

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 6/10/2015
NMOCD Dist 2

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1535235369

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Chevron (CEMC)	Contact Rob Speer	
Address 1400 Smith Street, Houston Texas, 77002	Telephone No. (713) 372-6117	
Facility Name Skelly No. 940	Facility Type Tank Battery	
Surface Owner Federal BLM	Mineral Owner Federal	API No. 3001532599

LOCATION OF RELEASE

Unit Letter D	Section 22	Township 17S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.824607 Longitude -103.865255

NATURE OF RELEASE

Type of Release Produced Water and Oil	Volume of Release 1.15 bbl oil and 164 bbl produced water	Volume Recovered 140 bbl fluid
Source of Release Tank Overflow	Date and Hour of Occurrence 09/23/10	Date and Hour of Discovery 09/23/10 and 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffery Leking	
By Whom? Kim Klahsen	Date and Hour 09/24/10	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Spill occurred due to a power failure; resulting in communication failure with regard to engineered tank overflow system.		
Describe Area Affected and Cleanup Action Taken.* Affected area included lined and bermed area surrounding the tank battery. One section of the berm failed and fluids migrated west of the well pad; into nearby pasture area and north west onto grassy area within the facility boundary. Vacuum truck resources were immediately dispatched and recovered approximately 140 bbls of fluids.		
Six soil samples were collected immediately within the affected area on 09/24/10. These sampling results indicated the presence of chloride and TPH concentrations in soils at levels of regulatory concern. Thus, additional confirmation samples were collected during November and December of 2010.		
In response, four additional confirmation samples were collected (4-feet bgs) in 2014 from within and outside the affected area to confirm the extent of the soil impacts. Additionally in 2015, and as directed by the NMOCD, a total of four additional confirmation samples (4-feet bgs) were collected in an effort to provide an update to original (2010) soil samples collected; as well as further delineation of areas outside the affected area.		
Final remedial and closure activities are provided in the attached report.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:

Rob Speer

Printed Name: Rob Speer

Title: Project Manager

E-mail Address: RSpeer@chevron.com

Date: June 1, 2015 Phone: (713) 372-6117

OIL CONSERVATION DIVISION

Approved by Environmental Specialist: *MBratcher*

Approval Date: 1/25/2016

Expiration Date: N/A

Conditions of Approval: 2010 release - some material impacted above recommended levels may have been left in place in areas identified

Attached ☐

* Attach Additional Sheets If Necessary

as "N8 W88", SS4 & SS9

2RP-3458