CORRECTIVE ACTION REPORT

Property:

1009 Line Leak
32.370740, -103.857236
SW ¼ SW ¼, S23 T22S R30E
Eddy County, New Mexico
ECIRTS: 25476
2RP-2937

January 2016
Apex Project No. 7250715033

Prepared for:

Enterprise Field Services, LLC
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1.0 INTRODUCTION

1.1 Site Description & Background

The 1009 Line Leak is located within the Enterprise Field Services, LLC (Enterprise) pipeline right-of-way (ROW) in the southwest (SW) ¼ of the southwest (SW) ¼ of Section 23 in Township 22 South and Range 30 East in rural Eddy County, New Mexico (32.370745N, 103.857276W), referred to hereinafter as the "Site". The Site is located north of an unpaved road on Bureau of Land Management (BLM) managed lands. The Site is surrounded by native rangeland periodically interrupted with oil and gas production and gathering facilities, including the Enterprise 1009 natural gas gathering pipeline (1009 line). The pipeline traverses the site from southwest to northeast.

On March 29, 2015, Enterprise was notified of a leak detected on the 1009 line by a third party. Immediate response action was action was taken based on the Enterprise General Release Notification, Response and Remediation Plan (March 2015). Enterprise isolated the leaking portion, and proceeded with pipeline repairs. An initial C-141 form was submitted to the New Mexico Oil Conservation Division (NMOCD) due to the gas volume associated with the release. Enterprise originally noted that there were approximately two (2) barrels (bbls) of pipeline liquid released from the leaking portion of the pipeline. The release was determined to have occurred due to internal corrosion. The initial remediation activities were conducted on April 8 and April 23, 2015. On May 19, 2015, Enterprise submitted an updated C-141 to the NMOCD stating that the volume of pipeline liquids released was estimated at approximately 29 bbls. Subsequent to approval from the NMOCD and BLM, the excavation was backfilled on August 11 through August 12, 2015, and a soil boring was installed in the vicinity of the release point on September 2, 2015, to determine the vertical extent of impact from the release of pipeline liquids.

A topographic map depicting the location of the Site is included as Figure 1, and a Site Vicinity Map is included as Figure 2 in Appendix A.

1.2 Project Objective

The primary objective of the corrective actions was to reduce the concentration of constituents of concern (COCs) in the on-Site soils to below the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels* using the New Mexico EMNRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases* as guidance.

2.0 SITE RANKING

In accordance with the New Mexico EMNRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases*, Apex TITAN, Inc. (Apex) utilized the general site characteristics obtained during the completion of corrective action activities and information available from the New Mexico Office of the State Engineer (OSE) to determine the appropriate "ranking" for the Site. The ranking criteria and associated scoring are provided in the following table:

Ranking Criteria			Ranking Score
Depth to Groundwater	<50 feet	20	0
	50 to 99 feet	10	
	>100 feet	0	
Wellhead Protection Area <1,000 feet from a water source, or; <200 feet from private domestic water source.	Yes	20	0
	No	0	
Distance to Surface Water Body	<200 feet	20	0
	200 to 1,000 feet	10	
	>1,000 feet	0	
Total Ranking Score			0

Based on Apex's evaluation of the scoring criteria, the Site would have a maximum Total Ranking Score of "0". This ranking is based on the following:

- The approximate depth to the initial groundwater-bearing zone is greater than 100 feet at the Site.
- No water source wells (municipal/community wells) were identified within 1,000 feet of the Site. No private domestic water sources were identified within 200 feet of the Site.
- The distance to the nearest surface water body is greater than 1,000 feet.

Based on a Total Ranking Score of "0", cleanup goals for soils remaining in place include:

- 10 milligrams per kilogram (mg/Kg) for benzene
- 50 mg/Kg for total benzene, toluene, ethylbenzene and xylene (BTEX)
- 5,000 mg/Kg for Total Petroleum Hydrocarbons (TPH)
- 1,000 mg/Kg for chloride.

3.0 SITE CHRONOLOGY

Apex has reviewed the available documentation from previously conducted subsurface investigation and corrective action activities completed at the Site.

The following is a chronology of Site assessment, investigation and corrective action activities previously conducted at the Site.

March 29, 2015	A release was discovered along the Enterprise 1009 line within pipeline ROW. Enterprise initially estimated the release as approximately two (2) bbls of natural gas pipeline liquids.
April 7, 2015	An initial C-141 was submitted to the NMOCD due to the gas volume associated with the release.

April 8, 2015	Enterprise initiated excavation activities at the Site. Willbros Construction (Willbros) removed impacted soil from below and surrounding the release point on the pipeline. Apex collected five (5) confirmation soil samples (N-Wall, S-Wall, E-Wall, W-Wall and RP) from each wall of the excavation and the excavation floor directly under the point of release on the 1009 line.
April 22, 2015	Subsequent to over-excavation at the site, Apex collected an additional confirmation soil sample (RP RE) from the floor of the excavation in the vicinity of the release point on the 1009 line.
May 19, 2015	Enterprise submitted an updated C-141 to the NMOCD stating that the volume of pipeline liquids released was estimated at approximately 29 bbls.
July 2015	Enterprise submitted a remediation plan for approval to the BLM and NMOCD. The scope of work detailed in the remediation plan was to backfill the pre-existing excavation with clean fill material and install one (1) soil boring in the vicinity of the release point to define the extent of vertical impact in the soil. The remediation plan was approved by both the BLM and NMOCD.
August 18, 2015	Talon LPE (Talon) transported the stockpiled material from the excavation for off-Site disposal. The excavation was backfilled with clean fill material.
September 2, 2015	Apex returned to the Site and advanced one (1) soil boring in the vicinity of the release point on the 1009 line. Soil samples were collected continuously to the extent practical and scanned with a photoionization detector (PID) for the presence of volatile organic compounds (VOCs).

4.0 RESPONSE ACTIONS

4.1 Soil Excavation Activities

On March 29, 2015, Enterprise was informed of a pipeline leak detected by a third party on the 1009 line. Enterprise isolated the leaking portion and proceeded with pipeline repairs. It was at this time that Enterprise initially estimated the volume of pipeline liquids released as approximately two (2) bbls.

The initial excavation was carried out on April 8, 2015, by Willbros. Impacted soil was removed from below and surrounding the release point on the pipeline. Based on the laboratory analytical results for the initial confirmation soil samples, additional impacted soil was removed from the floor of the excavation on April 22, 2015. An additional confirmation soil sample was collected subsequent to over-excavating the impacted soils. On May 19, 2015, Enterprise submitted an updated C-141 form noting that the volume of pipeline liquids released was estimated at approximately 29 bbls. The submitted initial and updated C-141 forms are provided in Appendix F.

Final excavation dimensions were approximately 55 feet long by 15 feet wide, with an approximate depth of 15 feet at the release point. Impacted soil was collected and removed into one (1) stockpile on Site. The stockpile on-Site was transported to a state approved disposal facility, Lea Landfill Disposal Facility (Lea Land), in Eunice, New Mexico. Approximately 667,180 pounds of stockpiled soil was transported and disposed of. The excavation was backfilled with non-impacted clean fill material, purchased from Lea

Land, and was contoured to approximate surface grade. Waste disposal tickets are provided in Appendix H.

4.2 Soil Boring Installation

A remediation plan was submitted by Enterprise for approval to BLM and NMOCD on July 13, 2015. The scope of work detailed in the remediation plan was to backfill the existing excavation with clean fill material and install one (1) soil boring in the vicinity of the release point to define the extent of vertical impact to soil. The proposed scope of work was based on Apex's review of the previous correspondence between Enterprise and NMOCD, and laboratory analytical results indicating impacted soil remaining in the excavation. The remediation plan was approved by the NMOCD on July 14, 2015, and by the BLM on July 24, 2015, with the understanding that Enterprise would remove the clean fill material from the excavation if laboratory analysis on samples collected from the boring indicated elevated benzene and BTEX concentrations.

On August 18 through August 19, 2015, Talon LPE (Talon) transported the stockpiled material from the excavation to Lea Land Disposal Facility (Lea Land) in Carlsbad, NM. The excavation was backfilled with clean fill material purchased from Lea Land. The area was returned to original surface grade. Copies of the waste disposal manifests are provided in Appendix F.

On September 2, 2015, Apex and Talon mobilized to the Site to install one (1) soil boring (SB-1) in the vicinity of the release point on the 1009 line. Talon utilized shovels to locate the line prior to the soil boring advancement. The soil boring was advanced on-Site utilizing an air rotary drilling rig under the supervision of a State of New Mexico licensed monitoring well driller. The soil boring was placed as near to the release point as possible, taking into account safety and mandated set-backs from the pipeline.

The soil boring was advanced to a total depth of 55 feet below ground surface (bgs). Soil samples were collected continuously to the extent practical and scanned with a PID for the presence of volatile organic compounds (VOCs). Groundwater was not encounter during the soil boring advancement. The sampling equipment was decontaminated by high pressure cleaning prior to soil boring installation. Apex documented lithology, color, relative moisture content and visual or olfactory evidence of impairment. A soil boring log for soil boring SB-1 is provided in Appendix D.

4.3 Soil Sampling Program

On April 8, 2015, Apex collected five (5) confirmation soil samples (N-Wall, S-Wall, E-Wall, W-Wall and RP) from each wall of the excavation and directly under the point of release. The excavation sidewall confirmation soil samples (N-Wall, S-Wall, E-Wall and W-Wall were taken from an approximate depth of four (4) feet below ground surface (bgs). The confirmation soil sample collected from the floor of the excavation was taken from a depth of six and a half (6.5) feet bgs. In addition, one (1) composite soil sample was collected from the stockpiled material (STP) for disposal purposes.

Laboratory analytical results for the initial confirmation soil samples indicated additional soil removal was required from the floor of the excavation. On April 22, 2015, an additional confirmation soil sample (RP RE) was collected subsequent to over-excavating impacted soils.

On September 2, 2015, Apex collected four (4) soil samples (CS-1 through CS-4) from the soil boring installation. Soil samples CS-1 through CS-4 were collected from zones exhibiting the highest (CS-1 and CS-3) and lowest (CS-2 and CS-4) concentrations of VOC's based on visual, olfactory and photoionization detector (PID) evidence. Soil sample CS-4 was collected from the bottom of the boring. Soil samples CS-1 and CS-2, which were taken from 22 to 23 feet bgs and 28 to 29 feet bgs, respectively, were submitted to the laboratory for analysis. Samples CS-3 and CS-4 were placed on hold

at the laboratory and were to be run if necessary based on the initial analytical results from samples CS-1 and CS-2.

Soil samples were collected in laboratory supplied glass containers, cooled to approximately 4°C, and transported under proper chain-of-custody procedures and documentation. Soil samples were submitted for analysis under chain-of-custody control to Trace Analysis laboratory in Midland, Texas and Xenco Laboratories in Midland, Texas. Soil samples were analyzed for total petroleum hydrocarbons, gasoline range organics and diesel range organics, (TPH GRO/DRO) by EPA Method 8015B, benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA Method 8021B, and chloride utilizing method 4500-Cl B.

Executed chain-of-custody forms and laboratory data sheets are provided in Appendix E. All samples were analyzed within specified holding times.

Figure 3 (Appendix A) is a Site Map that indicates the approximate location of the excavated area, the soil boring, and the stockpile in relation to pertinent land features.

5.0 DATA EVALUATION

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to condensate releases, the New Mexico EMNRD OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the OCD rules, specifically NMAC 19.15.29 *Remediation Plan*. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

5.1 Excavation Confirmation Samples

Apex compared the benzene, BTEX, TPH and chloride concentrations associated with the soil samples collected from the Site to OCD *Recommended Remediation Action Levels* (RRALs) for sites having a total ranking score of “0”.

Laboratory analyses of the initial confirmation soil samples (N-Wall, S-Wall, E-Wall and W-Wall) collected from the sidewalls of the initial excavation on April 8, 2015, indicated benzene concentrations ranging from less than the reporting limits of 0.0200 milligrams per Kilogram (mg/Kg) to 1.76 mg/Kg, which are below the OCD RRAL of 10 mg/Kg for a Site ranking of 0. Laboratory analyses of initial confirmation soil samples (N-Wall, S-Wall, E-Wall and W-Wall) indicated total BTEX concentrations ranging from 0.0642 mg/Kg to 32.3 mg/Kg, which are below the OCD RRAL of 50 mg/Kg for a Site ranking of 0.

The initial confirmation soil sample (RP) collected from the floor of the excavation on April 8, 2015, indicated a benzene concentration of 12.5 mg/Kg, which is above the OCD RRAL of 10 mg/Kg. The initial confirmation soil sample RP indicated a total BTEX concentration of 91.8 mg/Kg, which is above the OCD RRAL of 50 mg/Kg for a Site ranking of 0.

Initial confirmation soil samples (N-Wall, S-Wall, E-Wall, W-Wall and RP) indicated TPH concentrations ranging from below the laboratory reporting limits to 2,300 mg/Kg, which are below the OCD RRAL of 5,000 mg/Kg for a Site ranking of 0.

Initial confirmation soil samples (N-Wall, S-Wall, E-Wall, W-Wall and RP) indicated chloride concentrations ranging from below the laboratory reporting limits of 20.0 mg/Kg to 588 mg/Kg, which are below the OCD RRAL of 1,000 mg/Kg for a Site ranking of 0.

Subsequent to over-excavation activities at the Site, laboratory analysis of the additional confirmation soil sample RP RE, taken on April 22, 2015, indicate a benzene concentration of 10.7 mg/Kg, which is above

the OCD RRAL of 10 mg/Kg for a Site ranking of 0. Laboratory analysis of the additional confirmation soil sample RP RE indicate a total BTEX concentration of 94.04 mg/Kg, which is above the OCD RRAL of 50 mg/Kg for a Site ranking of 0. Additional confirmation soil sample RP RE was not analyzed for TPH or chloride due to previous samples from the same location indicating TPH and chloride levels below the OCD RRAL of 5,000 mg/Kg and 1,000 mg/Kg, respectively.

5.2 Soil Boring Samples

Laboratory analyses of the samples taken from the soil boring (CS-1 and CS-2) installed on September 2, 2015, indicate benzene concentrations of less than 0.000998 mg/Kg and less than 0.000992 mg/Kg, respectively, which are below the OCD RRAL of 10 mg/Kg for a Site ranking of 0. Soil boring samples CS-1 and CS-2 indicate BTEX concentrations of less than 0.000998 mg/Kg and less than 0.000992 mg/Kg, respectively, which are below the OCD RRAL of 50 mg/Kg for a Site ranking of 0. All soil samples collected from the soil boring that were run for laboratory analysis on September 2, 2015, were not analyzed for TPH or chloride.

Confirmation soil sample results and soil boring sample results are provided in Table 1 in Appendix C.

6.0 FINDINGS AND RECOMMENDATIONS

The 1009 Line Leak Site is located within the Enterprise pipeline ROW in rural Eddy County, New Mexico (32.370745N, 103.857276W). The Site is located north of an unpaved road on BLM managed lands. The Site is surrounded by native vegetation rangeland periodically interrupted with oil and gas production and gathering facilities, including the Enterprise 1009 line.

On March 29, 2015, Enterprise was notified of a leak detected on the 1009 line by a third party. Immediate response action was action was taken based on the Enterprise General Release Notification, Response and Remediation Plan. Enterprise isolated the leaking portion, and proceeded with pipeline repairs. An initial C-141 form was submitted to the New Mexico Oil Conservation Division (NMOCD) due to the gas volume associated with the release. Enterprise originally noted that there were approximately two (2) barrels (bbls) of pipeline liquid released from the leaking portion of the pipeline. The release was determined to have occurred due to internal corrosion. The initial remediation activities were conducted on April 8 and April 23, 2015. On May 19, 2015, Enterprise submitted an updated C-141 to the NMOCD stating that the volume of pipeline liquids released was estimated at approximately 29 bbls. Subsequent to approval from the NMOCD and BLM, the excavation was backfilled on August 11 through August 12, 2015, and a soil boring was installed in the vicinity of the release point on September 2, 2015, to determine the vertical extent of impact from the release of pipeline liquids.

- The primary objective of the corrective actions was to assess and reduce the concentration of COCs in the on-Site soils to below the New Mexico EMNRD OCD *RALs* using the New Mexico EMNRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases* as guidance.

- On-Site remediation included excavation of the affected area impacted by the release of natural gas pipeline liquids starting from the release point. The excavated area measures approximately 55 feet long by 15 feet wide, with an approximate depth of 15 feet at the release point. Impacted soil was removed and collected into one (1) stockpile on Site.

- The stockpile on-Site was transported to a state approved disposal facility, Lea Landfill, in Eunice, New Mexico. The excavation was backfilled with non-impacted clean fill material and returned to approximate grade.

- A total of five (5) initial confirmation soil samples were collected from the initial excavation for laboratory analyses. Based on analytical results, additional excavation was necessary. An

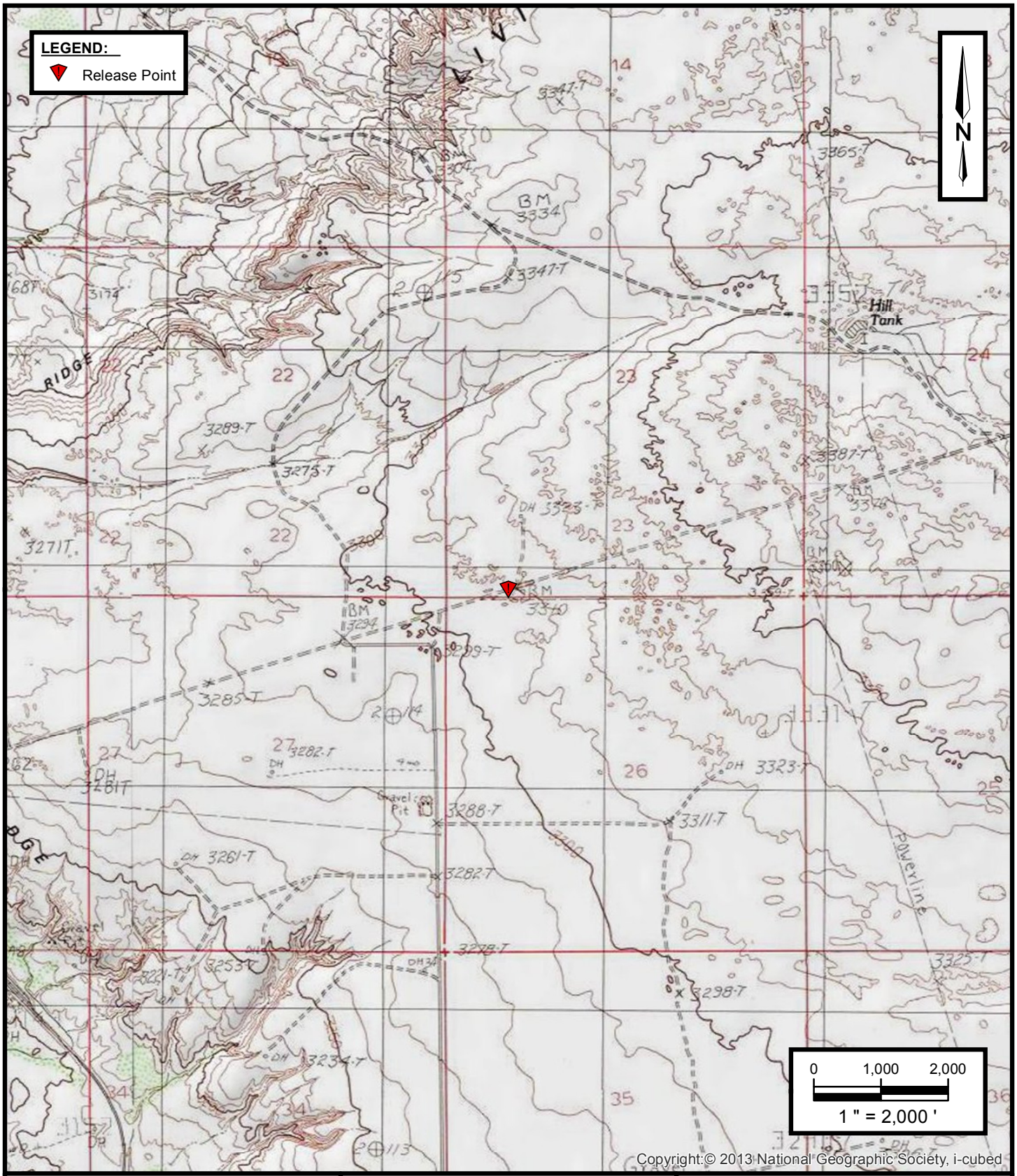
additional confirmation soil sample was collected from the excavation floor after the additional excavation activities. Subsequent to NMOCD and BLM approval, a soil boring was installed in the vicinity of the release point and four (4) additional samples were collected at various depths. Two samples, taken from shallower depths, were analyzed at the laboratory.

- The soils remaining in place in the vicinity of the release point exhibit benzene concentrations above the OCD *Remediation Action Levels* for a Site ranking of "0". However, based on the results of the soil samples collected from the boring (SB-1), the maximum depth of the exceeding benzene concentrations in the area of the release point is above 22 feet bgs. Based on water well research from the area, the approximate depth to the initial groundwater-bearing zone is greater than 100 feet at the Site. Therefore, based on the soil sample results from soil boring and the approximate depth to groundwater, it can be assumed that the benzene concentrations in the soils left in place from 15 feet to 22 feet bgs will not impact groundwater at the Site.

Based on field observations, site activities and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

APPENDIX A

Figures



Enterprise Field Services, LLC
1009 Line Leak
Eddy County, New Mexico
32.370740 N, 103.857236 W

Project No. 7250715033

Apex TITAN, Inc.
505 N Big Spring St., Suite 301A
Midland, Texas 79701
Phone: (432) 695-6016
www.apexcos.com
A Subsidiary of Apex Companies, LLC

FIGURE 1

Topographic Map

Los Medanos and Livingston Ridge
New Mexico Quadrangles
1985

P:\Drafting\Midland\2015\7250715033\Figure 1.mxd 10/21/2015 NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US Projected Coordinate System

Enterprise Field Services, LLC
1009 Line Leak
Eddy County, New Mexico
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FIGURE 2

Site Vicinity Map

Aerial Photograph February 2014

P:\Drafting\Midland\2015\7250715033\Figure 2.mxd 10/21/2015 NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US Projected Coordinate System

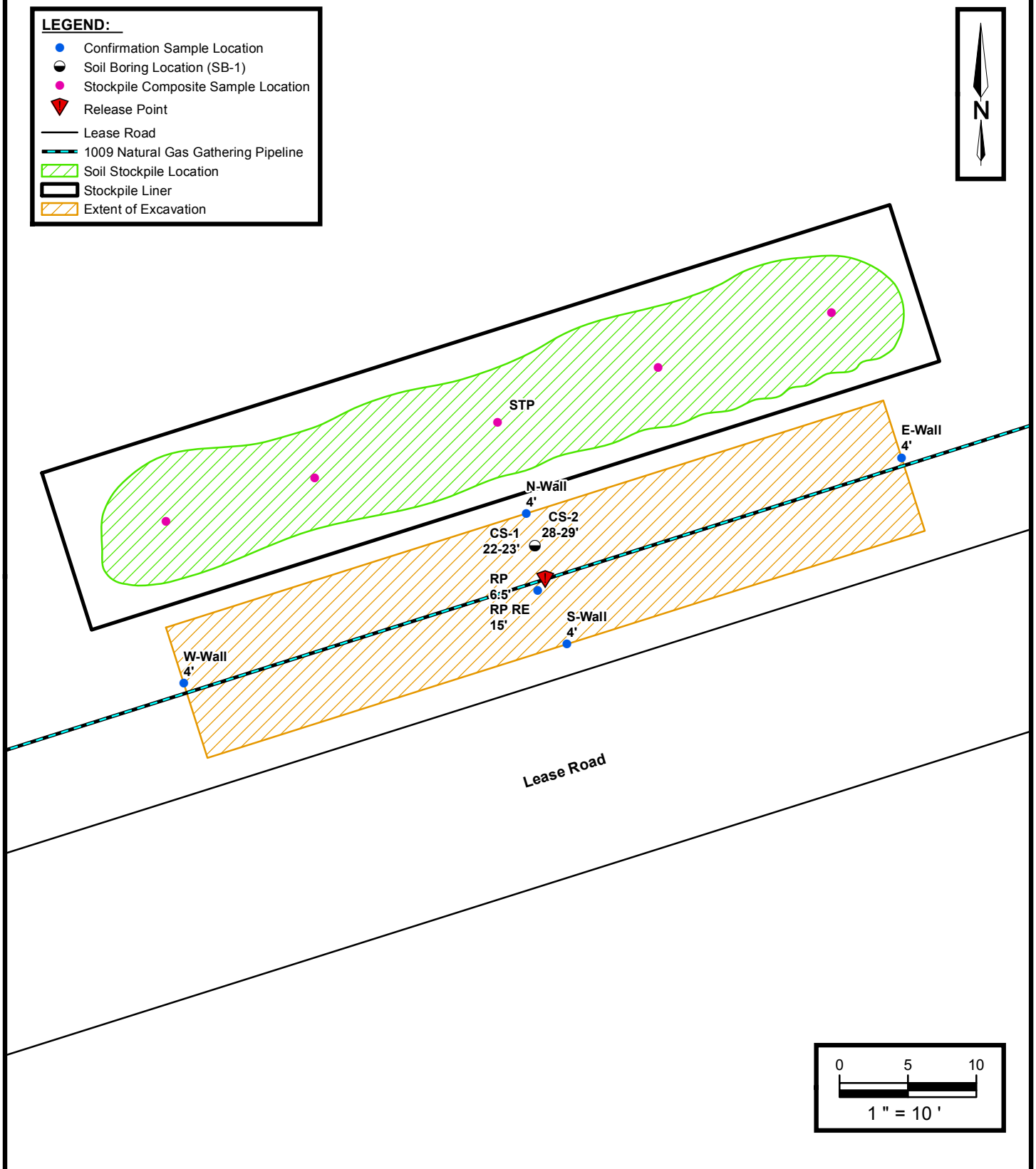

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FIGURE 3

Site Map

P:\Drafting\Midland\2015\7250715033\Figure 3.mxd 10/26/2015 NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US Projected Coordinate System

APPENDIX B

Photographic Documentation

View of pipeline clamp during intial excavation activities.

View facing west of initial excavation activities.

View of excavation in the vicinity of the release point.

View looking northeast of stockpiled soils.

View of line located by hand digging prior to soil boring installation.

View facing west of soil boring installation in the vicinity of the release point.

APEX

APPENDIX C

Analytical Tables

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS
1009 Line Leak

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	BTEX (mg/Kg)	TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TPH GRO/DRO (mg/Kg)	Chloride (mg/Kg)
New Mexico Oil Conservation Division (NMOCD) Recomended Remediation Action Levels (RRALs) (Total Ranking Score: 0)											
New Mexico Oil Conservation Division (NMOCD) Recommended Remediation Action Level			**10**	**NE**	**NE**	**NE**	**50**	**NE**	**NE**	**5,000**	**1,000**
EXCAVATION CONFIRMATION SOIL SAMPLE ANALYTICAL RESULTS											
E-Wall	4/8/2015	4	<0.0200	**0.0214**	<0.0200	**0.0428**	**0.0642**	<4.00	<50.0	<54.0	<20.0
W-Wall	4/8/2015	4	<0.0200	**0.0249**	<0.0200	**0.0418**	**0.0667**	<4.00	<50.0	<54.0	**96.0**
N-Wall	4/8/2015	4	**1.32**	**4.30**	**2.26**	**8.99**	**16.87**	**910**	**137**	**1,047**	**96.0**
S-Wall	4/8/2015	4	**1.76**	**11.1**	**3.59**	**15.8**	**32.3**	**871**	<50.0	**871**	**769**
RP	4/8/2015	6.5	**12.5**	**41.7**	**6.10**	**31.5**	**91.8**	**2,300**	<50.0	**2,300**	**588**
RP RE	4/22/2015	15	**10.7**	**44.1**	**6.34**	**32.9**	**94.04**	NS	NS	NS	NS
SOIL BORING SOIL SAMPLE ANALYTICAL RESULTS											
CS-1	9/2/2015	22-23	<0.000998	<0.00200	<0.000998	<0.000998	<0.000998	NS	NS	NS	NS
CS-2	9/2/2015	28-29	<0.000992	<0.00198	<0.000992	<0.000992	<0.000992	NS	NS	NS	NS
STOCKPILE SOIL SAMPLE ANALYTICAL RESULTS											
STP	4/8/2015	NA	**44.0**	**105**	**11.1**	**68.9**	**229**	**4,730**	<50.0	**4,730**	**588**

Note: Concentrations in **bold** and yellow exceed the applicable OCD Remediation Action Level

mg/Kg- milligrams per Kilogram

NE - Not Established

NS - Not Sampled

NA- Not Applicable

APPENDIX D

Soil Boring Log

Apex TITAN, Inc.
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Enterprise Field Services, LLC
1009 Line Leak
Eddy County, New Mexico
32.370740 N, 103.857236 W
Project No. 7250715033

Soil Boring

SB-1

Date Sampled:	9/2/2015
Drilled by:	Talon LPE
Driller:	J. Salas
Logged by:	KT/GM
Sampler:	Karolanne Toby
Project Manager:	Karolanne Toby

Ground Surface Elevation:	N/A
Top of Casing Elevation:	N/A
North Coordinate:	N/A
West Coordinate:	N/A
Bench Mark Elevation:	N/A
GW Elev:	▽ At Completion ▼ At Well Stabilization

Borehole Diameter:	8"
Casing Diameter:	N/A
Well Materials:	N/A
Surface Completion:	N/A
Boring Method:	Air Rotary

DEPTH (ft)	SAMPLE INTERVAL	SAMPLE NUMBER	SAMPLE NAME	PID VALUES (ppm)	GEOLOGIC DESCRIPTION
0				-	CLEAN BACKFILL
5				-	
10				-	
15				-	SILTY SAND: Brown & Red with Sandstone Nodules, Fine to Medium Grained Sand, Calcium Carbonate Nodules, Dry, No Odor
				23.2	
				22.8	
				13.5	
				27.9	
20				30.4	Indurated Limestone Nodules @ 20 ft bgs
				43.4	
	X	22-23	CS-1	72.2	
				19.5	
				14.5	
25				6.3	
				17.3	SILTY SAND: Brown & Red, Very Fine Grained, Soft, Friable, Small Sandstone Nodules (≤ 0.5" in Diameter), Dry, No Odor
				13.0	
	X	28-29	CS-2	1.8	
				12.8	
30				4.4	
				3.2	
				9.7	
				6.6	
				19.0	
35				10.1	
				20.6	
				7.1	
				10.7	
				9.3	
40				29.4	
				14.6	
	X	42-43	CS-3	110.0	
				30.5	
				32.1	
45				92.0	
				50.1	
				47.6	
				13.6	
				34.9	
50				28.7	
				18.5	
				36.1	
				24.4	
55	X	54-55	CS-4	9.0	
				-	

Hydrated Bentonite Backfill

NOTE:
CS-3 and CS-4 were Collected but not Analyzed by the Laboratory.

APPENDIX E

Laboratory Analytical Reports & Chain-of-Custody Documentation

TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
(BioAquatic) 2501 Mayes Rd., Suite 100 Carrollton, Texas 75006 972•242•7750
E-Mail: lab@traceanalysis.com WEB: www.traceanalysis.com

Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Karolanne Toby
APEX/Titan
2351 W. Northwest Hwy.
Suite 3321
Dallas, Tx, 75220

Report Date: April 13, 2015

Work Order: 15040913

Project Location: Midland, TX
Project Name: 1009 Line Leak
Project Number: 7250715033.001

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
390696	E-Wall	soil	2015-04-08	12:13	2015-04-09
390697	W-Wall	soil	2015-04-08	12:15	2015-04-09
390698	N-Wall	soil	2015-04-08	13:20	2015-04-09
390699	S-Wall	soil	2015-04-08	13:21	2015-04-09
390700	RP	soil	2015-04-08	13:45	2015-04-09
390701	STP	soil	2015-04-08	13:50	2015-04-09

Notes

- **Work Order 15040913:** 24 Hour Rush

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

Dr. Blair Leftwich, Director
James Taylor, Assistant Director
Brian Pellam, Operations Manager

Report Contents

Case Narrative

Samples for project 1009 Line Leak were received by TraceAnalysis, Inc. on 2015-04-09 and assigned to work order 15040913. Samples for work order 15040913 were received intact at a temperature of 2.8 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	102125	2015-04-09 at 16:00	120672	2015-04-13 at 07:48
Chloride (Titration)	SM 4500-Cl B	102117	2015-04-10 at 15:27	120667	2015-04-10 at 15:28
Chloride (Titration)	SM 4500-Cl B	102118	2015-04-10 at 15:34	120668	2015-04-10 at 15:35
TPH DRO - NEW	S 8015 D	102104	2015-04-09 at 16:30	120655	2015-04-10 at 13:23
TPH GRO	S 8015 D	102125	2015-04-09 at 16:00	120673	2015-04-13 at 07:50

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15040913 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 390696 - E-Wall

Laboratory:	Midland				
Analysis:	BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	120672	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	Result	RL Units	Dilution	RL
Benzene	U	5	<0.0200	mg/Kg	1	0.0200
Toluene		5	**0.0214**	mg/Kg	1	0.0200
Ethylbenzene	U	5	<0.0200	mg/Kg	1	0.0200
Xylene		5	**0.0428**	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.69	mg/Kg	1	2.00	84	70 - 130
4-Bromofluorobenzene (4-BFB)			1.96	mg/Kg	1	2.00	98	70 - 130

Sample: 390696 - E-Wall

Laboratory:	Midland				
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	120667	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102117	Sample Preparation:	2015-04-10	Prepared By:	EM

Parameter	Flag	Cert	Result	RL Units	Dilution	RL
Chloride	U		<20.0	mg/Kg	5	4.00

Sample: 390696 - E-Wall

Laboratory:	Midland				
Analysis:	TPH DRO - NEW	Analytical Method:	S 8015 D	Prep Method:	N/A
QC Batch:	120655	Date Analyzed:	2015-04-10	Analyzed By:	SC
Prep Batch:	102104	Sample Preparation:	2015-04-09	Prepared By:	SC

Parameter	Flag	Cert	Result	RL Units	Dilution	RL
DRO	Jb	5	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			81.4	mg/Kg	1	100	81	70 - 130

Sample: 390696 - E-Wall

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015 D	Prep Method:	S 5035
QC Batch:	120673	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.66	mg/Kg	1	2.00	83	70 - 130
4-Bromofluorobenzene (4-BFB)			1.99	mg/Kg	1	2.00	100	70 - 130

Sample: 390697 - W-Wall

Laboratory:	Midland				
Analysis:	BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	120672	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	5	<0.0200	mg/Kg	1	0.0200
Toluene		5	**0.0249**	mg/Kg	1	0.0200
Ethylbenzene	U	5	<0.0200	mg/Kg	1	0.0200
Xylene		5	**0.0418**	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.69	mg/Kg	1	2.00	84	70 - 130
4-Bromofluorobenzene (4-BFB)			1.92	mg/Kg	1	2.00	96	70 - 130

Sample: 390697 - W-Wall

Laboratory:	Midland				
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	120667	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102117	Sample Preparation:	2015-04-10	Prepared By:	EM

Parameter	Flag	Cert	Result	RL Units	Dilution	RL
Chloride			**96.0**	mg/Kg	5	4.00

Sample: 390697 - W-Wall

Laboratory:	Midland				
Analysis:	TPH DRO - NEW	Analytical Method:	S 8015 D	Prep Method:	N/A
QC Batch:	120655	Date Analyzed:	2015-04-10	Analyzed By:	SC
Prep Batch:	102104	Sample Preparation:	2015-04-09	Prepared By:	SC

Parameter	Flag	Cert	Result	RL Units	Dilution	RL
DRO	U	5	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			74.5	mg/Kg	1	100	74	70 - 130

Sample: 390697 - W-Wall

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015 D	Prep Method:	S 5035
QC Batch:	120673	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	Result	RL Units	Dilution	RL
GRO	U	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.67	mg/Kg	1	2.00	84	70 - 130
4-Bromofluorobenzene (4-BFB)			1.98	mg/Kg	1	2.00	99	70 - 130

Sample: 390698 - N-Wall

Laboratory:	Midland				
Analysis:	BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	120672	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		5	**1.32**	mg/Kg	50	0.0200
Toluene		5	**4.30**	mg/Kg	50	0.0200
Ethylbenzene		5	**2.26**	mg/Kg	50	0.0200
Xylene		5	**8.99**	mg/Kg	50	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			104	mg/Kg	50	100	104	70 - 130
4-Bromofluorobenzene (4-BFB)			91.7	mg/Kg	50	100	92	70 - 130

Sample: 390698 - N-Wall

Laboratory:	Midland				
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	120667	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102117	Sample Preparation:	2015-04-10	Prepared By:	EM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			**96.0**	mg/Kg	5	4.00

Sample: 390698 - N-Wall

Laboratory:	Midland				
Analysis:	TPH DRO - NEW	Analytical Method:	S 8015 D	Prep Method:	N/A
QC Batch:	120655	Date Analyzed:	2015-04-10	Analyzed By:	SC
Prep Batch:	102104	Sample Preparation:	2015-04-09	Prepared By:	SC

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		5	**137**	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			88.1	mg/Kg	1	100	88	70 - 130

Sample: 390698 - N-Wall

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015 D	Prep Method:	S 5035
QC Batch:	120673	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	Result	RL Result	Units	Dilution	RL
GRO		5	**910**		mg/Kg	50	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			80.8	mg/Kg	50	100	81	70 - 130
4-Bromofluorobenzene (4-BFB)			112	mg/Kg	50	100	112	70 - 130

Sample: 390699 - S-Wall

Laboratory:	Midland				
Analysis:	BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	120672	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	Result	RL Result	Units	Dilution	RL
Benzene		5	**1.76**		mg/Kg	50	0.0200
Toluene		5	**11.1**		mg/Kg	50	0.0200
Ethylbenzene		5	**3.59**		mg/Kg	50	0.0200
Xylene		5	**15.8**		mg/Kg	50	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			83.2	mg/Kg	50	100	83	70 - 130
4-Bromofluorobenzene (4-BFB)			87.8	mg/Kg	50	100	88	70 - 130

Sample: 390699 - S-Wall

Laboratory:	Midland				
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	120667	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102117	Sample Preparation:	2015-04-10	Prepared By:	EM

continued ...

sample 390699 continued . . .

Parameter	Flag	Cert	RL Result	Units	Dilution	RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			**769**	mg/Kg	5	4.00

Sample: 390699 - S-Wall

Laboratory:	Midland				
Analysis:	TPH DRO - NEW	Analytical Method:	S 8015 D	Prep Method:	N/A
QC Batch:	120655	Date Analyzed:	2015-04-10	Analyzed By:	SC
Prep Batch:	102104	Sample Preparation:	2015-04-09	Prepared By:	SC

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	Jb	5	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			89.5	mg/Kg	1	100	90	70 - 130

Sample: 390699 - S-Wall

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015 D	Prep Method:	S 5035
QC Batch:	120673	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		5	**871**	mg/Kg	50	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			79.6	mg/Kg	50	100	80	70 - 130
4-Bromofluorobenzene (4-BFB)			111	mg/Kg	50	100	111	70 - 130

Sample: 390700 - RP

Laboratory:	Midland				
Analysis:	BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	120672	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		5	**12.5**	mg/Kg	50	0.0200
Toluene		5	**41.7**	mg/Kg	50	0.0200
Ethylbenzene		5	**6.10**	mg/Kg	50	0.0200
Xylene		5	**31.5**	mg/Kg	50	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			79.5	mg/Kg	50	100	80	70 - 130
4-Bromofluorobenzene (4-BFB)			91.3	mg/Kg	50	100	91	70 - 130

Sample: 390700 - RP

Laboratory:	Midland				
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	120668	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102118	Sample Preparation:	2015-04-10	Prepared By:	EM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			**588**	mg/Kg	5	4.00

Sample: 390700 - RP

Laboratory:	Midland				
Analysis:	TPH DRO - NEW	Analytical Method:	S 8015 D	Prep Method:	N/A
QC Batch:	120655	Date Analyzed:	2015-04-10	Analyzed By:	SC
Prep Batch:	102104	Sample Preparation:	2015-04-09	Prepared By:	SC

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	Jb	5	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			83.7	mg/Kg	1	100	84	70 - 130

Sample: 390700 - RP

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015 D	Prep Method:	S 5035
QC Batch:	120673	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		5	**2300**	mg/Kg	50	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			80.1	mg/Kg	50	100	80	70 - 130
4-Bromofluorobenzene (4-BFB)			102	mg/Kg	50	100	102	70 - 130

Sample: 390701 - STP

Laboratory:	Midland				
Analysis:	BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	120672	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		5	**44.0**	mg/Kg	50	0.0200
Toluene		5	**105**	mg/Kg	50	0.0200
Ethylbenzene		5	**11.1**	mg/Kg	50	0.0200
Xylene		5	**68.9**	mg/Kg	50	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			87.6	mg/Kg	50	100	88	70 - 130
4-Bromofluorobenzene (4-BFB)			94.1	mg/Kg	50	100	94	70 - 130

Sample: 390701 - STP

Laboratory:	Midland				
Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	120668	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102118	Sample Preparation:	2015-04-10	Prepared By:	EM

continued ...

sample 390701 continued . . .

Parameter	Flag	Cert	RL Result	Units	Dilution	RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			**588**	mg/Kg	5	4.00

Sample: 390701 - STP

Laboratory:	Midland				
Analysis:	TPH DRO - NEW	Analytical Method:	S 8015 D	Prep Method:	N/A
QC Batch:	120655	Date Analyzed:	2015-04-10	Analyzed By:	SC
Prep Batch:	102104	Sample Preparation:	2015-04-09	Prepared By:	SC

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	Jb	5	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			85.5	mg/Kg	1	100	86	70 - 130

Sample: 390701 - STP

Laboratory:	Midland				
Analysis:	TPH GRO	Analytical Method:	S 8015 D	Prep Method:	S 5035
QC Batch:	120673	Date Analyzed:	2015-04-13	Analyzed By:	AK
Prep Batch:	102125	Sample Preparation:	2015-04-09	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		5	**4730**	mg/Kg	50	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			82.0	mg/Kg	50	100	82	70 - 130
4-Bromofluorobenzene (4-BFB)			112	mg/Kg	50	100	112	70 - 130

Method Blanks

Method Blank (1) QC Batch: 120655

QC Batch:	120655	Date Analyzed:	2015-04-10	Analyzed By:	SC
Prep Batch:	102104	QC Preparation:	2015-04-09	Prepared By:	SC

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		5	9.91	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			100	mg/Kg	1	100	100	70 - 130

Method Blank (1) QC Batch: 120667

QC Batch:	120667	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102117	QC Preparation:	2015-04-10	Prepared By:	EM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 120668

QC Batch:	120668	Date Analyzed:	2015-04-10	Analyzed By:	EM
Prep Batch:	102118	QC Preparation:	2015-04-10	Prepared By:	EM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 120672

QC Batch: 120672 | Date Analyzed: 2015-04-13 | Analyzed By: AK
Prep Batch: 102125 | QC Preparation: 2015-04-09 | Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		5	<0.00533	mg/Kg	0.02
Toluene		5	<0.00645	mg/Kg	0.02
Ethylbenzene		5	<0.0116	mg/Kg	0.02
Xylene		5	<0.00874	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.72	mg/Kg	1	2.00	86	70 - 130
4-Bromofluorobenzene (4-BFB)			1.83	mg/Kg	1	2.00	92	70 - 130

Method Blank (1) QC Batch: 120673

QC Batch: 120673 | Date Analyzed: 2015-04-13 | Analyzed By: AK
Prep Batch: 102125 | QC Preparation: 2015-04-09 | Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		5	<2.32	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.70	mg/Kg	1	2.00	85	70 - 130
4-Bromofluorobenzene (4-BFB)			1.91	mg/Kg	1	2.00	96	70 - 130

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 120655 | Date Analyzed: 2015-04-10 | Analyzed By: SC
Prep Batch: 102104 | QC Preparation: 2015-04-09 | Prepared By: SC

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		[5]	239	mg/Kg	1	250	9.91	92	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		[5]	231	mg/Kg	1	250	9.91	88	70 - 130	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	104	105	mg/Kg	1	100	104	105	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 120667 | Date Analyzed: 2015-04-10 | Analyzed By: EM
Prep Batch: 102117 | QC Preparation: 2015-04-10 | Prepared By: EM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2500	mg/Kg	5	2500	<19.2	100	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2500	mg/Kg	5	2500	<19.2	100	85 - 115	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 120668 | Date Analyzed: 2015-04-10 | Analyzed By: EM
Prep Batch: 102118 | QC Preparation: 2015-04-10 | Prepared By: EM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2550	mg/Kg	5	2500	<19.2	102	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2350	mg/Kg	5	2500	<19.2	94	85 - 115	8	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 120672 | Date Analyzed: 2015-04-13 | Analyzed By: AK
Prep Batch: 102125 | QC Preparation: 2015-04-09 | Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		[5]	1.74	mg/Kg	1	2.00	<0.00533	87	70 - 130
Toluene		[5]	1.74	mg/Kg	1	2.00	<0.00645	87	70 - 130
Ethylbenzene		[5]	1.74	mg/Kg	1	2.00	<0.0116	87	70 - 130
Xylene		[5]	5.15	mg/Kg	1	6.00	<0.00874	86	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		[5]	1.72	mg/Kg	1	2.00	<0.00533	86	70 - 130	1	20
Toluene		[5]	1.71	mg/Kg	1	2.00	<0.00645	86	70 - 130	2	20
Ethylbenzene		[5]	1.70	mg/Kg	1	2.00	<0.0116	85	70 - 130	2	20
Xylene		[5]	5.07	mg/Kg	1	6.00	<0.00874	84	70 - 130	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.68	1.60	mg/Kg	1	2.00	84	80	70 - 130
4-Bromofluorobenzene (4-BFB)	1.81	1.79	mg/Kg	1	2.00	90	90	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 120673 | Date Analyzed: 2015-04-13 | Analyzed By: AK
Prep Batch: 102125 | QC Preparation: 2015-04-09 | Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		[5]	15.1	mg/Kg	1	20.0	<2.32	76	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		[5]	15.8	mg/Kg	1	20.0	<2.32	79	70 - 130	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.65	1.71	mg/Kg	1	2.00	82	86	70 - 130
4-Bromofluorobenzene (4-BFB)	2.03	2.08	mg/Kg	1	2.00	102	104	70 - 130

Matrix Spikes

Matrix Spike (MS-1) Spiked Sample: 390696

QC Batch: 120655 | Date Analyzed: 2015-04-10 | Analyzed By: SC
Prep Batch: 102104 | QC Preparation: 2015-04-09 | Prepared By: SC

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		5	209	mg/Kg	1	250	7.97	80	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		5	212	mg/Kg	1	250	7.97	82	70 - 130	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	84.6	76.7	mg/Kg	1	100	85	77	70 - 130

Matrix Spike (MS-1) Spiked Sample: 390699

QC Batch: 120667 | Date Analyzed: 2015-04-10 | Analyzed By: EM
Prep Batch: 102117 | QC Preparation: 2015-04-10 | Prepared By: EM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			3360	mg/Kg	5	2500	769	104	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			3170	mg/Kg	5	2500	769	96	78.9 - 121	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 390734

QC Batch: 120668 | Date Analyzed: 2015-04-10 | Analyzed By: EM
Prep Batch: 102118 | QC Preparation: 2015-04-10 | Prepared By: EM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2550	mg/Kg	5	2500	<19.2	102	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2450	mg/Kg	5	2500	<19.2	98	78.9 - 121	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 390696

QC Batch: 120672 | Date Analyzed: 2015-04-13 | Analyzed By: AK
Prep Batch: 102125 | QC Preparation: 2015-04-09 | Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		5	1.45	mg/Kg	1	2.00	<0.00533	72	70 - 130
Toluene		5	1.56	mg/Kg	1	2.00	0.0214	77	70 - 130
Ethylbenzene		5	1.58	mg/Kg	1	2.00	<0.0116	79	70 - 130
Xylene		5	4.72	mg/Kg	1	6.00	0.0428	78	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		5	1.59	mg/Kg	1	2.00	<0.00533	80	70 - 130	9	20
Toluene		5	1.71	mg/Kg	1	2.00	0.0214	84	70 - 130	9	20
Ethylbenzene		5	1.77	mg/Kg	1	2.00	<0.0116	88	70 - 130	11	20
Xylene		5	5.33	mg/Kg	1	6.00	0.0428	88	70 - 130	12	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.61	1.63	mg/Kg	1	2	80	82	70 - 130
4-Bromofluorobenzene (4-BFB)	1.86	1.88	mg/Kg	1	2	93	94	70 - 130

Matrix Spike (MS-1) Spiked Sample: 390696

QC Batch: 120673 | Date Analyzed: 2015-04-13 | Analyzed By: AK
Prep Batch: 102125 | QC Preparation: 2015-04-09 | Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		[5]	16.8	mg/Kg	1	20.0	<2.32	84	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		[5]	16.9	mg/Kg	1	20.0	<2.32	84	70 - 130	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.60	1.56	mg/Kg	1	2	80	78	70 - 130
4-Bromofluorobenzene (4-BFB)	2.06	2.03	mg/Kg	1	2	103	102	70 - 130

Calibration Standards

Standard (CCV-1)

QC Batch: 120655 | Date Analyzed: 2015-04-10 | Analyzed By: SC

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		5	mg/Kg	250	238	95	80 - 120	2015-04-10

Standard (CCV-2)

QC Batch: 120655 | Date Analyzed: 2015-04-10 | Analyzed By: SC

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		5	mg/Kg	250	257	103	80 - 120	2015-04-10

Standard (ICV-1)

QC Batch: 120667 | Date Analyzed: 2015-04-10 | Analyzed By: EM

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	100	100	85 - 115	2015-04-10

Standard (CCV-1)

QC Batch: 120667 | Date Analyzed: 2015-04-10 | Analyzed By: EM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	100	100	85 - 115	2015-04-10

Standard (ICV-1)

QC Batch: 120668 | Date Analyzed: 2015-04-10 | Analyzed By: EM

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.0	99	85 - 115	2015-04-10

Standard (CCV-1)

QC Batch: 120668 | Date Analyzed: 2015-04-10 | Analyzed By: EM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	101	101	85 - 115	2015-04-10

Standard (CCV-1)

QC Batch: 120672 | Date Analyzed: 2015-04-13 | Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		5	mg/kg	0.100	0.0871	87	80 - 120	2015-04-13
Toluene		5	mg/kg	0.100	0.0873	87	80 - 120	2015-04-13
Ethylbenzene		5	mg/kg	0.100	0.0854	85	80 - 120	2015-04-13
Xylene		5	mg/kg	0.300	0.256	85	80 - 120	2015-04-13

Standard (CCV-2)

QC Batch: 120672 | Date Analyzed: 2015-04-13 | Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		5	mg/kg	0.100	0.0879	88	80 - 120	2015-04-13
Toluene		5	mg/kg	0.100	0.0870	87	80 - 120	2015-04-13
Ethylbenzene		5	mg/kg	0.100	0.0868	87	80 - 120	2015-04-13
Xylene		5	mg/kg	0.300	0.258	86	80 - 120	2015-04-13

Standard (CCV-1)

QC Batch: 120673 | Date Analyzed: 2015-04-13 | Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		5	mg/Kg	1.00	1.05	105	80 - 120	2015-04-13

Standard (CCV-2)

QC Batch: 120673 | Date Analyzed: 2015-04-13 | Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		5	mg/Kg	1.00	1.03	103	80 - 120	2015-04-13

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E-10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-15-11	Lubbock
5	NELAP	T104704392-14-8	Midland
6		2014-018	Lubbock

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.

F	Description
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

Attachments

The scanned attachments will follow this page.
Please note, each attachment may consist of more than one page.

WO#: 15040913

CHAIN OF CUSTODY RECORD

APEX

Office Location: Midland, TX

Project Manager: Karolanne Toby

Laboratory: Trace Analysis

Address: 5002 Basin St. Midland, TX 79703

Contact:

Phone:

PO/SO #:

Lab use only
Due Date:

Temp. of coolers when received (C°): 2.8

1	2	3	4	5

Page ____ of ____

Sampler's Name: Karolanne Toby

Sampler's Signature:

Proj. No.: 72507150033.001

Project Name: 1009 Line Leak

No/Type of Containers

ANALYSIS REQUESTED: BTEX 8021B; TPH GRO/DRO; Chlorides

Matrix	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G 1 Lt.	250 ml	Glass Jar	P/O	Lab Sample ID (Lab Use Only)
S	4/8/15	12:13		X	E-wall	4'							390696
		12:15		X	W-wall	4'							390697
		13:20		X	N-wall	4'							390698
		13:21		X	S-wall	4'							390699
		13:45		X	RP	6.5'							390700
S	4/8/15	13:50	X		STP	—							390701

NFE ET 4/8/15

Turn around time: ❑ Normal ❑ 25% Rush ❑ 50% Rush ❑ 100% Rush

Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
	4/9/15	9:54	Nallely Herrera	4/9/15	9:54
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:

NOTES: ★24 hr rush★

Matrix: WW - Wastewater; W - Water; S - Soil; SD - Solid; L - Liquid; A - Air Bag; C - Charcoal tube; SL - sludge; O - Oil

Container: VOA - 40 ml vial; A/G - Amber / Or Glass 1 Liter; 250 ml - Glass wide mouth; P/O - Plastic or other ____

TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
(BioAquatic) 2501 Mayes Rd., Suite 100 Carrollton, Texas 75006 972•242•7750
E-Mail: lab@traceanalysis.com WEB: www.traceanalysis.com

Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

(Corrected Report)

Karolanne Toby
APEX/Titan
2351 W. Northwest Hwy.
Suite 3321
Dallas, Tx, 75220

Report Date: April 29, 2015

Work Order: 15042303

Project Location: Midland, TX
Project Name: 1009 Line Leak
Project Number: 7250715033.001

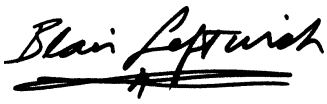
Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
391510	RP RE	soil	2015-04-22	11:45	2015-04-23

Report Corrections (Work Order 15042303)

- 4/29/15: Re-analyzed BTEX for 391510 at clients request.

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.



Dr. Blair Leftwich, Director
James Taylor, Assistant Director
Brian Pellam, Operations Manager

Report Contents

Case Narrative

Samples for project 1009 Line Leak were received by TraceAnalysis, Inc. on 2015-04-23 and assigned to work order 15042303. Samples for work order 15042303 were received intact at a temperature of 5.7 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	102466	2015-04-27 at 15:00	121128	2015-04-29 at 07:11

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15042303 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 391510 - RP RE

Laboratory:	Midland				
Analysis:	BTEX	Analytical Method:	S 8021B	Prep Method:	S 5035
QC Batch:	121128	Date Analyzed:	2015-04-29	Analyzed By:	AK
Prep Batch:	102466	Sample Preparation:	2015-04-27	Prepared By:	AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		1	**10.7**	mg/Kg	50	0.0200
Toluene		1	**44.1**	mg/Kg	50	0.0200
Ethylbenzene		1	**6.34**	mg/Kg	50	0.0200
Xylene		1	**32.9**	mg/Kg	50	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			111	mg/Kg	50	100	111	70 - 130
4-Bromofluorobenzene (4-BFB)			102	mg/Kg	50	100	102	70 - 130

Method Blanks

Method Blank (1) QC Batch: 121128

QC Batch:	121128	Date Analyzed:	2015-04-29	Analyzed By:	AK
Prep Batch:	102466	QC Preparation:	2015-04-27	Prepared By:	AK

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		1	<0.00533	mg/Kg	0.02
Toluene		1	<0.00645	mg/Kg	0.02
Ethylbenzene		1	<0.0116	mg/Kg	0.02
Xylene		1	<0.00874	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			2.29	mg/Kg	1	2.00	114	70 - 130
4-Bromofluorobenzene (4-BFB)			1.99	mg/Kg	1	2.00	100	70 - 130

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 121128 | Date Analyzed: 2015-04-29 | Analyzed By: AK
Prep Batch: 102466 | QC Preparation: 2015-04-27 | Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	2.47	mg/Kg	1	2.00	<0.00533	124	70 - 130
Toluene		1	2.27	mg/Kg	1	2.00	<0.00645	114	70 - 130
Ethylbenzene		1	2.32	mg/Kg	1	2.00	<0.0116	116	70 - 130
Xylene		1	6.91	mg/Kg	1	6.00	<0.00874	115	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1	2.32	mg/Kg	1	2.00	<0.00533	116	70 - 130	6	20
Toluene		1	2.14	mg/Kg	1	2.00	<0.00645	107	70 - 130	6	20
Ethylbenzene		1	2.14	mg/Kg	1	2.00	<0.0116	107	70 - 130	8	20
Xylene		1	6.44	mg/Kg	1	6.00	<0.00874	107	70 - 130	7	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.17	2.17	mg/Kg	1	2.00	108	108	70 - 130
4-Bromofluorobenzene (4-BFB)	2.09	2.06	mg/Kg	1	2.00	104	103	70 - 130

Matrix Spikes

Matrix Spike (MS-1) Spiked Sample: 391990

QC Batch: 121128 | Date Analyzed: 2015-04-29 | Analyzed By: AK
Prep Batch: 102466 | QC Preparation: 2015-04-27 | Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	2.05	mg/Kg	1	2.00	<0.00533	102	70 - 130
Toluene		1	1.86	mg/Kg	1	2.00	<0.00645	93	70 - 130
Ethylbenzene		1	1.91	mg/Kg	1	2.00	<0.0116	96	70 - 130
Xylene		1	5.63	mg/Kg	1	6.00	<0.00874	94	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1	2.18	mg/Kg	1	2.00	<0.00533	109	70 - 130	6	20
Toluene		1	2.06	mg/Kg	1	2.00	<0.00645	103	70 - 130	10	20
Ethylbenzene		1	2.09	mg/Kg	1	2.00	<0.0116	104	70 - 130	9	20
Xylene		1	6.14	mg/Kg	1	6.00	<0.00874	102	70 - 130	9	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.02	1.90	mg/Kg	1	2	101	95	70 - 130
4-Bromofluorobenzene (4-BFB)	1.91	2.12	mg/Kg	1	2	96	106	70 - 130

Calibration Standards

Standard (CCV-2)

QC Batch: 121128 | Date Analyzed: 2015-04-29 | Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.120	120	80 - 120	2015-04-29
Toluene		1	mg/kg	0.100	0.111	111	80 - 120	2015-04-29
Ethylbenzene		1	mg/kg	0.100	0.106	106	80 - 120	2015-04-29
Xylene		1	mg/kg	0.300	0.306	102	80 - 120	2015-04-29

Standard (CCV-3)

QC Batch: 121128 | Date Analyzed: 2015-04-29 | Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.120	120	80 - 120	2015-04-29
Toluene		1	mg/kg	0.100	0.110	110	80 - 120	2015-04-29
Ethylbenzene		1	mg/kg	0.100	0.103	103	80 - 120	2015-04-29
Xylene		1	mg/kg	0.300	0.310	103	80 - 120	2015-04-29

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	NELAP	T104704392-14-8	Midland

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

Attachments

The scanned attachments will follow this page.
Please note, each attachment may consist of more than one page.

15042303

CHAIN OF CUSTODY RECORD

APEX

Office Location Midland Tx

Project Manager Karolanne Toby

Laboratory: Trace

Address: Midland Tx

Contact:

Phone:

PO/SO #:

ANALYSIS REQUESTED

Lab use only
Due Date:

Temp. of coolers when received (C°): 5.8

1	2	3	4	5

Page 1 of 1

Sampler's Name: Thomas Franklin

Sampler's Signature:

Proj. No.: 725071503 3.001

Project Name: Eddy Co NM Enterprise - 1009 line Leak

No/Type of Containers: 1 - Glass

Matrix	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G 1 Lt.	250 ml	Glass Jar	P/O Lid	BTEX 8021B	Lab Sample ID (Lab Use Only)
S	4/22/2015	1145		X	RP RE		15'				X	X	X	391510

NFE TRF 4-23-15

Turn around time ❑ Normal ❑ 25% Rush ❑ 50% Rush ❑ 100% Rush

Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
	4-23-15	831		4-23-15	8:31
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:

NOTES:

Matrix: WW - Wastewater; W - Water; S - Soil; SD - Solid; L - Liquid; A - Air Bag; C - Charcoal tube; SL - sludge; O - Oil

Container: VOA - 40 ml vial; A/G - Amber / Or Glass 1 Liter; 250 ml - Glass wide mouth; P/O - Plastic or other

Analytical Report 514760

for

APEX/Titan

Project Manager: Karolanne Toby

1009 Line Leak

7250715033

04-SEP-15

Collected By: Client

12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):
Texas (T104704215-15-19), Arizona (AZ0765), Florida (E871002), Louisiana (03054)
Oklahoma (9218)

Xenco-Atlanta (EPA Lab Code: GA00046):
Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Texas (T104704477), Louisiana (04176), USDA (P330-07-00105)

Xenco-Lakeland: Florida (E84098)
Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)
Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)
Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)
Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)

04-SEP-15

Project Manager: **Karolanne Toby**
APEX/Titan
505 N. Big Spring Ste. 301 A
Midland, TX 79701

Reference: XENCO Report No(s): **514760**
1009 Line Leak
Project Address: NM

Karolanne Toby:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 514760. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 514760 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks
Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.
Certified and approved by numerous States and Agencies.
A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America

Sample Cross Reference 514760

APEX/Titan, Midland, TX

1009 Line Leak

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
CS-1	S	09-02-15 15:45	22 - 23	514760-001
CS-2	S	09-02-15 15:50	28 - 29	514760-002
CS-3	S	09-02-15 15:55	42 - 43	Not Analyzed
CS-4	S	09-02-15 16:00	54 - 55	Not Analyzed

CASE NARRATIVE

Client Name: APEX/Titan

Project Name: 1009 Line Leak

Project ID: *7250715033*
Work Order Number(s): *514760*

Report Date: *04-SEP-15*
Date Received: *09/03/2015*

Sample receipt non conformances and comments:

24 HOUR RUSH
SITE IS IN NEW MEXICO

Sample receipt non conformances and comments per sample:

None

Certificate of Analysis Summary 514760

APEX/Titan, Midland, TX

Project Name: 1009 Line Leak

Project Id: 7250715033
Contact: Karolanne Toby
Project Location: NM

Date Received in Lab: Thu Sep-03-15 09:13 am
Report Date: 04-SEP-15
Project Manager: Kelsey Brooks

Analysis Requested							
	Lab Id:	514760-001	514760-002				
	Field Id:	CS-1	CS-2				
	Depth:	22-23	28-29				
	Matrix:	SOIL	SOIL				
	Sampled:	Sep-02-15 15:45	Sep-02-15 15:50				
BTEX by EPA 8021B	***Extracted:***	Sep-03-15 20:00	Sep-03-15 20:00				
	Analyzed:	Sep-03-15 23:55	Sep-04-15 00:12				
	Units/RL:	mg/kg RL	mg/kg RL				
Benzene		ND 0.000998	ND 0.000992				
Toluene		ND 0.00200	ND 0.00198				
Ethylbenzene		ND 0.000998	ND 0.000992				
m,p-Xylenes		ND 0.00200	ND 0.00198				
o-Xylene		ND 0.000998	ND 0.000992				
Total Xylenes		ND 0.000998	ND 0.000992				
Total BTEX		ND 0.000998	ND 0.000992				

Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the quantitation limit and above the detection limit.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

***** (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Form 2 - Surrogate Recoveries

Project Name: 1009 Line Leak

Work Orders : 514760,

Project ID: 7250715033

Lab Batch #: 976101 **Sample:** 514760-001 / SMP **Batch:** 1 **Matrix:** Soil

Units: mg/kg **Date Analyzed:** 09/03/15 23:55

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0287	0.0300	96	80-120	
4-Bromofluorobenzene	0.0310	0.0300	103	80-120	

Lab Batch #: 976101 **Sample:** 514760-002 / SMP **Batch:** 1 **Matrix:** Soil

Units: mg/kg **Date Analyzed:** 09/04/15 00:12

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0279	0.0300	93	80-120	
4-Bromofluorobenzene	0.0302	0.0300	101	80-120	

Lab Batch #: 976101 **Sample:** 697632-1-BLK / BLK **Batch:** 1 **Matrix:** Solid

Units: mg/kg **Date Analyzed:** 09/03/15 00:22

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0284	0.0300	95	80-120	
4-Bromofluorobenzene	0.0307	0.0300	102	80-120	

Lab Batch #: 976101 **Sample:** 697632-1-BKS / BKS **Batch:** 1 **Matrix:** Solid

Units: mg/kg **Date Analyzed:** 09/02/15 22:21

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0315	0.0300	105	80-120	
4-Bromofluorobenzene	0.0331	0.0300	110	80-120	

Lab Batch #: 976101 **Sample:** 697632-1-BSD / BSD **Batch:** 1 **Matrix:** Solid

Units: mg/kg **Date Analyzed:** 09/02/15 22:38

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0310	0.0300	103	80-120	
4-Bromofluorobenzene	0.0320	0.0300	107	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

BS / BSD Recoveries

Project Name: 1009 Line Leak

Work Order #: 514760 **Project ID:** 7250715033

Analyst: PJB **Date Prepared:** 09/02/2015 **Date Analyzed:** 09/02/2015

Lab Batch ID: 976101 **Sample:** 697632-1-BKS **Batch #:** 1 **Matrix:** Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00500	0.500	0.465	93	0.500	0.457	91	2	70-130	35	
Toluene	<0.0100	0.500	0.479	96	0.500	0.470	94	2	70-130	35	
Ethylbenzene	<0.00500	0.500	0.499	100	0.500	0.497	99	0	71-129	35	
m,p-Xylenes	<0.0100	1.00	1.03	103	1.00	1.02	102	1	70-135	35	
o-Xylene	<0.00500	0.500	0.496	99	0.500	0.498	100	0	71-133	35	

Relative Percent Difference RPD = 200*|(C-F)/(C+F)|
Blank Spike Recovery [D] = 100*(C)/[B]
Blank Spike Duplicate Recovery [G] = 100*(F)/[E]
All results are based on MDL and Validated for QC Purposes

Version: 1.%

CHAIN OF CUSTODY RECORD

APEX

Office Location: Midland, TX

Project Manager: Karolanne Toby

Laboratory: Xenco Labs
Address: 1211 W. Florida Ave
Midland, TX 79701
Contact:
Phone:
PO/SO #:

Sampler's Name: Karolanne Toby

Sampler's Signature:

Proj. No.: 7250715033

Project Name: 1009 line leak

No/Type of Containers: 4/40Z

ANALYSIS REQUESTED

BTEX 8021B
HOLD SAMPLES

Lab use only
Due Date: 514760
Temp. of coolers when received (C°): -2.5°
1 | 2 | 3 | 4 | 5
Page 1 of 1

Matrix	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G 1 Lt.	250 ml	Glass Jar	P/O	Lab Sample ID (Lab Use Only)
S	9/2/15	15:45		X	CS-1	22	23				X		X
"	"	15:50		"	CS-2	28	29				"		X
"	"	15:55		"	CS-3	42	43				"		X
S	9/2/15	16:00		X	CS-4	54	55				X		X

NFE KT
9/2/15

Turn around time ❑ Normal ❑ 25% Rush ❑ 50% Rush ☒ 100% Rush

Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
	9/3/15	9:00		9/3/15	9:00
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
	9/3/15	9:13		9/3/15	9:13
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:

NOTES:
★ site is in New mexico ★
★ 24 hr rush ★

Matrix: WW - Wastewater; W - Water; S - Soil; SD - Solid; L - Liquid; A - Air Bag; C - Charcoal tube; SL - sludge; O - Oil
Container: VOA - 40 ml vial; A/G - Amber / Or Glass 1 Liter; 250 ml - Glass wide mouth; P/O - Plastic or other

XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: APEX/Titan

Date/ Time Received: 09/03/2015 09:13:00 AM

Work Order #: 514760

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	-2.5
#2 *Shipping container in good condition?	**Yes**
#3 *Samples received on ice?	**Yes**
#4 *Custody Seals intact on shipping container/ cooler?	**N/A**
#5 Custody Seals intact on sample bottles?	**N/A**
#6 *Custody Seals Signed and dated?	**N/A**
#7 *Chain of Custody present?	**Yes**
#8 Sample instructions complete on Chain of Custody?	**Yes**
#9 Any missing/extra samples?	**No**
#10 Chain of Custody signed when relinquished/ received?	**Yes**
#11 Chain of Custody agrees with sample label(s)?	**Yes**
#12 Container label(s) legible and intact?	**Yes**
#13 Sample matrix/ properties agree with Chain of Custody?	**Yes**
#14 Samples in proper container/ bottle?	**Yes**
#15 Samples properly preserved?	**Yes**
#16 Sample container(s) intact?	**Yes**
#17 Sufficient sample amount for indicated test(s)?	**Yes**
#18 All samples received within hold time?	**Yes**
#19 Subcontract of sample(s)?	**No**
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	**N/A**
#21 <2 for all samples preserved with HNO3,HCL, H2SO4? Except for samples for the analysis of HEM or HEM-SGT which are verified by the analysts.	**N/A**
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	**N/A**

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by: Caroline Dugan Date: 09/03/2015

Checklist reviewed by: Kelsey Brooks Date: 09/04/2015

APPENDIX F

NMOCD C-141 Documentation

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 07 2015

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 2 copies to appropriate District Office in accordance with 19.15.29 NMAC.

FAB1508455844
OAB1509851503

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company **Enterprise Field Services LLC**	Contact **Dina Babinski**
Address **PO Box 4324, Houston TX 77210**	Telephone No. **210-528-3824**
Facility Name **Pipeline ROW, 1009 Gathering Lateral**	Facility Type **Gas Gathering Pipeline**

Surface Owner **Department of Interior/Bureau of Land Management/Department of Energy**	Mineral Owner **NA - Pipeline**	API No. **NA**

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	**23**	**22S**	**30E**	**105**	**South**	**381**	**East**	**Eddy**

Latitude *N 32.37066* Longitude *W -103.85719*

NATURE OF RELEASE

Type of Release **Natural Gas, Pipeline Liquids**	Volume of Release **1147 MCF, 2 bbl pipeline liquids**	Volume Recovered **NA**
Source of Release **Pipeline Leak**	Date and Hour of Occurrence **3/29/2015 14:30 MDT**	Date and Hour of Discovery **3/29/2015 @ 14:30 MDT**
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? **NMOCD District 2 Reporting Hotline**	
By Whom? **Osman De Leon**	Date and Hour **3/29/2015 14:44 MDT**	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A pipeline leak was detected by pumper passing by. Operations personnel isolated leaking portion of pipeline and proceeded with pipeline repairs following standard One-Call.

Describe Area Affected and Cleanup Action Taken.*

Approximately 2 bbl pipeline liquids spilled to the ground within pipeline right-of-way. Contaminated soil will be excavated and disposed at an approved landfill. Soil sampling will be performed to demonstrate compliance with NMOCD remediation standards.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Jon Fields

Printed Name: *Jon Fields*

Title: *Director, Field Environmental*

E-mail Address: *snolan@eprod.com*

Date: 3-7-2015 Phone: *713-381-6595*

* Attach Additional Sheets If Necessary

OIL CONSERVATION DIVISION

Approved by Signed By Mike Bratcher

Approval Date: 4/8/15 Expiration Date: N/A

Conditions of Approval: Attached ☐

Remediation per O.C.D. Rules & Guidelines
SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 5/8/15

2RP-2937

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company **Enterprise Field Services LLC**	Contact **Dina Babinski**
Address **PO Box 4324, Houston TX 77210**	Telephone No. **210-528-3824**
Facility Name **Pipeline ROW, 1009 Gathering Lateral**	Facility Type **Gas Gathering Pipeline**

Surface Owner **Department of Interior/Bureau of Land Management/Department of Energy**	Mineral Owner **NA - Pipeline**	API No. **NA**

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	**23**	**22S**	**30E**	**105**	**South**	**381**	**East**	**Eddy**

Latitude *N 32.37066* Longitude *W -103.85719*

NATURE OF RELEASE

Type of Release **Natural Gas, Pipeline Liquids**	Volume of Release **1147 MCF, 29 bbl pipeline liquids (updated)**	Volume Recovered **NA**
Source of Release **Pipeline Leak**	Date and Hour of Occurrence **3/29/2015 14:30 MDT**	Date and Hour of Discovery **3/29/2015 @ 14:30 MDT**
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? **NMOCD District 2 Reporting Hotline**	
By Whom? **Osman De Leon**	Date and Hour **3/29/2015 14:44 MDT**	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A pipeline leak was detected by pumper passing by. Operations personnel isolated leaking portion of pipeline and proceeded with pipeline repairs following standard One-Call.

Describe Area Affected and Cleanup Action Taken.*

Operations personnel originally estimated approximately 2 bbl pipeline liquids spilled to the ground within pipeline right-of-way. After further investigation and excavation, it was determined that the liquid spill volume is approximately 29 bbl pipeline liquids. Enterprise will prepare a site-specific remediation work plan and submit to NMOCD for review and approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Jon Fields*	OIL CONSERVATION DIVISION	
Printed Name: *Jon Fields*	Approved by	
Title: ***Director, Field Environmental***	Approval Date:	Expiration Date:
E-mail Address: ***snolan@eprod.com***	Conditions of Approval:	Attached ☐
Date: *5-19-2015* Phone: ***713-381-6595***		

* Attach Additional Sheets If Necessary

APPENDIX G

NMOCD and BLM Approved Workplan

July 10, 2015

Enterprise Field Services, LLC
PO Box 4324
Houston, TX 77252
Attention: **Ms. Dina Ferguson**

Re: Response/Remediation Plan
1009 Line Leak
Eddy County, New Mexico
Section 23, Township 22 South, Range 30 East
Apex Project No.: 7250715033.001

Dear Ms. Ferguson:

Apex TITAN, Inc. (Apex) is presenting this Response/Remediation Plan to Enterprise Field Services, LLC (Enterprise) for submittal to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) to mitigate the release of natural gas and natural gas liquids associated with the Enterprise 1009 natural gas gathering pipeline. The Response/Remediation Plan describes how Enterprise will respond to the release under NMOCD jurisdiction. The proposed scope of work is based on Apex's review of the previous correspondence between Ms. Dina Ferguson and Mr. Mike Bratcher of the NMOCD, and analytical data that has been generated regarding the site.

SITE LOCATION AND BACKGROUND

The 1009 Line Leak release site is located in Section 23, Township 22 South, Range 30 East, in Eddy County, New Mexico. The geographic coordinates of the site are 32.37060N, 103.85719W. The property affected by the release is managed by the BLM.

The release occurred on March 29, 2015. No water courses were affected. Approximately 29 barrels (bbls) of natural gas pipeline liquids were released from the 1009 pipeline within the right-of-way (ROW). A C-141 form was filed on April 7, 2015 notifying the NMOCD of the intentions of Enterprise to repair the pipeline and remediate the immediate area.

The total excavated area at this time is 55 feet long by 15 feet wide with an approximate depth of 15 feet, observed from the ground surface. The approximate area of the impact is shown on the attached Figure 1.

CHEMICALS OF CONCERN (COCs)

Soil samples collected from the excavation have been analyzed for benzene, toluene, ethylbenzene and xylenes, total petroleum hydrocarbon (TPH) gasoline range organics (GRO), TPH diesel range organics (DRO) and chloride by EPA Methods SW846-8021B, 8015M and E300 respectively. All soil samples were below the NMOCD Recommended Remediation Action Levels for TPH GRO/DRO and chloride. The chemicals of concern (COCs) identified at the site include benzene, toluene, ethylbenzene and xylenes (BTEX).

I. OBJECTIVES OF SCOPE OF WORK

The primary objectives of the scope of work is to backfill the excavation with clean fill material and install one (1) soil boring to define the extent of vertical impact to soil.

I.A. *Site Restoration*

The current excavation dimensions are approximately 55 feet by 15 feet by 15 feet deep. The excavation will be backfilled with clean fill material. The surface soils at the site will be reseeded with a BLM approved seed mix and returned to approximate original grade.

I.B. *Vertical Delineation*

I.a. Advancement of Soil Boring

A soil boring will be advanced on-site utilizing an air rotary drilling rig under the supervision of a State of New Mexico licensed monitoring well driller. The soil boring will be placed as near to the release point as possible, taking into account safety and mandated set-backs from the pipeline.The soil boring will be advanced to a maximum depth of approximately 80 feet below ground surface, to the initial water table or 15 feet below the deepest positive photoionization detector (PID) reading, whichever is shallower.

Sampling and drilling equipment will be decontaminated by high pressure cleaning prior to commencement of the project and between the advancement of each soil boring.

Soil samples will be collected continuously to the extent practical using core barrels or split spoon samplers to document lithology, color, relative moisture content and visual or olfactory evidence of impairment. In addition, the samples will be scanned with a photoionization detector (PID) for the presence of VOCs.

Drill cuttings and decontamination water will be stored at a secure Enterprise location in labeled, 55-gallon, DOT-approved drums pending the results of the laboratory analyses. The drum labels will bear the apparent contents of the drum and the accumulation date.

Following the conclusion of the Site investigation activities, Apex will coordinate the removal and disposition of the investigation derived soil and decontamination water generated during investigation activities.

Apex will utilize the investigation data to characterize the waste for off-Site disposal. Apex will evaluate the analytical data and prepare waste profiles for submittal to a landfill approved by the client. Apex will prepare the appropriate manifests to document waste disposition, and will submit the manifests to the client for signature as the generator. It should be noted that it is the generator's responsibility to select the disposal facility and the waste transporter.

I.C. *Sampling Program*

Apex's soil sampling program will consist of the following:

1) Collection of two (2) soil samples from the soil boring from any of the following locations at geologist discretion based on findings:
   a) the zone exhibiting the highest concentration of VOC's based on visual, olfactory or PID evidence,
   b) from the capillary fringe zone,
   c) from a change in lithology, or
   d) from the bottom of the boring.

The soil samples will be collected in laboratory prepared glassware and placed on ice in a cooler, which will be secured with a custody seal. The samples will be transported to a selected analytical laboratory along with a completed chain-of-custody form.

I.D. *Laboratory Analytical Program*

The soil samples collected from the soil boring will be analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX) utilizing EPA Method SW-846-8021B.

I.E. *Corrective Action Report*

Upon completion of site investigation activities, a Corrective Action Report and closure request of the site will be prepared if the field data indicates closure is warranted. The report will include documentation of field investigation activities, a site plan detailing pertinent site features, logs of subsurface exploration, laboratory analytical results, an evaluation of investigation results and recommendations concerning further action, if necessary.

II. PROJECT SCHEDULE

Apex is prepared to commence work on this project immediately following notification to proceed.

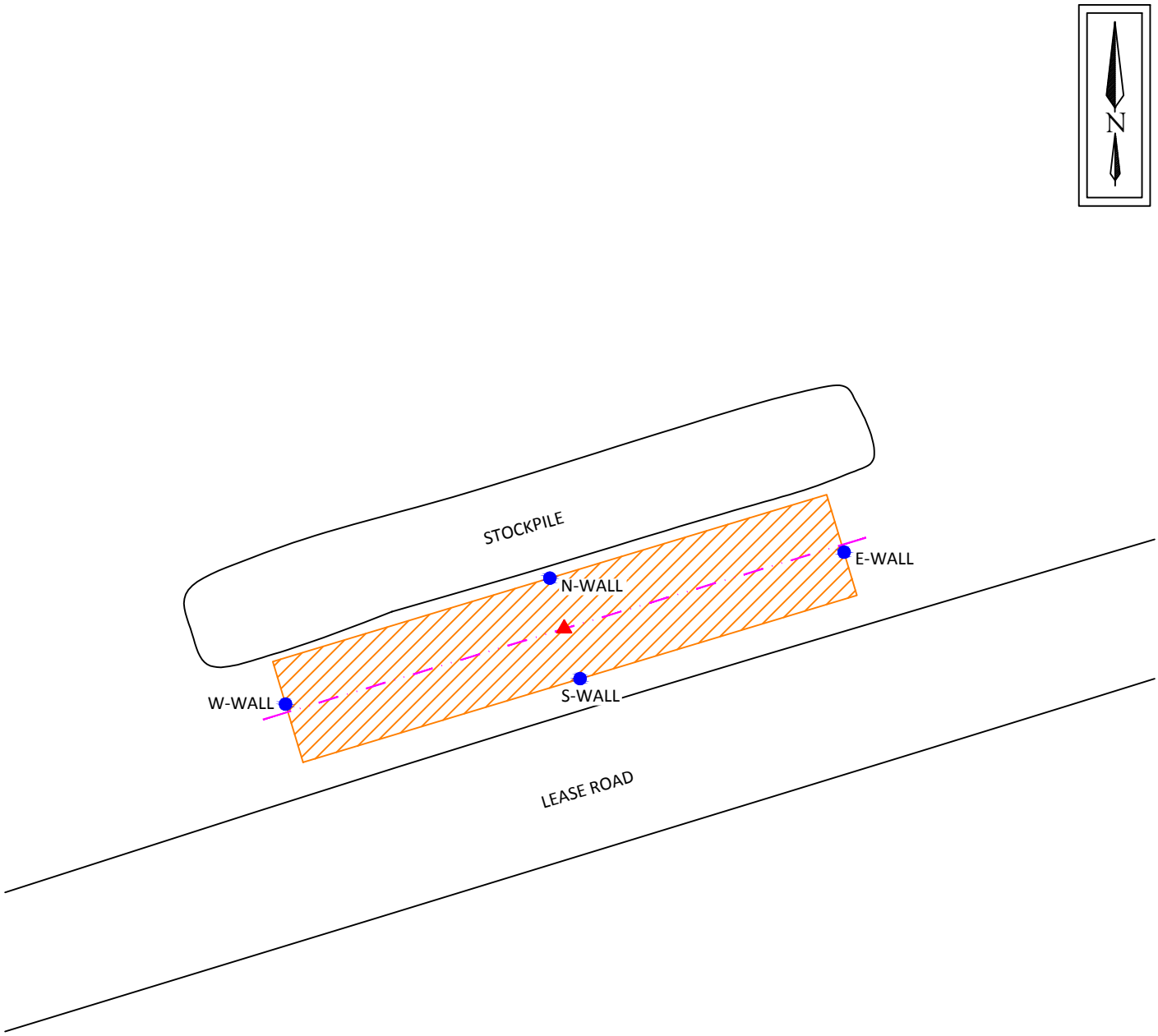
We appreciate the opportunity to provide this Response/Remediation Plan and look forward to working with you on this project. If you should have any questions or comments regarding this proposal, please contact the undersigned.

Sincerely,
Apex TITAN, Inc.

Karolanne Toby
Staff Geologist

Liz Scaggs, P.G.
Division Manager

Attachments: Figure 1 - Site Plan



LEGEND:

- SAMPLE LOCATION
- RELEASE POINT
- 1009 PIPELINE
- EXTENT OF EXCAVATION TO 15 FT BGS

0 7.5 15

1" = 15'

1009 Line Leak
Eddy County, New Mexico
32.370740N, 103.857236W

Project No. 7250715033

Apex TITAN, Inc.
505 N. Big Springs Street, Suite 301A
Midland, Texas 79701
Phone: (432) 695-6016
www.apexcos.com
A Subsidiary of Apex Companies, LLC

FIGURE 1

Site Plan

Z:\Houston South\Drafting\Midland 07\2015\7250715033\Figure 1 - Prop.dwg 06/08/15

APPENDIX H

NMOCD AND BLM Correspondence

Nolan, Shiver

From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Sent: Tuesday, July 14, 2015 9:35 AM
To: Nolan, Shiver; Ferguson, Dina
Cc: Patterson, Heather, EMNRD
Subject: RE: Line 1009 Remediation Plan

RE: Enterprise Field Services, LLC * 1009 Gathering Lateral * M-23-22s-30e * Eddy County, NM
NMOCD Tracking number: **2RP-2937** * Date of release: 3/29/15

Greetings,

Your proposal for additional delineation at the above referenced release site is approved. Be advised that additional remedial action may be required based on the delineation results. OCD notes the following:

The form C-141 initial report indicates that 2 bbls of pipeline liquids were released. The current proposal indicates a release of 29 bbls of pipeline liquids. Please clarify the release volume.

The current proposal refers to an attached "figure 1", which shows the approximate area of impact. Figure 1 was not included in the submittal. Please provide figure 1, and a table/tables showing any analytical data obtained to date.

Like approval by BLM is required on federal sites.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Mike Bratcher
NMOCD District 2
811 S. First Street
Artesia, NM 88210
O: 575-748-1283 X108
C: 575-626-0857
F: 575-748-9720

From: Nolan, Shiver [mailto:SNolan@eprod.com]
Sent: Monday, July 13, 2015 12:07 PM
To: Bratcher, Mike, EMNRD
Subject: Line 1009 Remediation Plan

Mr. Bratcher, attached is a proposed work plan to complete vertical delineation of the pipeline liquid spill that occurred on March 29, 2015 from our line 1009. Currently, the excavation is open and Enterprise would like to proceed with the proposed plans to mobilize equipment and personnel once we receive confirmation from your office. Please contact Mrs. Dina Ferguson with any questions, djferguson@eprod.com or 210-232-4880.

Nolan, Shiver

From: Nolan, Shiver
Sent: Monday, July 13, 2015 1:07 PM
To: 'mike.bratcher@state.nm.us'
Subject: Line 1009 Remediation Plan
Attachments: 1009 RAP.pdf

Mr. Bratcher, attached is a proposed work plan to complete vertical delineation of the pipeline liquid spill that occurred on March 29, 2015 from our line 1009. Currently, the excavation is open and Enterprise would like to proceed with the proposed plans to mobilize equipment and personnel once we receive confirmation from your office. Please contact Mrs. Dina Ferguson with any questions, djferguson@eprod.com or 210-232-4880.

July 10, 2015

Enterprise Field Services, LLC
PO Box 4324
Houston, TX 77252
Attention: **Ms. Dina Ferguson**

Re: Response/Remediation Plan
1009 Line Leak
Eddy County, New Mexico
Section 23, Township 22 South, Range 30 East
Apex Project No.: 7250715033.001

Dear Ms. Ferguson:

Apex TITAN, Inc. (Apex) is presenting this Response/Remediation Plan to Enterprise Field Services, LLC (Enterprise) for submittal to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) to mitigate the release of natural gas and natural gas liquids associated with the Enterprise 1009 natural gas gathering pipeline. The Response/Remediation Plan describes how Enterprise will respond to the release under NMOCD jurisdiction. The proposed scope of work is based on Apex's review of the previous correspondence between Ms. Dina Ferguson and Mr. Mike Bratcher of the NMOCD, and analytical data that has been generated regarding the site.

SITE LOCATION AND BACKGROUND

The 1009 Line Leak release site is located in Section 23, Township 22 South, Range 30 East, in Eddy County, New Mexico. The geographic coordinates of the site are 32.37060N, 103.85719W. The property affected by the release is managed by the BLM.

The release occurred on March 29, 2015. No water courses were affected. Approximately 29 barrels (bbls) of natural gas pipeline liquids were released from the 1009 pipeline within the right-of-way (ROW). A C-141 form was filed on April 7, 2015 notifying the NMOCD of the intentions of Enterprise to repair the pipeline and remediate the immediate area.

The total excavated area at this time is 55 feet long by 15 feet wide with an approximate depth of 15 feet, observed from the ground surface. The approximate area of the impact is shown on the attached Figure 1.

CHEMICALS OF CONCERN (COCs)

Soil samples collected from the excavation have been analyzed for benzene, toluene, ethylbenzene and xylenes, total petroleum hydrocarbon (TPH) gasoline range organics (GRO), TPH diesel range organics (DRO) and chloride by EPA Methods SW846-8021B, 8015M and E300 respectively. All soil samples were below the NMOCD Recommended Remediation Action Levels for TPH GRO/DRO and chloride. The chemicals of concern (COCs) identified at the site include benzene, toluene, ethylbenzene and xylenes (BTEX).

I. OBJECTIVES OF SCOPE OF WORK

The primary objectives of the scope of work is to backfill the excavation with clean fill material and install one (1) soil boring to define the extent of vertical impact to soil.

I.A. *Site Restoration*

The current excavation dimensions are approximately 55 feet by 15 feet by 15 feet deep. The excavation will be backfilled with clean fill material. The surface soils at the site will be reseeded with a BLM approved seed mix and returned to approximate original grade.

I.B. *Vertical Delineation*

I.a. Advancement of Soil Boring

A soil boring will be advanced on-site utilizing an air rotary drilling rig under the supervision of a State of New Mexico licensed monitoring well driller. The soil boring will be placed as near to the release point as possible, taking into account safety and mandated set-backs from the pipeline.The soil boring will be advanced to a maximum depth of approximately 80 feet below ground surface, to the initial water table or 15 feet below the deepest positive photoionization detector (PID) reading, whichever is shallower.

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II. PROJECT SCHEDULE

Apex is prepared to commence work on this project immediately following notification to proceed.

We appreciate the opportunity to provide this Response/Remediation Plan and look forward to working with you on this project. If you should have any questions or comments regarding this proposal, please contact the undersigned.

Sincerely,
Apex TITAN, Inc.

Karolanne Toby
Staff Geologist

Liz Scaggs, P.G.
Division Manager

Attachments: Figure 1 - Site Plan

Nolan, Shiver

From: Ferguson, Dina
Sent: Tuesday, July 14, 2015 12:30 PM
To: rpair@blm.gov
Cc: Thompson, Roger; Nolan, Shiver
Subject: Line 1009 pipeline release
Attachments: Eddy County C-141 Pipeline ROW 1009 Gathering Lateral Update May 20....pdf; 1009 Line Leak Analytical Table.pdf; 1009 RAP Figure 1.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Mr. Pair, Enterprise recently submitted the attached Response Action Plan (RAP) to NMOCD for review and comment for which Enterprise received the response from NMOCD and has approval to move forward as proposed. Enterprise is submitting the attached for your review and comment and would like to proceed with the proposed RAP. Please contact me if you have any further questions.

Dina Ferguson
Enterprise Products Operating, LLC
Field Environmental Supervisor
210-232-4880
djferguson@eprod.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company **Enterprise Field Services LLC**	Contact **Dina Babinski**
Address **PO Box 4324, Houston TX 77210**	Telephone No. **210-528-3824**
Facility Name **Pipeline ROW, 1009 Gathering Lateral**	Facility Type **Gas Gathering Pipeline**

Surface Owner **Department of Interior/Bureau of Land Management/Department of Energy**	Mineral Owner **NA - Pipeline**	API No. **NA**

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	**23**	**22S**	**30E**	**105**	**South**	**381**	**East**	**Eddy**

Latitude *N 32.37066* Longitude *W -103.85719*

NATURE OF RELEASE

Type of Release **Natural Gas, Pipeline Liquids**	Volume of Release **1147 MCF, 29 bbl pipeline liquids (updated)**	Volume Recovered **NA**
Source of Release **Pipeline Leak**	Date and Hour of Occurrence **3/29/2015 14:30 MDT**	Date and Hour of Discovery **3/29/2015 @ 14:30 MDT**
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? **NMOCD District 2 Reporting Hotline**	
By Whom? **Osman De Leon**	Date and Hour **3/29/2015 14:44 MDT**	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A pipeline leak was detected by pumper passing by. Operations personnel isolated leaking portion of pipeline and proceeded with pipeline repairs following standard One-Call.

Describe Area Affected and Cleanup Action Taken.*

Operations personnel originally estimated approximately 2 bbl pipeline liquids spilled to the ground within pipeline right-of-way. After further investigation and excavation, it was determined that the liquid spill volume is approximately 29 bbl pipeline liquids. Enterprise will prepare a site-specific remediation work plan and submit to NMOCD for review and approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Jon Fields*	OIL CONSERVATION DIVISION	
Printed Name: *Jon Fields*	Approved by	
Title: ***Director, Field Environmental***	Approval Date:	Expiration Date:
E-mail Address: ***snolan@eprod.com***	Conditions of Approval:	Attached ☐
Date: *5-19-2015* Phone: ***713-381-6595***		

* Attach Additional Sheets If Necessary

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

1009 Line Leak

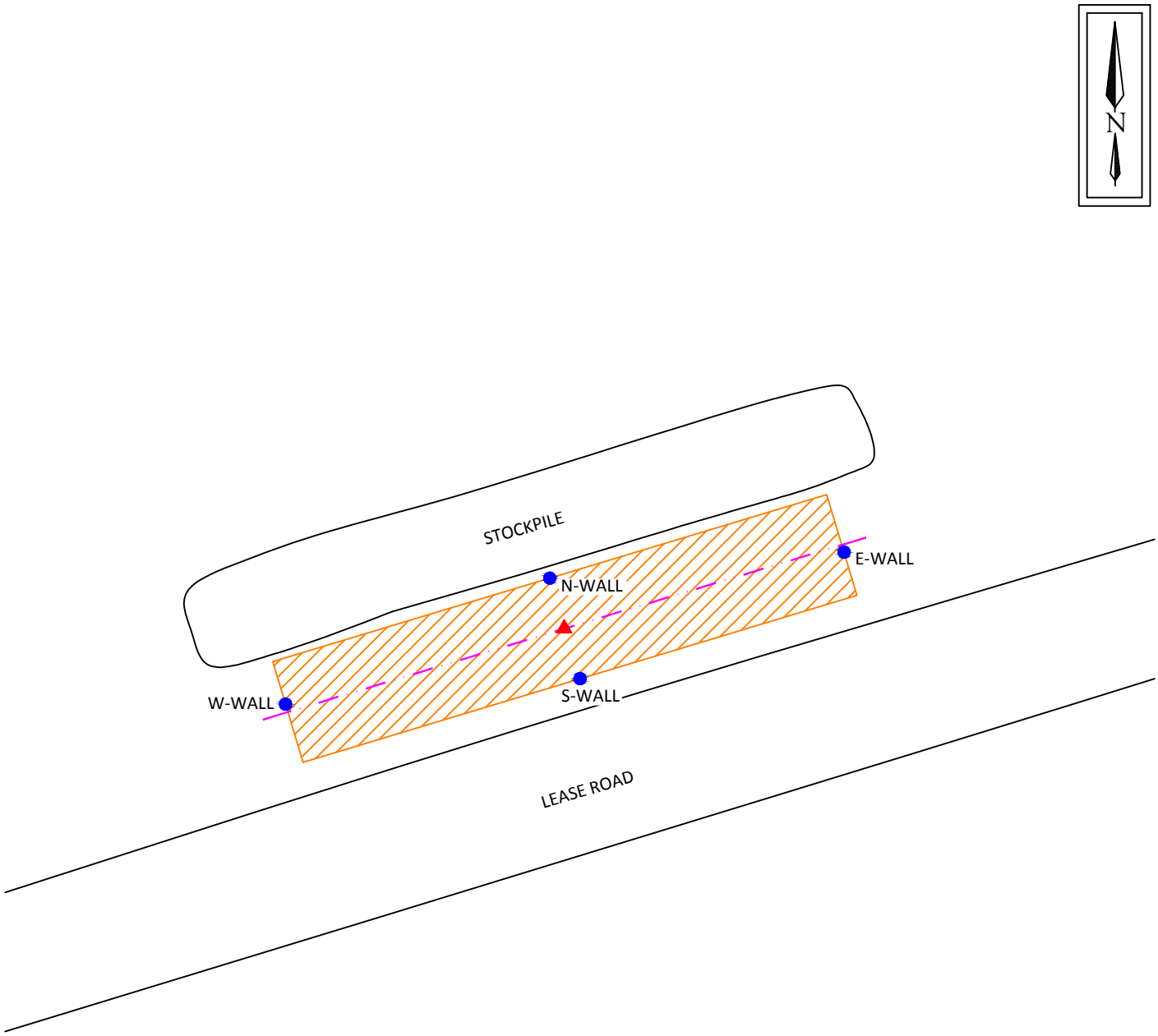
Sample I.D.	Sample Date	Sample Depth (feet bgs)	Soil Status	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	BTEX (mg/Kg)	TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TPH GRO/DRO (mg/Kg)	Chlorides (mg/Kg)
New Mexico Oil Conservation Division (NMOCD) Recomended Remediation Action Levels (RRALs) (Total Ranking Score: 0)												
New Mexico Oil Conservation Division (NMOCD) Recomended Remediation Action Level				**10**	**NE**	**NE**	**NE**	**50**	**NE**	**NE**	**5,000**	**1,000**
E-Wall	4/8/2015	4'	In-Situ	<0.0200	0.0214	<0.0200	0.0428	0.0642	<4.00	<50.0	<54.0	<20.0
W-Wall	4/8/2015	4'	In-Situ	<0.0200	0.0249	<0.0200	0.0418	0.0667	<4.00	<50.0	<54.0	96
N-Wall	4/8/2015	4'	In-Situ	1.32	4.3	2.26	8.99	16.9	910	137	1,047	96
S-Wall	4/8/2015	4'	In-Situ	1.76	11.1	3.59	15.8	32.3	871	<50.0	871	769
RP	4/8/2015	6.5'	Excavated	**12.5**	**41.7**	**6.1**	**31.5**	**91.8**	2,300	<50.0	2,300	588
RP RE	4/22/2015	15'	In-Situ	**10.7**	**44.1**	**6.34**	**32.9**	**94.04**	NS	NS	NS	NS
STOCKPILE SAMPLE ANALYTICAL RESULTS												
STP	4/8/2015	NA		**44**	**105**	**11.1**	**68.9**	**229**	4,730	<50.0	4,730	588

Note: Concentrations in **bold** and yellow exceed the applicable OCD Remediation Action Level

mg/Kg- milligrams per Kilograms

NE - Not Established

NS - Not Sampled



LEGEND:

- SAMPLE LOCATION
- RELEASE POINT
- 1009 PIPELINE
- EXTENT OF EXCAVATION TO 15 FT BGS

0 7.5 15

1" = 15'

1009 Line Leak
Eddy County, New Mexico
32.370740N, 103.857236W

Project No. 7250715033

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505 N. Big Springs Street, Suite 301A
Midland, Texas 79701
Phone: (432) 695-6016
www.apexcos.com
A Subsidiary of Apex Companies, LLC

FIGURE 1

Site Plan

Z:\Houston South\Drafting\Midland 07\2015\7250715033\Figure 1 - Prop.dwg 06/08/15

APPENDIX I

Waste Disposal Tickets

Approved by Anita Gonzalez on 9/8/2015 9:39 AM

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

Bill To: Talon 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 UniQUE

NON-HAZARDOUS WASTE MANIFEST NO 110276 | 1. PAGE ___ OF ___ | 2. TRAILER NO. #7

GENERATOR

3. COMPANY NAME	4. ADDRESS	5. PICK-UP DATE
Enterprise Products	2162 Commerce	8/18/2015
PHONE NO. (432) 230-1414	CITY Midland STATE TX ZIP 79703	6. TNRCC I.D. NO.

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a Non-Regulated. Non Hazardous Waste	1	CM			
b.					
c.					
d WT: 38,680 39,240 41,640					

12. COMMENTS OR SPECIAL INSTRUCTIONS: ENTERPRISE LINE 1009 TOTAL 119,560

13. WASTE PROFILE NO. 708582

TRANSPORTER

14. IN CASE OF EMERGENCY OR SPILL, CONTACT

NAME Kin Slaughter PHONE NO 575-887-4048 24-HOUR EMERGENCY NO.

15. **GENERATOR'S CERTIFICATION:** I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME | SIGNATURE | DATE

TRANSPORTERS

16. TRANSPORTER (1)	17. TRANSPORTER (2)
NAME: TALON LPE	NAME:
TEXAS I.D. NO.	TEXAS I.D. NO.
IN CASE OF EMERGENCY CONTACT: KEN	IN CASE OF EMERGENCY CONTACT:
EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME Steve Mellon	PRINTED/TYPED NAME
SIGNATURE DATE 8/18/2015	SIGNATURE DATE

DISPOSAL FACILITY

Lea Land, LLC	ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	PHONE: 575-887-4048

PERMIT NO. WM-01-035 - New Mexico | 20. COMMENTS

21. **DISPOSAL FACILITY'S CERTIFICATION:** I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Anita Gonzalez	—	8/18/2015	9:45

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 1

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

Bill To Talon. 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 Unique #24

NON-HAZARDOUS WASTE MANIFEST NO 110277 | 1. PAGE__OF__ | 2. TRAILER NO.

GENERATOR

3. COMPANY NAME	4. ADDRESS			5. PICK-UP DATE
Enterprise Products	2182 Commerce			8/18/2015
PHONE NO.	CITY	STATE	ZIP	6. TNRCC I.D. NO.
(432) 230-1414	Midland	TX	79703	

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a. Non-Regulated. Non Hazardous Waste	1	CM			
b.					
c.					
d. WT: 39460 3552D 38060					

12. COMMENTS OR SPECIAL INSTRUCTIONS: ENTERPRISE LINE 1009 TOTAL 11304D

13. WASTE PROFILE NO. 708582

TREATOR

14. **IN CASE OF EMERGENCY OR SPILL, CONTACT**

NAME: Kin Slaughter | PHONE NO: 575-887-4048 | 24-HOUR EMERGENCY NO.

15. **GENERATOR'S CERTIFICATION:** I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME | SIGNATURE | DATE

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NAME: TALON LPE	NAME:
TEXAS I.D. NO.	TEXAS I.D. NO.
IN CASE OF EMERGENCY CONTACT: KEN	IN CASE OF EMERGENCY CONTACT:
EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME: Richard Villalon	PRINTED/TYPED NAME:
SIGNATURE: Richard Villa DATE: 8/18/2015	SIGNATURE: DATE:

DISPOSAL FACILITY

Lea Land, LLC	ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	PHONE: 575-887-4048

PERMIT NO. WM-01-035 - New Mexico | 20. COMMENTS

21. **DISPOSAL FACILITY'S CERTIFICATION:** I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Santos Gonzalez		8/18/2015	9:50

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 1

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 Martinez

NON-HAZARDOUS WASTE MANIFEST NO 110278 | 1. PAGE ___ OF ___ | 2. TRAILER NO. # 25

GENERATOR

3. COMPANY NAME	4. ADDRESS	5. PICK-UP DATE
Enterprise Products	2102 Commerce	8/18/2015
PHONE NO. (432) 230-1414	CITY Midland STATE TX ZIP 79703	6. TNRCC I.D. NO.

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a. Non-Regulated, Non Hazardous Waste	1	CM			
b.					
c.					
d. API: 37,740 38,920 37,480					

12. COMMENTS OR SPECIAL INSTRUCTIONS: ENTERPRISE LINE 1009 Total 114,140 Hotlot 00 SD

13. WASTE PROFILE NO. 708582

14. **IN CASE OF EMERGENCY OR SPILL, CONTACT**

NAME Kin Slaughter PHONE NO 575-887-4048 24-HOUR EMERGENCY NO.

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EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME Hernando Munoz	PRINTED/TYPED NAME
SIGNATURE DATE 8/18/2015	SIGNATURE DATE

DISPOSAL FACILITY

	ADDRESS:	PHONE:
Lea Land, LLC	Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	575-887-4048

PERMIT NO. WM-01-035 - New Mexico | 20. COMMENTS

21. **DISPOSAL FACILITY'S CERTIFICATION:** I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Anita Gonzalez		8/18/2015	10:30

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 1

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

Bill To TALON 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 Martinez

NON-HAZARDOUS WASTE MANIFEST NO 110279 | 1. PAGE__OF__ | 2. TRAILER NO. #007

GENERATOR

3. COMPANY NAME	4. ADDRESS			5. PICK-UP DATE
Enterprise Products	2182 Commerce			8/19/2015
PHONE NO.	CITY	STATE	ZIP	6. TNRCC I.D. NO.
(432) 230-1414	Midland	TX	79703	

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a Non-Regulated. Non Hazardous Waste	1	CM			
b.					
c.					
dWT: 37,600 42,420					

12. COMMENTS OR SPECIAL INSTRUCTIONS:	13. WASTE PROFILE NO.
ENTERPRISE LINE 1009 TOTAL 80,020	709582

GENERATOR

14. **IN CASE OF EMERGENCY OR SPILL, CONTACT**

NAME	PHONE NO	24-HOUR EMERGENCY NO.
Kin Slaughter	575-887-4048	

GENERATOR

15. **GENERATOR'S CERTIFICATION:** I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME	SIGNATURE	DATE

TRANSPORTERS

16. TRANSPORTER (1)	17. TRANSPORTER (2)
NAME: TALON LPE	NAME:
TEXAS I.D. NO.	TEXAS I.D. NO.
IN CASE OF EMERGENCY CONTACT: KEN	IN CASE OF EMERGENCY CONTACT:
EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME	PRINTED/TYPED NAME
SIGNATURE DATE 8/18/2015	SIGNATURE DATE

DISPOSAL FACILITY

Lea Land, LLC	ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	PHONE: 575-887-4048

PERMIT NO.	20. COMMENTS
WM-01-035 - New Mexico	

21. **DISPOSAL FACILITY'S CERTIFICATION:** I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Santos Gonzalez		8/18/2015	10:40

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 1

Approved by Anita Grosby on 8/18/2015 9:38 AM

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

Bill To Talon 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 Martinez #06

NON-HAZARDOUS WASTE MANIFEST NO 110280 | 1. PAGE__OF__ | 2. TRAILER NO.

GENERATOR

3. COMPANY NAME	4. ADDRESS	5. PICK UP DATE
Enterprise Products	2162 Commerce	8/18/2015
PHONE NO. (432) 230-1414	CITY Midland STATE TX ZIP 79703	6. TNRCC I.D. NO.

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a. Non-Regulated. Non Hazardous Waste	1	CM			
b.					
c.					
d. WT: 40,640 38,880					

12. COMMENTS OR SPECIAL INSTRUCTIONS: ENTERPRISE LINE 1009 Total 79,520

13. WASTE PROFILE NO. 708582

GENERATOR

14. **IN CASE OF EMERGENCY OR SPILL, CONTACT**

NAME Kin Slaughter PHONE NO 575-887-4048 24-HOUR EMERGENCY NO.

15. **GENERATOR'S CERTIFICATION:** I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME | SIGNATURE | DATE

TRANSPORTERS

16. TRANSPORTER (1)	17. TRANSPORTER (2)
NAME: TALON LPE	NAME:
TEXAS I.D. NO.	TEXAS I.D. NO.
IN CASE OF EMERGENCY CONTACT: KEN	IN CASE OF EMERGENCY CONTACT:
EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME Jim Galvan	PRINTED/TYPED NAME
SIGNATURE Jim Galvan DATE 8/18/2015	SIGNATURE DATE

DISPOSAL FACILITY

Lea Land, LLC	ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	PHONE: 575-887-4048

PERMIT NO. WM-01-035 - New Mexico | 20. COMMENTS

21. **DISPOSAL FACILITY'S CERTIFICATION:** I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Santos Gonzalez		8/18/2015	10:45

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 4

Approved by Anita Goolsby on 9/3/2015 9:39 AM

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

Bill To TALON 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 Martinez

NON-HAZARDOUS WASTE MANIFEST NO 110281 1. PAGE__OF__ 2. TRAILER NO. #29

GENERATOR

3. COMPANY NAME	4. ADDRESS			5. PICK-UP DATE
Enterprise Products	2162 Commerce			8/18/2015
PHONE NO.	CITY	STATE	ZIP	6. TNRCC I.D. NO.
(432) 230-1414	Midland	TX	79703	

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a. Non-Regulated, Non Hazardous Waste	1	CM			
b.					
c.					
d. WT: 38,160 37,260 45,260					

12. COMMENTS OR SPECIAL INSTRUCTIONS:	13. WASTE PROFILE NO.
ENTERPRISE LINE 1009 Total 120,780 ~~120,780~~	708582

GENERATOR

14. IN CASE OF EMERGENCY OR SPILL, CONTACT		
NAME	PHONE NO	24-HOUR EMERGENCY NO.
Kin Slaughter	575-887-4048	

15. **GENERATOR'S CERTIFICATION:** I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME	SIGNATURE	DATE

TRANSPORTERS

16. TRANSPORTER (1)	17. TRANSPORTER (2)
NAME: TALON LPE	NAME:
TEXAS I.D. NO.	TEXAS I.D. NO.
IN CASE OF EMERGENCY CONTACT: KEN	IN CASE OF EMERGENCY CONTACT:
EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME: Ken Jones	PRINTED/TYPED NAME
SIGNATURE: Richard Bruno DATE: 8/18/2015	SIGNATURE DATE

DISPOSAL FACILITY

	ADDRESS:	PHONE:
Lea Land, LLC	Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	575-887-4048

PERMIT NO.	20. COMMENTS
WM-01-035 - New Mexico	

21. **DISPOSAL FACILITY'S CERTIFICATION:** I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Santos Gonzalez		8/18/2015	10:50

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 1

Approved by Angela Goolsby on 8/18/2015 9:39 AM

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

Bill To Talon 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 Armando's

NON-HAZARDOUS WASTE MANIFEST NO 110282 | 1. PAGE__OF__ | 2. TRAILER NO.# A 07

GENERATOR

3. COMPANY NAME	4. ADDRESS			5. PICK-UP DATE
Enterprise Products	2182 Commerce			8/18/2015
PHONE NO.	CITY	STATE	ZIP	6. TNRCC I.D. NO.
(432) 230-1414	Midland	TX	79703	

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a Non-Regulated. Non Hazardous Waste	1	CM			
b.					
c.					
d WT: 42,080 45,940					

12. COMMENTS OR SPECIAL INSTRUCTIONS:	13. WASTE PROFILE NO.
ENTERPRISE LINE 1009 Total 88,020	708582

14. IN CASE OF EMERGENCY OR SPILL, CONTACT

NAME	PHONE NO	24-HOUR EMERGENCY NO.
Kin Slaughter	575-887-4048	

15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME	SIGNATURE	DATE

TRANSPORTERS

16. TRANSPORTER (1)	17. TRANSPORTER (2)
NAME: TALON LPE	NAME:
TEXAS I.D. NO.	TEXAS I.D. NO.
IN CASE OF EMERGENCY CONTACT: KEN	IN CASE OF EMERGENCY CONTACT:
EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME ARMANDO MUÑOZ	PRINTED/TYPED NAME
SIGNATURE DATE 8/18/2015	SIGNATURE DATE

DISPOSAL FACILITY

	ADDRESS:	PHONE:
Lea Land, LLC	Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	575-887-4048

PERMIT NO.	20. COMMENTS
WM-01-035 - New Mexico	

21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Santos Gonzalez		8/18/2015	11:00

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 1

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

Bill To Talon 1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257 Rockin X

NON-HAZARDOUS WASTE MANIFEST NO 110283 | 1. PAGE ___ OF ___ | 2. TRAILER NO. #02

GENERATOR

3. COMPANY NAME	4. ADDRESS			5. PICK-UP DATE
Enterprise Products	2162 Commerce			8/18/2015
PHONE NO.	CITY	STATE	ZIP	6. TNRCC I.D. NO.
(432) 230-1414	Midland	TX	79703	

7. NAME OR DESCRIPTION OF WASTE SHIPPED:	8. CONTAINERS No.	Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
a. Non-Regulated, Non Hazardous Waste	1	CM			
b.					
c.					
d. WT: 34980 36,680					

12. COMMENTS OR SPECIAL INSTRUCTIONS: ENTERPRISE LINE 1009 TOTAL 71,660

13. WASTE PROFILE NO. 708582

TRANSPORTER

14. **IN CASE OF EMERGENCY OR SPILL, CONTACT**

NAME	PHONE NO	24-HOUR EMERGENCY NO.
Kin Slaughter	575-887-4048	

15. **GENERATOR'S CERTIFICATION:** I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC

PRINTED/TYPED NAME	SIGNATURE	DATE

TRANSPORTERS

16. TRANSPORTER (1)	17. TRANSPORTER (2)
NAME: TALON LPE	NAME:
TEXAS I.D. NO.	TEXAS I.D. NO.
IN CASE OF EMERGENCY CONTACT: KEN	IN CASE OF EMERGENCY CONTACT:
EMERGENCY PHONE: (575) 602-1311	EMERGENCY PHONE:
18. **TRANSPORTER (1):** Acknowledgment of receipt of material	19. **TRANSPORTER (2):** Acknowledgment of receipt of material
PRINTED/TYPED NAME Xavier Cano	PRINTED/TYPED NAME
SIGNATURE DATE 8/18/2015	SIGNATURE DATE

DISPOSAL FACILITY

	ADDRESS:	PHONE:
Lea Land, LLC	Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM	575-887-4048

PERMIT NO.	20. COMMENTS
WM-01-035 - New Mexico	

21. **DISPOSAL FACILITY'S CERTIFICATION:** I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.

AUTHORIZED SIGNATURE	CELL NO.	DATE	TIME
Santos Gonzales		8/18/2015	11:10

GENERATOR: COPIES 1 & 6 DISPOSAL SITE: COPIES 2 & 3 TRANSPORTERS: COPIES 4 & 5

COPY 1

LEA LAND, LLC

Purchase of Backfill Material

Lea Land's backfill material (caliche or top soil) is generated by excavation of the material from within the 640 acres owned by Lea Land, LLC. This material is native soil and, therefore, has never been treated. Backfill material is excavated as needed.

Saralyn Hall
Marketing Manager