Received 12/10/2015 NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505				
Release Notification and Corrective Action				
	OPERATOR	☐ Initial	Report	
Name of Company	Contact		Troport ZA Tharreport	
Yates Petroleum Corporation	Chase Settle			
Address	Telephone No.			
104 S. 4 th Street	575-748-1471			
Facility Name Central Dagger Draw Water Station	Facility Type Water Transfer Station			
Surface Owner Mineral Owner	API No.			
Federal Federal	N/A			
LOCATION OF RELEASE				
	th/South Line Feet from the			
I 3 20S 24E 2080	South 660	East	Eddy	
Latitude 32.60096 Longitude -104.56909				
NATURE OF RELEASE				
Type of Release	Volume of Release	Volume Re	covered	
Produced Water	40 B/PW	25 B/PW	(D)	
Source of Release Failure of a Halliburton meter	Date and Hour of Occurren 8/27/2014; AM	8/27/2014;	lour of Discovery	
Was Immediate Notice Given?	If YES, To Whom?			
	d Mike Bratcher, Heather Patterson, and Randy Dade			
By Whom?	Date and Hour			
Chase Settle/Yates Petroleum Corporation Was a Watercourse Reached?	9/2/2014; 8:14 AM			
Was a watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.*				
A leak in the Halliburton meter caused the release. Water line and valves were closed; vacuum truck(s) and roustabout crew called. Describe Area Affected and Cleanup Action Taken.*				
An approximate area of 50 X 50'. Vacuum trucks were called to retrieve standing fluid and a roustabout crew repaired Halliburton meter. Excavated soils				
will be hauled to a NMOCD approved Facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for				
documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. Depth to Ground Water: >100'(approximately 228', Section 3, T20S-R24E, per Trend Map), Wellhead Protection Area: No,				
Distance to Surface Water Body: >1000', SITE RANKING IS ZERO (0). Based on completion of NMOCD approved work plan, Yates Petroleum				
Corporation requests closure.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report				
federal, state, or local laws and/or regulations.	OII CON	ICEDIAMIONI	DIMIGION	
	OIL CON	ISERVATION I	DIVISION	
Signature:				
Drinted Names Chase Settle	Approved by Environmental Specialist:			
Printed Name: Chase Settle				
Title: NM Environmental Regulatory Agent	Approval Date: 12/14/20	Expiration D	Date: N/A	
E-mail Address: CSettle@yatespetroleum.com	Conditions of Approval:		Attached	
Date: December 10, 2015 Phone: 575-748-4217	2RP-2590 FIN	NAL	Attached [