

#### **Electronic Correspondence**

January 11, 2016

Mike Bratcher
State of New Mexico
Oil Conservation Division
811 S. 1st Street
Atresia, NM 88210
mike.bratcher@state.nm.us

Re: Closure Report- 2RP-1922 & 2RP-3188

**Memorial Resource Development, KLM Battery** 

**API No.:** 30-015-04411

Legal: Sec 31, T17S, R30E - Eddy Co., NM

**GPS:** 32.791267, -104.012383

Depth to Groundwater: No Groundwater in this area

Release Type: Crude Oil

Contaminants of Concern (COC's)Threshold LevelsTotal Petroleum Hydrocarbons (TPH)5000 mg/kgBenzene10 mg/kgBTEX50 mg/kgChlorides1000 mg/kg

#### Dear Mike:

Etech Environmental & Safety Solutions, Inc. (Etech) is pleased to submit the following corrective action plan on the aforementioned site for your review and approval.

### **Background**

The release on August 2, 2015 (2RP-3188) occurred due to failure of a circulating pump in its ability to hold back fluid. The fluid overflowed it's containment around the pump and migrated approximately 200 feet on the lease road before pooling adjacent to a county road. All free standing liquids were removed and the areas assessed. A small amount of pasture areas (less than 800 SF) was impacted. A copy of the final C-141 (2RP-3188) is provided in Attachment A. An annotated aerial photograph showing the release area and the contaminant levels is provided In Attachment B. Photographs of the release area are provided in Attachment C.

This site had a release on July 27, 2013 when it was operated by Boaz Energy, LLC (291993), which to our knowledge was not closed with the OCD or BLM. According to the C-141 and the OCD, the release affected the same area as the release 2RP-3188. Memorial and Etech were requested to close this release with 3188 using the same data. A copy of the C-141 is provided in Attachment A.

#### **Work Performed**

The scope of this project was for the remediation of a hydrocarbon impact. After discussion with the BLM and NMOCD the BLM verbally approved a technical approach for remediation involving the maximum of resource conservation. Completion of remediation involved the following actions:

- 1. Placement of a one-call for utility location.
- Analytical data indicated that the surface interval of the impacted area is above regulatory threshold levels for TPH. Chlorides were below regulatory threshold levels in all areas sampled.
   All other areas were below corrective action threshold levels. Copies of TPH and chloride analytical results from the assessment are provided in Attachment D.
- 3. A lined treatment area was constructed on the north side of the tank battery.
- 4. The impacted soils on the first 6 inches of the road area, the impacted soil around the pump and pasture areas were removed and placed in the treatment area. Note pasture soils were kept segregated from road and pump soils.
- 5. A biological amendment was applied to the impacted soils. The soil in the treatment area was initially blended to disperse the amendment through the impacted soils.
- 6. Confirmation samples were collected to verify the excavated areas are below corrective action levels.
- 7. The soils in the treatment area were periodically rolled and screened for TPH until the TPH levels showed to be below regulatory threshold levels. Confirmation samples were collected from the treated soils and submitted for laboratory analyses.
- 8. Once the treated soils were below regulatory threshold levels, the pasture soils were returned to the area they were removed from and properly contoured. Clean soil was purchased from Lea Land and used to backfill around the transfer pump. The soils collected from the road and pump area were placed back onto the lease road area and used to reinforce containments at the facility.

Thank you for your assistance on this matter. Should you have any questions, require additional information, or have any additional stipulations for this site, please contact Fred Holmes or myself at (432) 563-2200 (office) or via email at <a href="mailto:fred@etechenv.com">fred@etechenv.com</a>, or <a href="mailto:tim@etechenv.com">tim@etechenv.com</a>.

Respectfully:

Tim McMinn

Sr. Project Manager

Cc: <u>heather.patterson@state.nm.us</u>

stucker@blm.gov

# Attachment A Final C-141

District I 1625 N. French Dr., Hobbs, NM 88240 District II District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

			Rele	ease Notific	eatior	and Co	orrective A	ction					
<b></b>						OPERA'	ГOR		Initi	al Report	$\boxtimes$	Final Repor	
				Operating LLC		<del></del>	ather Dolphin						
Facility Nar		treet Housto	n 1X 7/0	002			No.: 832-797-13 be: Production	334					
						racinty ryp	e. Houdelon		<u></u>		<del></del>		
Surface Ow	ner:			Mineral C	)wner:		<del> </del>		API No	».: 30-015-	04411		
				LOCA		OF RE	LEASE						
Unit Letter	Section 31	Township 17S	Range 30E	Feet from the	North/	South Line	Feet from the	East/We	st Line	County	Edd	ly	
				Latitude: 32	.791267	Longitude	: -104.012383						
		· · · · · · · · · · · · · · · · · · ·		NAT	URE	OF RELI							
Type of Rele						bbls PW	Release: 7 bbls o		/olume I	Recovered:	30 bbls	;	
Source of Re	lease: Batter	'y				Date and H 8/2/15	lour of Occurrenc			Hour of Dis	covery	<i>I</i> ;	
Was Immedia	ite Notice G		, ,			If YES, To	Whom?		2/2/15 10	am	_	<del></del>	
				No Not Ro	equired	Jim Amos,	BLM & Heather	Patterson,	NMOC!	Ď			
By Whom? H Was a Water	leather Dolp	hin Sr. Regul	atory Spe-	cialist		Date and Hour 8/2/15 4:17 PM							
, vas a vracore	louise rege		Yes 🗵	No No		If YES, Volume Impacting the Watercourse.							
If a Watercou	rse was Imp	acted, Descri	be Fully.*	: n/a		l	<u> </u>						
Describe Cau filled up the b	sc of Proble erm around	m and Remec the circ. pum	lial Actior p and ove	n Taken.*: A valv orflowed it.	e upstrea	am from the c	irculating pump	washed ou	t and wo	uldn't hold	fluid ba	ack. The spill	
own tease ro	ad approx. 2	220 ft, through	h the pasti	en.* : Impacted a ure approx 100 ft, ser OCD and BLA	and dov	vn the bar dit	ch of the county r	nment; cor road appro	ntainmen x. 80 ft,	t overflowe Vacuumed i	d and f ip all f	luid ran ree standing	
public health of should their of	operators a or the environer perations ha ment. In ad	ore required to comment. The a comment is to a dition, NMO	report an acceptance dequately CD accept	is true and compl d/or file certain re e of a C-141 repo investigate and re tance of a C-141 r	clease no rt by the emediate	tifications an NMOCD ma contamination	d perform correct arked as "Final Re on that pose a thro	tive action eport" does	s for rele s not reli ad water	eases which eve the oper	may er ator of	ndanger f liability	
Signature: [	4						OIL CONS	SERVA'	TION	DIVISIO	<u>N</u>		
Printed Name:	Tim McMi	nn			A	approved by l	District Superviso	or;					
Title: Etech E						pproval Date	<del></del>	Exr	oiration I	Date:			
E-mail Addres	ss: tim@etec		one: 422	047 0042		Conditions of			, ,	Attached			
Attach Additi	onal Chaot		one: 432-	707-7002			<del> </del>			.ł			

District'l 1625 N. French Dr., Hobbs; NM 88240 District'll 811 S. First St., Artesia, NM 88210 District'll 1000 Rio Brazos Road, Aztec; NM 87410 District IV, 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.

RECEIVED

P **17** 2013 Form C-141 Revised August 8, 2011

NINGCOPARTE STATE District Office in

1220 South St. Francis Dr. Santa Fe, NM 87505

17.1			Rele	ease Notific	ation	and Co	rrective A	ction				
$\lambda$ IMU $\lambda$	132	6352	68-	7		<b>OPERA</b>	TOR	⊠ Init	ial Report			
Name of Co	mpany	BQAZ Ene	變ya LLC	291993			ei Hale, 🐪 💮	ل ا	Joel Hale			
Address		ia, Midlandf	事, 7970	):		Telephone No. 432-253-7074 432-253-7074						
Facility Nar		eral KLM				Facility Typ	e   Fank Batter	<u> </u>	TBHY			
Surface Ow	ner			Mineral O	wner			APIN				
			~	LOCA		OF REI	LEASE		-015-04411			
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	from the East/West Line County				
	31	17S;	30E						Eddy			
	31	175	30 Ea	titude		Longitud	e					
•					URE	OF RELI	EASE					
Type of Rele							Release 10 barr		Recovered 6 barrels			
Source of Re	lease Equi	pment Failure	:				our of Occurrenc 13 – Unknown		l Hour of Discovery 2013 - 10AM			
Was Immedia	nte Notice C		V 157	1 N= (7) N= n.		If YES, To		, 3013 274	- Manual Control of the Control of t			
D. Wilsaid		<b>ا</b> :	Yes 🗵	No Not Re	quirea	Data and H						
By Whom? Was a Water	course Reac	hed?				Date and H	our lume Impacting t	he Watercourse.				
	•		Yes 🗵	No			,		•			
If a Watercou	rse was Im	pacted, Descri	be Fully.									
		·										
Describé Câu	se of Proble	êm and Rémed	dial Action	n Taken.*				<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
		•										
				ng tanks developed nt and line has bee		ed.						
PCC has been												
Describe Area	Affected a	ind Cleanup A	Action Tak	en.*				······································				
Areas inside	īrewall aroi	ind separator	and groun	id area around circ	ulation	numin and độ	wn hillside to cor	mty road 217.				
				nd Microblaze wa								
I hereby certif	y that the in	nformation gi	ven abovė	is true and compl	ete to th	e best of my	knowledge and u	nderstand that pu	suant to NMOCD rules and			
regulations al	operators a	are required to	report an	d/or file certain re	lease no	tifications an	d perform correc	tive actions for re	leases which may endanger			
									liève the operator of liability er, surface water, human health			
or the environ	ment. In ac	ldition, NMO	CD accep						compliance with any other			
federál, state,	or local law	sand/or regu	lations.				OIL CONS	SERVATION	DIVISION			
	116	Le C					OIL CON.	BERVATION	I DI VISION			
Signature:	, pMF											
Printed Name	Joel Hale				F	Approved by	Environmental Sp	Signed By	MI/4 DEMENSOR			
Title: Engine	er			,		SE Spproval Date	P 2 0 <b>201</b> 3	Expiration	Date:			
E-mail Addres	is inelmh	ale@gmail.co	m			Conditions of						
	w Joennik	<u>. எ.தா</u> வா.ஸ	) 4 J				Approvai. r OCD Rule & Gi	uidelines, &	Attached			
Date: 9/13/		4. 1631		432-253-7074			BLM. <u>SUBMIT RE</u>					
Attach Addit	ional Shee	ts II Necessa	ıry			PROPOSA	AL NO LATER TH		2RP-1922			

# Attachment B Annotated Aerial Imagery



Delineation &

Lease Name:

Date Assessed:

**KLM Battery** 

08/05/2015

Case No.:

NA

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17 11 21 21		

	Assessm	ent Resul	ts
Sample	Depth	Chlorides	TPH
I.D.	(ft.)	(mg/kg)	(mg/kg)
In-House A	Analytica	l Results	
AH1	0′	BDL	7,114
AH1	1'	BDL	4,060
AH1	2′	BDL	3,468
AH1	3'	BDL	2,718
AH2	0'	BDL	9,524
AH2	1'	BDL	6,498
AH2	2′	480	1,329
AH2	3'	BDL	398
AH3	0'	BDL	16,296
AH3	1'	BDL	2,123
AH3	2′	BDL	2,157
AH3	3'	BDL	BDL
PBELAB Co	onfirmati	on Analyti	cal Results
AH1	1′	32.7	2,560
AH1	3'	29.1	1,130
AH2	1'	168	4,820
AH2	3'	495	339
AH3	1'	4.47	689
AH3	3'	527	367
BDL denot	es Below	Detection	Limit



**Analysis Report**®

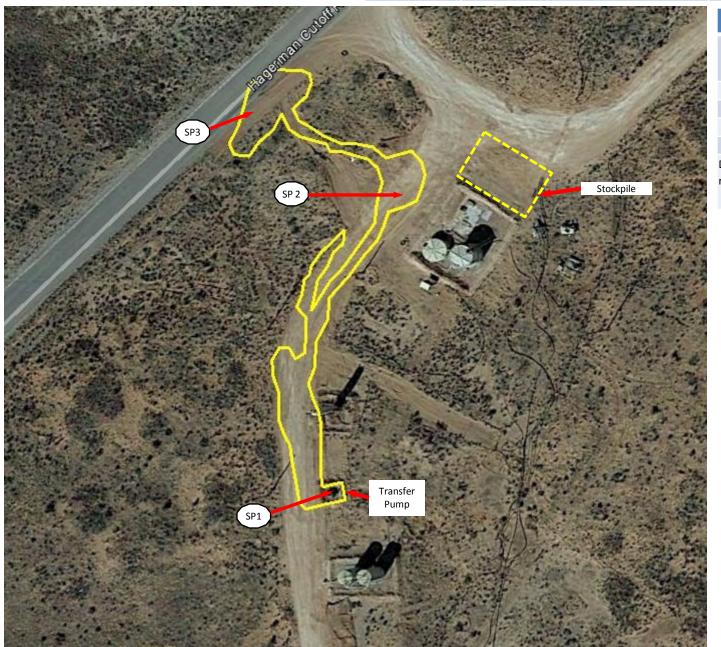
Lease Name:

Date Assessed:

KLM Battery

Case No.:

2RP-3188 & 1922



As	sessment Re	sults
Sample I.D.	Depth (ft.)	TPH (mg/kg)
SP 1- TP	4	203
SP 2*	1	1460
SP 3	1	1570
Stockpile	NA	3320

Denoted as 'Sample Point 1' on analytical report 5K17008.

### Attachment C Photograph Log









KLM Battery





3









KLM Battery





KLM Battery









# Attachment D Analytical Results

### **Quantab Chloride Test Strip Analysis Sheet**

Date: 8/6/2015 Client: MEMORIAL

Site: KLM BATTERY Project Number: 416-6439

Technican: BB Strip Lot Number(s):

Teciliii	Call. DD				it Mulliber(s).	
Sample	e ID	Titrator Range	Dilution	Test Strip Result (ppm)	Final Result (ppm)	Notations
AH 1	SURFACE		10	BDL	#VALUE!	
	1'		10	BDL	#VALUE!	
	2'		10	BDL	#VALUE!	
	3'		10	BDL	#VALUE!	
AH 2	SURFACE		10	BDL	#VALUE!	
	1'		10	BDL	#VALUE!	
	2'		10	48.0	480.00	
	3'		10	BDL	#VALUE!	
AH 3	SURFACE		10	BDL	#VALUE!	
	1'		10	BDL	#VALUE!	
	2'		10	BDL	#VALUE!	
	3'		10	BDL	#VALUE!	
			10			
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Titrator Range: A= 30-600 B=300-6000 ppm

Soil Sample Volume: 10 Grams Distilled Water Volume = 100 ml

### **Extended Diesel Range Organic Hydrocarbons Analysis Report**

site LAB® EDRO C10-C40 Aromatics in Soil, Sediment & Water

**Client: Memorial Project Name: KLM Battery** Address:

Job #: 416-6439-000

File #: 1 Matrix: soil

Phone: Date Collected: 8/5/2015 Contact: Date Received: 8/5/2015

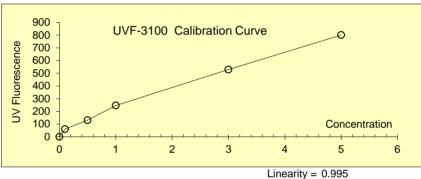
> Date Extracted: 8/7/2015 Date Analyzed: 8/7/2015 Date Reported: 8/7/2015

Signature: Time:

Operator:

Date:

Standard	UVF-3100 Calibration
Concentration	Raw Fluorescence
0	0
0.1	60.6
0.5	131.0
1.0	246.2
3.0	529.4
5.0	800.6
site LAB	
Calibration Product #:	CAL-042
Units (ppm or mg/Kg):	ppm



UVF Run#:	Sample ID & Description	UVF Raw Fluorescence	Test Sample Concentration (ppm)	Dilution Factor	Test Result:
1	AH 1 SURFACE	605.00	3.557	2,000	7,114.0 ppm
2	AH 1 1'	673.10	4.06	1,000	4,060.0 ppm
3	AH 1 2'	592.90	3.468	1,000	3,468.0 ppm
4	AH 1 3'	489.50	2.718	1,000	2,718.0 ppm
5	AH 2 SURFACE	768.30	4.762	2,000	9,524.0 ppm
6	AH 2 1'	563.10	3.249	2,000	6,498.0 ppm
7	AH 2 2'	292.80	1.329	1,000	1,329.0 ppm
8	AH 2 3'	113.00	0.398	1,000	398.0 ppm
9	AH 3 SURFACE	675.10	4.074	4,000	16,296.0 ppm
10	AH 3 1'	405.10	2.123	1,000	2,123.0 ppm
11	AH 3 2'	410.10	2.157	1,000	2,157.0 ppm
12	AH 3 3'	38.37	0.063	10,000	Concentration Too Low (ND)
13		1.00	1	1	1.0 ppm
14		1.00	1	1	1.0 ppm
15		1.00	1	1	1.0 ppm
16		1.00	1	1	1.0 ppm
17		1.00	1	1	1.0 ppm
18		1.00	1	1	1.0 ppm
19		1.00	1	1	1.0 ppm
20		1.00	1	1	1.0 ppm
Comments:	Results reported in wet weight.				

### PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



## Analytical Report

### **Prepared for:**

Brandon Wilson
E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa, TX 79765

Project: KLM Battery
Project Number: 416-6439-000

Location: Memorial

Lab Order Number: 5H11009



NELAP/TCEQ # T104704156-13-3

Report Date: 09/16/15

E Tech Environmental & Safety Solutions, Inc.

Project: KLM Battery Project Number: 416-6439-000

13000 West County Road 100 Odessa TX, 79765

Project Manager: Brandon Wilson

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH1 @ 1'	5H11009-01	Soil	08/05/15 00:00	08-11-2015 10:16
AH1 @ 3'	5H11009-02	Soil	08/05/15 00:00	08-11-2015 10:16
AH2 @ 1'	5H11009-03	Soil	08/05/15 00:00	08-11-2015 10:16
AH2 @ 3'	5H11009-04	Soil	08/05/15 00:00	08-11-2015 10:16
AH3 @ 1'	5H11009-05	Soil	08/05/15 00:00	08-11-2015 10:16
AH3 @ 3'	5H11009-06	Soil	08/05/15 00:00	08-11-2015 10:16

Fax: (432) 563-2213

13000 West County Road 100 Project Number: 416-6439-000
Odessa TX, 79765 Project Manager: Brandon Wilson

AH1 @ 1' 5H11009-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ıtal Lab, l	L.P.				
General Chemistry Parameters by EP	PA / Standard Method	ls							
Chloride	32.7	1.01	mg/kg dry	1	P5I1607	08/28/15	08/28/15	EPA 300.0	
% Moisture	1.0	0.1	%	1	P5H1301	08/13/15	08/13/15	% calculation	
Total Petroleum Hydrocarbons C6-C.	35 by EPA Method 80	15M							
C6-C12	64.9	25.3	mg/kg dry	1	P5H1304	08/12/15	08/13/15	TPH 8015M	
>C12-C28	1860	25.3	mg/kg dry	1	P5H1304	08/12/15	08/13/15	TPH 8015M	
>C28-C35	632	25.3	mg/kg dry	1	P5H1304	08/12/15	08/13/15	TPH 8015M	
Surrogate: 1-Chlorooctane		69.8 %	70-1	30	P5H1304	08/12/15	08/13/15	TPH 8015M	S-GC
Surrogate: o-Terphenyl		85.3 %	70-1	30	P5H1304	08/12/15	08/13/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	2560	25.3	mg/kg dry	1	[CALC]	08/12/15	08/13/15	calc	

13000 West County Road 100 Project Number: 416-6439-000
Odessa TX, 79765 Project Manager: Brandon Wilson

AH1 @ 3' 5H11009-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab,	L.P.				
<b>General Chemistry Parameters by E</b>	PA / Standard Method	s							
Chloride	29.1	1.02	mg/kg dry	1	P5I1607	08/28/15	08/28/15	EPA 300.0	
% Moisture	2.0	0.1	%	1	P5H1301	08/13/15	08/13/15	% calculation	
Total Petroleum Hydrocarbons C6-C	C35 by EPA Method 80	15M							
C6-C12	36.9	25.5	mg/kg dry	1	P5H1304	08/12/15	08/14/15	TPH 8015M	
>C12-C28	786	25.5	mg/kg dry	1	P5H1304	08/12/15	08/14/15	TPH 8015M	
>C28-C35	308	25.5	mg/kg dry	1	P5H1304	08/12/15	08/14/15	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-1.	30	P5H1304	08/12/15	08/14/15	TPH 8015M	
Surrogate: o-Terphenyl		133 %	70-1.	30	P5H1304	08/12/15	08/14/15	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	1130	25.5	mg/kg dry	1	[CALC]	08/12/15	08/14/15	calc	

13000 West County Road 100 Project Number: 416-6439-000
Odessa TX, 79765 Project Manager: Brandon Wilson

AH2 @ 1' 5H11009-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin H	Environmen	tal Lab,	L.P.				
<b>General Chemistry Parameters by EPA</b>	/ Standard Method	S							
Chloride	168	1.05	mg/kg dry	1	P5I1607	08/28/15	08/28/15	EPA 300.0	
% Moisture	5.0	0.1	%	1	P5H1301	08/13/15	08/13/15	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M							
C6-C12	ND	132	mg/kg dry	5	P5H1304	08/12/15	08/13/15	TPH 8015M	
>C12-C28	3840	132	mg/kg dry	5	P5H1304	08/12/15	08/13/15	TPH 8015M	
>C28-C35	979	132	mg/kg dry	5	P5H1304	08/12/15	08/13/15	TPH 8015M	
Surrogate: 1-Chlorooctane		58.3 %	70-1.	30	P5H1304	08/12/15	08/13/15	TPH 8015M	S-GC
Surrogate: o-Terphenyl		72.2 %	70-1.	30	P5H1304	08/12/15	08/13/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	4820	132	mg/kg dry	5	[CALC]	08/12/15	08/13/15	calc	

13000 West County Road 100 Project Number: 416-6439-000
Odessa TX, 79765 Project Manager: Brandon Wilson

AH2 @ 3' 5H11009-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	ian Basin E	Environmen	tal Lab,	L.P.				
<b>General Chemistry Parameters by EPA</b>	/ Standard Methods	S							
Chloride	495	1.04	mg/kg dry	1	P5I1607	08/28/15	08/28/15	EPA 300.0	
% Moisture	4.0	0.1	%	1	P5H1301	08/13/15	08/13/15	% calculation	
Total Petroleum Hydrocarbons C6-C35	5 by EPA Method 80	15M							
C6-C12	ND	26.0	mg/kg dry	1	P5H1304	08/12/15	08/13/15	TPH 8015M	
>C12-C28	252	26.0	mg/kg dry	1	P5H1304	08/12/15	08/13/15	TPH 8015M	
>C28-C35	87.0	26.0	mg/kg dry	1	P5H1304	08/12/15	08/13/15	TPH 8015M	
Surrogate: 1-Chlorooctane		57.6 %	70-1.	30	P5H1304	08/12/15	08/13/15	TPH 8015M	S-GC
Surrogate: o-Terphenyl		75.9 %	70-1.	30	P5H1304	08/12/15	08/13/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	339	26.0	mg/kg dry	1	[CALC]	08/12/15	08/13/15	calc	

13000 West County Road 100 Project Number: 416-6439-000
Odessa TX, 79765 Project Manager: Brandon Wilson

AH3 @ 1' 5H11009-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Analyte	Result	Liiiit	Cints	Dilution	Daten	Ттерагец	Anaryzeu	Wictiou	Notes
	Permi	ian Basin E	Environmen	tal Lab,	L.P.				
<b>General Chemistry Parameters by EPA</b>	/ Standard Methods	S							
Chloride	4.47	1.06	mg/kg dry	1	P5I1607	08/28/15	08/28/15	EPA 300.0	
% Moisture	6.0	0.1	%	1	P5H1301	08/13/15	08/13/15	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M							
C6-C12	ND	26.6	mg/kg dry	1	P5H1403	08/13/15	08/13/15	TPH 8015M	
>C12-C28	530	26.6	mg/kg dry	1	P5H1403	08/13/15	08/13/15	TPH 8015M	
>C28-C35	159	26.6	mg/kg dry	1	P5H1403	08/13/15	08/13/15	TPH 8015M	
Surrogate: 1-Chlorooctane		65.9 %	70-13	30	P5H1403	08/13/15	08/13/15	TPH 8015M	S-GC
Surrogate: o-Terphenyl		84.2 %	70-13	30	P5H1403	08/13/15	08/13/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	689	26.6	mg/kg dry	1	[CALC]	08/13/15	08/13/15	calc	

13000 West County Road 100 Project Number: 416-6439-000
Odessa TX, 79765 Project Manager: Brandon Wilson

AH3 @ 3' 5H11009-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmer	ıtal Lab,	L.P.				
<b>General Chemistry Parameters by EP</b>	A / Standard Method	S							
Chloride	527	1.09	mg/kg dry	1	P5I1607	08/28/15	08/28/15	EPA 300.0	
% Moisture	8.0	0.1	%	1	P5H1301	08/13/15	08/13/15	% calculation	
<b>Total Petroleum Hydrocarbons C6-C3</b>	5 by EPA Method 80	15M							
C6-C12	ND	27.2	mg/kg dry	1	P5H1403	08/13/15	08/13/15	TPH 8015M	
>C12-C28	301	27.2	mg/kg dry	1	P5H1403	08/13/15	08/13/15	TPH 8015M	
>C28-C35	66.8	27.2	mg/kg dry	1	P5H1403	08/13/15	08/13/15	TPH 8015M	
Surrogate: 1-Chlorooctane		65.0 %	70-1	30	P5H1403	08/13/15	08/13/15	TPH 8015M	S-GC
Surrogate: o-Terphenyl		82.2 %	70-1	30	P5H1403	08/13/15	08/13/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	367	27.2	mg/kg dry	1	[CALC]	08/13/15	08/13/15	calc	

Odessa TX, 79765

13000 West County Road 100 Project Number: 416-6439-000

Fax: (432) 563-2213 E Tech Environmental & Safety Solutions, Inc. Project: KLM Battery

Project Manager: Brandon Wilson

### **General Chemistry Parameters by EPA / Standard Methods - Quality Control** Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P5H1301 - % Solids										
Blank (P5H1301-BLK1)				Prepared &	k Analyzed	: 08/13/15				
% Moisture	ND	0.1	%							
Duplicate (P5H1301-DUP1)	Source: 5H11005-01 P		Prepared &	Prepared & Analyzed: 08/13/15						
% Moisture	9.0	0.1	%	9.0			0.00	20		
Duplicate (P5H1301-DUP2)	Source: 5H11009-03			Prepared &	& Analyzed	: 08/13/15				
% Moisture	4.0	0.1	%	5.0				22.2	20	
Duplicate (P5H1301-DUP3)	Sou	rce: 5H12009	-08	Prepared &	k Analyzed	: 08/13/15				
% Moisture	5.0	0.1	%		5.0			0.00	20	
Batch P5I1607 - *** DEFAULT PREP ***										
Blank (P5I1607-BLK1)				Prepared &	k Analyzed	: 09/11/15				
Chloride	ND	1.00	mg/kg wet							
LCS (P5I1607-BS1)				Prepared &	& Analyzed	: 09/11/15				
Chloride	96.9	1.00	mg/kg wet	100	-	96.9	80-120			
Duplicate (P5I1607-DUP1)	Sou	rce: 5H11009	-05	Prepared &	k Analyzed	: 09/11/15				
Chloride	4.53	1.06	mg/kg dry		4.47			1.42	20	
Matrix Spike (P5I1607-MS1)	Sou	rce: 5H11009	-05	Prepared & Analyzed: 09/11/15						
Chloride	112	1.06	mg/kg dry	106	4.47	101	80-120			

13000 West County Road 100 Project Number: 416-6439-000
Odessa TX, 79765 Project Manager: Brandon Wilson

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
,	Result	Liiiit	Cints	Ecver	Result	70ICEC	Limits	КГБ	Eiiiit	110103
Batch P5H1403 - TX 1005										
Blank (P5H1403-BLK1)				Prepared &	Analyzed:	08/13/15				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	71.8		"	100		71.8	70-130			
Surrogate: o-Terphenyl	45.0		"	50.0		90.0	70-130			
LCS (P5H1403-BS1)				Prepared &	Analyzed:	08/13/15				
C6-C12	857	25.0	mg/kg wet	1000		85.7	75-125			
>C12-C28	999	25.0	"	1000		99.9	75-125			
Surrogate: 1-Chlorooctane	92.1		"	100		92.1	70-130			
Surrogate: o-Terphenyl	46.5		"	50.0		93.1	70-130			
LCS Dup (P5H1403-BSD1)				Prepared &	Analyzed:	08/13/15				
C6-C12	873	25.0	mg/kg wet	1000		87.3	75-125	1.86	20	
>C12-C28	1100	25.0	"	1000		110	75-125	9.58	20	
Surrogate: 1-Chlorooctane	99.7		"	100		99.7	70-130			
Surrogate: o-Terphenyl	48.1		"	50.0		96.2	70-130			

Fax: (432) 563-2213 E Tech Environmental & Safety Solutions, Inc. Project: KLM Battery

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Brandon Wilson

#### **Notes and Definitions**

S-GC	Surrogate recovery outside of control limits.	The data was accepted based on val	lid recovery of the remaining surrogate.
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Analyte DETECTED DET

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

Relative Percent Difference RPD

LCS Laboratory Control Spike

Matrix Spike MSDuplicate

Dup

	Bren	Sarron			
Report Approved By:			Date:	9/16/2015	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

#### ORDER#5X1000 Relinquished by (lab use only) Relinguished by Special Instructions: Etech Environmental & Safety Solutions, Inc. \_AB # (lab use only) City/State/Zip: Company Address: Company Name Project Manager: Sampler Signature: Telephone No: 王 王 FIELD CODE PO Box 8469 Brandon Wilson Etech Environmental & Safety Solutions, Inc. 432-563-2200 Midland, Texas 79708 の 三 で Date 6:30 وي Ŵ جزن \_ \_ Time fime Received by: Received by: かびろ Date Sampled Fax No: 432-563-2213 Time Sampled e-mail: Brandon@etechenv.com No. of Containers Odessa, Texas 79765 K 区 12800 W. Hwy 80 E Ice HNO<sub>3</sub> HCI H<sub>2</sub>SO<sub>4</sub> NaOH Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub> None <u>8</u>二-8 Other (Specify) Date Date CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST 0 Ŋ V Report Format: ग्रह्म Project Name: KLID Project Loc: Time Time 囚 TPH: 418.1 8015M 1005 1006 Project #: \_\_ PO#: Sample Hand Delivered by Sampler/Client Rep. ? by Courier? UPS Custody seals on container(s) Custody seals on cooler(s) Sample Containers Intact? Temperature Upon Receipt H O NOF (SU TOTAL: /OCs Free of Headspace? aboratory Comments: TCLP: SAR / ESP / CEC Standard 9110-10439-all Metals: As Ag Ba Cd Cr Pb Hg Se Memoracy Phone: 432-563-2200 Fax: 432-563-2213 \nalyze For Daren BTEX 8021B/5030 or BTEX 8260 N.O.R.M. **NPDES** RUSH TAT (Pre-Schedule) 24, 48, 72 hrs Standard TAT Page 12 of 12

### PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



## Analytical Report

### **Prepared for:**

Tim McMinn
E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa, TX 79765

Project: KLM Battery
Project Number: 416-6439-000
Location: Loco Hills, NM

Lab Order Number: 5J16004



NELAP/TCEQ # T104704156-13-3

Report Date: 10/21/15

E Tech Environmental & Safety Solutions, Inc. Project: KLM Battery

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SP1- Transfer Pump 4'	5J16004-01	Soil	10/12/15 15:45	10-15-2015 16:40
SP2 6"	5J16004-02	Soil	10/12/15 15:50	10-15-2015 16:40
SP3 1'	5J16004-03	Soil	10/12/15 15:52	10-15-2015 16:40
Stockpile	5J16004-04	Soil	10/12/15 15:55	10-15-2015 16:40

Fax: (432) 563-2213

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

# SP1- Transfer Pump 4' 5J16004-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	invironmen	ıtal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00103	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Toluene	ND	0.00206	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Ethylbenzene	ND	0.00103	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (p/m)	ND	0.00206	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (o)	ND	0.00103	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		130 %	75-125		P5J1608	10/15/15	10/16/15	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		110 %	75-1	25	P5J1608	10/15/15	10/16/15	EPA 8021B	
General Chemistry Parameters by EP.	A / Standard Method	s							
% Moisture	3.0	0.1	%	1	P5J1610	10/16/15	10/16/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	ND	25.8	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C12-C28	166	25.8	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C28-C35	37.7	25.8	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: o-Terphenyl		137 %	70-1	30	P5J1609	10/16/15	10/16/15	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	203	25.8	mg/kg dry	1	[CALC]	10/16/15	10/16/15	calc	

E Tech Environmental & Safety Solutions, Inc.

13000 West County Road 100

Odessa TX, 79765

Project: KLM Battery

Project Number: 416-6439-000 Project Manager: Tim McMinn

> SP2 6" 5J16004-02 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	nvironmen	tal Lab, I	P.				
Organics by GC									
Benzene	0.00107	0.00104	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Toluene	0.00777	0.00208	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Ethylbenzene	0.00583	0.00104	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (p/m)	0.0178	0.00208	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (o)	0.0174	0.00104	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		85.8 %	75-125		P5J1608	10/15/15	10/16/15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.1 %	75-12	25	P5J1608	10/15/15	10/16/15	EPA 8021B	
General Chemistry Parameters by EP	'A / Standard Method	<u>s</u>							
% Moisture	4.0	0.1	%	1	P5J1610	10/16/15	10/16/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M							
C6-C12	266	26.0	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C12-C28	4970	26.0	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C28-C35	637	26.0	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: 1-Chlorooctane		114 %	70-1.	30	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: o-Terphenyl		121 %	70-1.	30	P5J1609	10/16/15	10/16/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	5870	26.0	mg/kg dry	1	[CALC]	10/16/15	10/16/15	calc	

Fax: (432) 563-2213

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

### SP3 1' 5J16004-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00104	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Toluene	ND	0.00208	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Ethylbenzene	ND	0.00104	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (p/m)	ND	0.00208	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (o)	ND	0.00104	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		120 %	75-1.	25	P5J1608	10/15/15	10/16/15	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		118 %	75-1.	25	P5J1608	10/15/15	10/16/15	EPA 8021B	
General Chemistry Parameters by EPA	A / Standard Method	s							
% Moisture	4.0	0.1	%	1	P5J1610	10/16/15	10/16/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	31.1	26.0	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C12-C28	1330	26.0	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C28-C35	214	26.0	mg/kg dry	1	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-1.	30	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: o-Terphenyl		135 %	70-1.	30	P5J1609	10/16/15	10/16/15	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	1570	26.0	mg/kg dry	1	[CALC]	10/16/15	10/16/15	calc	

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

### Stockpile 5J16004-04 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmen	tal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00106	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Toluene	0.0181	0.00213	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Ethylbenzene	0.0224	0.00106	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (p/m)	0.0454	0.00213	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Xylene (o)	0.0397	0.00106	mg/kg dry	1	P5J1608	10/15/15	10/16/15	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		89.8 %	75-1	25	P5J1608	10/15/15	10/16/15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		84.0 %	75-1	25	P5J1608	10/15/15	10/16/15	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
% Moisture	6.0	0.1	%	1	P5J1610	10/16/15	10/16/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	)15M							
C6-C12	230	133	mg/kg dry	5	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C12-C28	2630	133	mg/kg dry	5	P5J1609	10/16/15	10/16/15	TPH 8015M	
>C28-C35	453	133	mg/kg dry	5	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: 1-Chlorooctane		98.0 %	70-1	30	P5J1609	10/16/15	10/16/15	TPH 8015M	
Surrogate: o-Terphenyl		118 %	70-1	30	P5J1609	10/16/15	10/16/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	3320	133	mg/kg dry	5	[CALC]	10/16/15	10/16/15	calc	

E Tech Environmental & Safety Solutions, Inc.

Project: KLM Battery Project Number: 416-6439-000

13000 West County Road 100 Odessa TX, 79765

Analyte

Benzene

Toluene

Ethylbenzene

Xylene (p/m)

Surrogate: 1,4-Difluorobenzene

Surrogate: 4-Bromofluorobenzene

Xylene (o)

Project Manager: Tim McMinn

Reporting

Limit

Result

0.0876

0.106

0.107

0.221

0.118

0.0523

0.0784

0.00100

0.00200

0.00100

0.00200

0.00100

### **Organics by GC - Quality Control** Permian Basin Environmental Lab, L.P.

Units

Spike

Level

Source

Result

%REC

87.6

106

107

111

118

105

157

Analyte	Kesuit	Lillit	Onits	LCVCI	Result	70KEC	Lillits	KI D	Lillit	TVOICS
Batch P5J1608 - General Preparation (G	GC)									
Blank (P5J1608-BLK1)				Prepared &	Analyzed:	10/15/15				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.0726		"	0.0500		145	75-125			S-GC
Surrogate: 1,4-Difluorobenzene	0.0538		"	0.0500		108	75-125			
LCS (P5J1608-BS1)				Prepared &	Analyzed:	10/15/15				
Benzene	0.0824	0.00100	mg/kg wet	0.100		82.4	70-130			
Toluene	0.0994	0.00200	"	0.100		99.4	70-130			
Ethylbenzene	0.115	0.00100	"	0.100		115	70-130			
Xylene (p/m)	0.221	0.00200	"	0.200		111	70-130			
Xylene (o)	0.109	0.00100	"	0.100		109	70-130			
Surrogate: 1,4-Difluorobenzene	0.0535		"	0.0500		107	75-125			
Surrogate: 4-Bromofluorobenzene	0.0737		"	0.0500		147	75-125			S-GC
LCS Dup (P5J1608-BSD1)				Prepared &	Analyzed:	10/15/15				

mg/kg wet

0.100

0.100

0.100

0.200

0.100

0.0500

0.0500

Fax: (432) 563-2213

RPD

Limit

Notes

%REC

Limits

RPD

6.14

6.80

6.40

0.104

8.46

20

20

20

20

20

S-GC

70-130

70-130

70-130

70-130

70-130

75-125

75-125

13000 West County Road 100Project Number:416-6439-000Odessa TX, 79765Project Manager:Tim McMinn

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5J1610 - % Solids										
Blank (P5J1610-BLK1)				Prepared &	Analyzed:	10/16/15				
% Moisture	ND	0.1	%							
Duplicate (P5J1610-DUP1)	Sour	ce: 5J16001-0	)1	Prepared &	Analyzed:	10/16/15				
% Moisture	2.0	0.1	%		2.0			0.00	20	
Duplicate (P5J1610-DUP2)	Sour	ce: 5J16005-0	)7	Prepared &	Analyzed:	10/16/15				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P5J1610-DUP3)	Sour	ce: 5J16010-0	)1	Prepared &	Analyzed:	10/16/15				
% Moisture	4.0	0.1	%		4.0			0.00	20	

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P5J1609 - TX 1005										
Blank (P5J1609-BLK1)				Prepared &	: Analyzed:	10/16/15				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	87.0		"	100		87.0	70-130			
Surrogate: o-Terphenyl	52.7		"	50.0		105	70-130			
LCS (P5J1609-BS1)				Prepared &	Analyzed:	10/16/15				
C6-C12	885	25.0	mg/kg wet	1000		88.5	75-125			
>C12-C28	901	25.0	"	1000		90.1	75-125			
Surrogate: 1-Chlorooctane	104		"	100		104	70-130			
Surrogate: o-Terphenyl	50.3		"	50.0		101	70-130			
LCS Dup (P5J1609-BSD1)				Prepared &	Analyzed:	10/16/15				
C6-C12	863	25.0	mg/kg wet	1000		86.3	75-125	2.56	20	
>C12-C28	855	25.0	"	1000		85.5	75-125	5.22	20	
Surrogate: 1-Chlorooctane	98.7		"	100		98.7	70-130			
Surrogate: o-Terphenyl	47.2		"	50.0		94.5	70-130			
Duplicate (P5J1609-DUP1)	Sou	rce: 5J16008	-02	Prepared &	: Analyzed:	10/16/15				
C6-C12	267	26.9	mg/kg dry		238			11.4	20	
>C12-C28	1230	26.9	"		1120			9.42	20	
Surrogate: 1-Chlorooctane	123		"	108		115	70-130			
Surrogate: o-Terphenyl	73.9		"	53.8		138	70-130			S-G

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

#### **Notes and Definitions**

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

Duplicate

MS Matrix Spike

Dup

	Bren	Sarron			
Report Approved By:			Date:	10/21/2015	

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

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### PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



## Analytical Report

### **Prepared for:**

Tim McMinn
E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa, TX 79765

Project: KLM Battery
Project Number: 416-6439-000

Location: Memorial

Lab Order Number: 5K17008



NELAP/TCEQ # T104704156-13-3

Report Date: 11/20/15

E Tech Environmental & Safety Solutions, Inc.

Project: KLM Battery
Project Number: 416-6439-000

13000 West County Road 100 Odessa TX, 79765

Project Manager: Tim McMinn

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Sample Point 1	5K17008-01	Soil	11/13/15 09:45	11-16-2015 15:15

Fax: (432) 563-2213

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

### Sample Point 1 5K17008-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab,	L.P.				
<b>General Chemistry Parameters by EPA</b>	A / Standard Method	s							
% Moisture	ND	0.1	%	1	P5K1701	11/17/15	11/17/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	32.2	25.0	mg/kg dry	1	P5K1806	11/17/15	11/17/15	TPH 8015M	
>C12-C28	1210	25.0	mg/kg dry	1	P5K1806	11/17/15	11/17/15	TPH 8015M	
>C28-C35	220	25.0	mg/kg dry	1	P5K1806	11/17/15	11/17/15	TPH 8015M	
Surrogate: 1-Chlorooctane		95.9 %	70-1.	30	P5K1806	11/17/15	11/17/15	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-1.	30	P5K1806	11/17/15	11/17/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	1460	25.0	mg/kg dry	1	[CALC]	11/17/15	11/17/15	calc	

E Tech Environmental & Safety Solutions, Inc.

Project: KLM Battery

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

Fax: (432) 563-2213

### **General Chemistry Parameters by EPA / Standard Methods - Quality Control** Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5K1701 - *** DEFAULT PREP ***										
Blank (P5K1701-BLK1)				Prepared &	Analyzed:	11/17/15				
% Moisture	ND	0.1	%							
Duplicate (P5K1701-DUP1)	Sour	ce: 5K17001-	01	Prepared &	Analyzed:	11/17/15				
% Moisture	15.0	0.1	%		15.0			0.00	20	
Duplicate (P5K1701-DUP2)	Sour	ce: 5K17009-	01	Prepared &	Analyzed:	: 11/17/15				
% Moisture	10.0	0.1	%		10.0			0.00	20	

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5K1806 - TX 1005										
Blank (P5K1806-BLK1)				Prepared &	Analyzed:	11/17/15				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	99.9		"	100		99.9	70-130			
Surrogate: o-Terphenyl	56.2		"	50.0		112	70-130			
LCS (P5K1806-BS1)				Prepared &	Analyzed:	11/17/15				
C6-C12	946	25.0	mg/kg wet	1000	•	94.6	75-125			
>C12-C28	893	25.0	"	1000		89.3	75-125			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	49.6		"	50.0		99.3	70-130			
LCS Dup (P5K1806-BSD1)				Prepared &	Analyzed:	11/17/15				
C6-C12	845	25.0	mg/kg wet	1000		84.5	75-125	11.2	20	
>C12-C28	832	25.0	"	1000		83.2	75-125	7.10	20	
Surrogate: 1-Chlorooctane	104		"	100		104	70-130			
Surrogate: o-Terphenyl	49.7		"	50.0		99.3	70-130			
Matrix Spike (P5K1806-MS1)	Sour	ce: 5K17001	1-01	Prepared &	Analyzed:	11/17/15				
C6-C12	974	29.4	mg/kg dry	1180	23.0	80.9	75-125			
>C12-C28	923	29.4	"	1180	ND	78.5	75-125			
Surrogate: 1-Chlorooctane	129		"	118		109	70-130			
Surrogate: o-Terphenyl	53.5		"	58.8		90.9	70-130			
Matrix Spike Dup (P5K1806-MSD1)	Sour	ce: 5K17001	1-01	Prepared &	Analyzed:	11/17/15				
C6-C12	1000	29.4	mg/kg dry	1180	23.0	83.3	75-125	2.94	20	
>C12-C28	940	29.4	"	1180	ND	79.9	75-125	1.75	20	
Surrogate: 1-Chlorooctane	123		"	118		105	70-130			
Surrogate: o-Terphenyl	54.6		"	58.8		92.8	70-130			

13000 West County Road 100 Project Number: 416-6439-000 Odessa TX, 79765 Project Manager: Tim McMinn

#### **Notes and Definitions**

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Bren	Darron			
Report Approved By:			Date:	11/20/2015	

Brent Barron, Laboratory Director/Technical Director

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