State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Received 12/4/2015

NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Kelease Notificati	on and Corrective A	ction		
	OPERATOR	🔲 Initi	al Report 🛛 Final Repor	
Name of Company Yates Petroleum Corporation	Contact Amber Griffin			
Address 104 S. 4 th Street	Telephone No. 575-748-1471			
Facility Name Harkey 35 State #1	Facility Type Battery			
Surface Owner Mineral Owne	fineral Owner		API No.	
State State		30-015	30-015-25812	
	ON OF RELEASE		-	
Unit Letter Section Township Range Feet from the No J 35 24S 27E 2180	rth/South Line Feet from the South 1980	East/West Line East	County Eddy	
Latitude_32.172.	25_Longitude_104.15877_	and contract the contract of the second	I	
	E OF RELEASE			
Type of Release Produced Water	Volume of Release 30 B/PW	Volume 15 B/PW	Recovered	
Source of Release Production Tank	Date and Hour of Occurrence 4/21/2015; AM	rence Date and Hour of Discovery 4/21/2015; AM		
Was Immediate Notice Given?	If YES, To Whom? d Mike Bratcher/NMOCD II			
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 4/22/2015; AM (Email)			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*			• •	
Describe Cause of Problem and Remedial Action Taken.*				
The water pump failed and did not start, causing the produced water ta	nk to overflow. Vacuum truck(s) v	were called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 15' X 15' inside and outside of the unlined be Impacted soils will be excavated and hauled to a NMOCD approved fa TPH & BTEX (chlorides for documentation). If initial analytical resu will be submitted to the OCD requesting closure. If the analytical resu Ground Water: 50-99' (approximately 60', Section 35, T24S-R27F Body: >1000', SITE RANKING IS 10. Yates Petroleum requests of I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain releas public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and reme or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	acility. Vertical and horizontal deli lts for TPH & BTEX are under RR ills are above the RRAL's a work p c, per Trend Map), Wellhead Pro- closure as all work was complete to the best of my knowledge and u se notifications and perform correct by the NMOCD marked as "Final R diate contamination that pose a thr	neation samples v CAL's (site ranking plan will be subm otection Area: No d per NMOCD a inderstand that pur ctive actions for re eport" does not re eat to ground wate	vill be taken and analysis ran for g is 10) a Final Report, C-141 itted to the OCD. Depth to o, Distance to Surface Water pproved work plan. suant to NMOCD rules and leases which may endanger lieve the operator of liability er, surface water, human health	
Signature: ambu Griffin	OIL CON	OIL CONSERVATION DIVISION		
Printed Name: Amber Griffin	Approved by Environmental S	pecialist:		
Title: NM Environmental Regulatory Agent	Approval Date: 12/8/201	5 Expiration	Date: N/A	
E-mail Address: agriffin@yatespetroleum.com	Conditions of Approval:		Attached	
	2RP-2997 FINAL			