo - Cowtown # 202 Work Plan.pdf

Heather,

Please find the updated work plan for the above referenced site. We have replaced the final C-141 with the initial approved report. Please disregard the previous work plan with the final C-141 attached. Sorry for the confusion.

Thanks,

Tom Elliott | Project Manager / Environmental Scientist

Phone: 432.687.8120 | Mobile 432-631-0348 | Fax:432.682.3946

Tom.Elliott@tetrattech.com

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From: CARIE STOKER [mailto:carie@stokeroilfield.com]
Sent: Tuesday, May 06, 2014 9:40 AM
To: 'Patterson, Heather, EMNRD'
Cc: 'Bratcher, Mike, EMNRD'; Elliott, Tom
Subject: RE: Cowtown Unit #202 work plan

Heather,

Tom, with Tetra Tech will be contacting you to discuss.

Attached is the initial approved C141 that should be part of the work plan for everyone's reference.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
NOV 12 2013
MOC ARTESIA

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1331842147 27984/OPERATOR Initial Report Final Report

Name of Company	ALAMO PERMIAN RESOURCES, LLC	Contact	RICKY RODRIGUEZ
Address	415 W. WALL ST. SUITE 500	Telephone No.	575 703 6425
Facility Name	COWTOWN UNIT 202	Facility Type	Oil Well
Surface Owner	STATE	Mineral Owner	
		API No.	30-015-41018

LOCATION OF RELEASE

Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
13	18S	26E	700	S	810	W	EDDY

Latitude 32.7429997421485
Longitude -104.135830720785

NATURE OF RELEASE

Type of Release: OIL	Volume of Release: 15 BBLS	Volume Recovered: 11 BBLS
Source of Release: FRAC TANK	Date and Hour of Occurrence: NOV 12, 2013	Date and Hour of Discovery: NOV 12, 2013
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? MIKE BRATCHER via phone call	
By Whom? Carie Stoker	Date and Hour: Nov 12, 2013, 2:52 P.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Frac Tank overflow (temporarily producing into frac tank while awaiting installation of new heater treater); vacuum truck dispatched to recover standing oil		
Describe Area Affected and Cleanup Action Taken.* Clean up action: A backhoe was dispatched to scrape up leak affected earth, which will be hauled to a disposal facility.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Carie Stoker</i>	OIL CONSERVATION DIVISION	
Printed Name: CARIE STOKER	Approved by Environmental Specialist: Signed By: <i>Mike Bratcher</i>	
Title: REGULATORY AFFAIRS COORDINATOR	Approval Date: NOV 14 2013	Expiration Date:
E-mail Address: carie@stokeroilfield.com	Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: December 14, 2013	Attached <input type="checkbox"/>
Date: 11/12/2013 Phone: 432 664 7659		

* Attach Additional Sheets If Necessary

2RP-2063

Thanks,

Carie Stoker

Cell: 432.664.7659
Office: 432.685.3599
Fax: 432.685.3577
carie@stokeroilfield.com

From: Patterson, Heather, EMNRD [<mailto:Heather.Patterson@state.nm.us>]
Sent: Tuesday, May 06, 2014 9:11 AM
To: carie@stokeroilfield.com
Cc: Bratcher, Mike, EMNRD; tom.elliott@tetrattech.com; rrodriguez@alamoresources.com
Subject: Cowtown Unit #202 work plan

Reference: Alamo Resources * Cowtown Unit #202 * 30-015-41018 * Sec 13 T18S R26E * NMOCD
Tracking number: **2RP-1748** * Date of Release: 11/12/2013

Ms. Stoker,

OCD has received and reviewed your work plan submittal for the Cowtown Unit #202 release on 11/12/2013. As written this work plan is denied and the included final report C-141 is also denied. OCD will require this site to be fully delineated to RRAL standards prior to any excavation. Target delineation goals will be total BTEX to 50mg/kg, TPH to 100mg/kg, and chlorides delineated to 250mg/kg. A remediation proposal is to be formulated based on NMOCD rules and guidelines and delineation results.

If you have any questions or concerns, and for notification, please contact me.

Heather Patterson
Environmental Specialist
NMOCD District II
(575)748-1283 ext.101