



CONOCOPHILLIPS

P.O. Box 2197
Houston, TX 77252-2197
Phone 281.293.1000

James E Federal Upper Battery (2RP-1509 & 2RP-2197)

Termination Request

API No. 30-015-26645

Release Date: January 29th, 2014

Unit Letter E, Section 12, Township 22S, Range 30E



PO Box 2948 | Hobbs, NM 88241 | Phone 575.393.2967

January 26, 2016

Heather Patterson

New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau – District 2
811 S. First St.
Artesia, NM 88210

**RE: Termination Request
ConocoPhillips James E Federal Upper Battery (2RP-1509&2RP-2197)
UL/E sec. 12 T22S R30E
API No. 30-015-26645**

Ms. Patterson:

ConocoPhillips (CoP) has retained Basin Environmental Service Technologies (Basin) to address potential environmental concerns at the above-referenced site.

Background and Previous Work

The site is located approximately 22.7 miles east of Carlsbad, New Mexico at UL/E sec. 12 T22S R30E. USGS records indicate that groundwater will likely be encountered at a depth of approximately 150 +/- feet.

On December 29th, 2012, an air line freeze-up caused production equipment to fail, overflowing the separator into blow down tank. A total of 18 barrels of oil and 5 barrels of produced water were released. A total of 16 barrels of oil and 4 barrels of oil were recovered. An initial C-141 was submitted to NMOCD for their approval January 2nd, 2013 and was approved January 22nd, 2013 (Appendix A).

On January 29th, 2014, the air compressor supplying the dump control failed, causing the dump controllers to be inactive to incoming fluids. The liquid levels in the production vessel rose and pushed production fluids over the top into the sales gas line. The facility vent opened and sent fluids into the emergency overflow tank. The overflow tank itself overflowed and released 61.58 barrels of oil over 6,802 square feet of bermed battery lease pad and pasture land. A vacuum truck was called to the site and recovered 60 barrels of oil. NMOCD was notified of the release on January 30th, 2014, and CoP

submitted an initial C-141 to NMOCD for their approval. NMOCD approved the initial C-141 on March, 12th, 2014 (Appendix A).

CoP scraped up the wet material in the pasture and disposed of the soil at a NMOCD approved facility. Basin personnel were on site beginning September 5th, 2014, to assess the release. A five point composite was taken within the 6 inch scrape in the pasture. The composite was field sampled for chlorides and organic vapors, and a representative sample was then taken to a commercial laboratory for analysis. The composite returned a laboratory chloride reading of 80 mg/kg, a Diesel Range Organics (DRO) reading of 1,430 mg/kg, and a Gasoline Range Organics (GRO) reading and a BTEX reading of non-detect.

Based on the laboratory analysis of the release, a Corrective Action Plan (CAP) was submitted to NMOCD and BLM November 20th, 2014. BLM approved the CAP November 20th, 2014. NMOCD approved the CAP November 24th, 2014 with the stipulation that the bermed area be delineated before any excavation depths could be approved. The CAP stated that in order to remediate the remainder of the release, the overflow tank and surrounding berm would be removed. The area formerly encompassed by the berm would be scraped down to 1 ft bgs. The excavated soil would be taken to a NMOCD approved facility for disposal. Clean caliche would be imported to the site to serve as backfill and to construct berms. The imported caliche would be used to replace the surrounding berms to a height that would be properly sized for the new overflow tank. At the base of the 1 ft bgs scrape, a 40 mil- reinforced poly liner would be installed and properly seated. The liner would extend up and over the surrounding berms. Clean top soil would be imported to the site to pad the liner and backfill the pasture area. A sample of the imported backfill would be taken to a commercial laboratory to confirm that the chloride value was below regulatory standards.

The liner would be padded with top soil to prevent punctures and the remainder of the scrape would be backfilled with caliche. Caliche would also be used to weigh down the liner as it goes over the berms. A new overflow tank would be placed on the site. The remainder of the contamination on the lease pad would be remediated at site closure.

The scrape in the pasture would be backfilled with the imported top soil and contoured to the surrounding area. The disturbed area in the pasture would then be seeded with a blend of native vegetation.

Corrective actions began at the site on December 17th, 2014. A vertical was installed in the overflow tank area to 2 ft bgs, per NMOCD's request to delineate the bermed area before any excavation depths in the area were approved. Samples were taken every 6 inches and representative samples were sent to a commercial laboratory for analysis (Appendix B). Laboratory analysis revealed that chloride, Gasoline Range Organics (GRO), Diesel Range Organics (DRO) and BTEX were all below regulatory standards. On January 1st, 2015, Basin met with NMOCD to discuss the site. It was decided that the bermed area would be scraped down to 1.5 ft bgs and a 40-mil liner installed at the base

of the excavation (Figure 1). BLM also approved the excavation depth and liner on January 20th, 2015.

In accordance with NMOCD's stipulations, the bermed area was scraped down to 1.5 ft bgs and a 40- mil, reinforced poly liner was installed and properly seated, the liner extended up over the surrounding berms. All excavated soil, a total of 120 cubic yards, was taken to a NMOCD approved facility for disposal. A total of 180 cubic yards of top soil and 35 yards of base course were imported to the site to serve as backfill. A 5 pt. composite was taken from the imported soil and sent to a commercial laboratory for analysis, revealing a chloride level of 80 mg/kg. The site was backfilled with the imported soil and contoured to the surrounding location. On January 29th, 2015, the disturbed area was seeded with BLM #2.

Photo documentation of the field activities can be found in Appendix C.

Given that CoP has completed the actions as stated in the approved CAP and its stipulations, CoP respectfully requests 'remediation termination' and site closure. The final C-141s for both releases can be found in Appendix D.

Basin appreciates the opportunity to work with you on this project. Please contact me if you have any questions or wish to discuss the site.

Sincerely,

A handwritten signature in black ink that reads "Kyle Norman" followed by a horizontal line.

Kyle Norman
Project Lead
Basin Environmental Service Technologies
(575) 942-8542

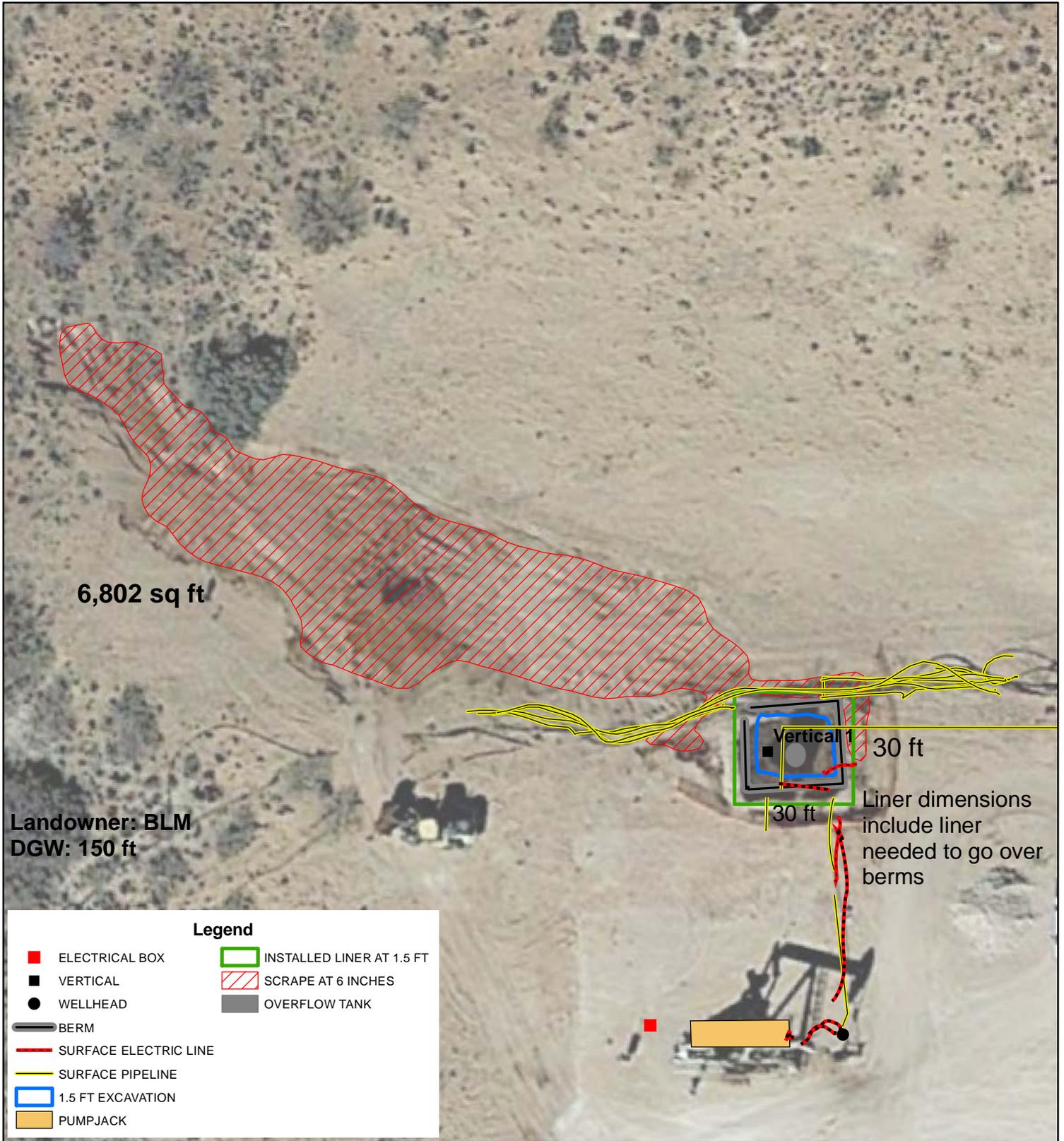
Attachments:

Figure 1 – Excavation Data
Appendix A – Initial C-141s
Appendix B – Laboratory Analysis
Appendix C – Photo Documentation
Appendix D – Final C-141s

Figures

Basin Environmental Service Technologies
P.O. Box 2948, Hobbs, NM 88241
Phone 575.393.2967

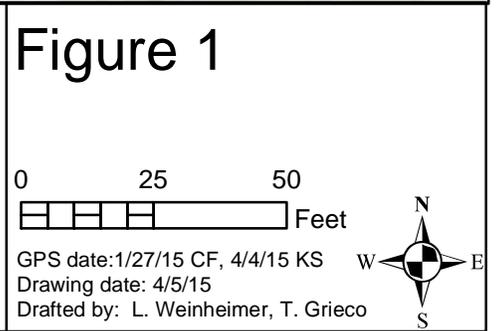
Excavation Data



**CONOCOPHILLIPS
JAMES E FEDERAL
UPPER BATTERY**

2RP-2197 & 2RP-1509

UL E SECTION 12
T-22-S R-30-E
EDDY COUNTY, NM



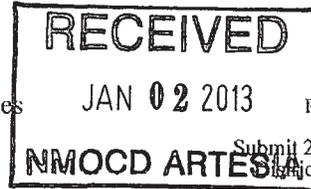
Appendix A

Initial C-141s

Basin Environmental Service Technologies
P.O. Box 2948 Hobbs, NM 88241
Phone 575.393.2967

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nJM *1302230992* OPERATOR Initial Report Final Report

Name of Company ConocoPhillips Company <i>27817</i>	Contact Ron Robinson
Address 3300 North A St. Bldg 6, Midland Tx. 79705-5406	Telephone No. 575-390-4923
Facility Name: James E Upper Battery	Facility Type Oil And Gas

Surface Owner: BLM Mineral Owner: Federal Government Lease No. 0479142

LOCATION OF RELEASE *30-015-26645*

Unit Letter E	Section 12	Township 22S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy County
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Latitude 32.40849

Longitude 103.9480

NATURE OF RELEASE

Type of Release: Hydrocarbon produced water & oil	Volume of Release: 18bbbls oil/5bbbls produced water	Volume Recovered: 16bbbls oil/4bbbls water
Source of Release: Overflow/tank	Date and Hour of Occurrence 12-29-12 10:10 am MST	Date and Hour of Discovery 12-29-12 10:45 am MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Air line freeze up causing production equipment to fail/overflowing separator into blow down tank. Isolated by operator trucks called in to pick up fluids.		
Describe Area Affected and Cleanup Action Taken.* Effectuated dike area around facility and 210'x 15' of pasture ground.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

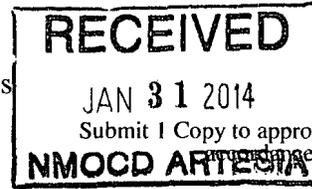
Signature: <i>Ron Robinson</i>	Approved by District Supervisor: Signed By <i>Mike Brannon</i>
Printed Name: Ron Robinson	Approval Date: JAN 22 2013 Expiration Date:
Title: Lead HSE	Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: February 22, 2013
E-mail Address: ron.e.robinson@conocophillips.com	Attached <input type="checkbox"/>
Date: 12-31-2012 Phone: 575-390-4923	

* Attach Additional Sheets If Necessary

2RP-1509

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

nHMP140 712 7759

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: ConocoPhillips	<i>217817</i>	Contact: Jose A Zepeda	
Address: 1410 N West County Road		Telephone No. 575-391-3165	
Facility Name: James E Federal Upper Battery		Facility Type: Battery	
Surface Owner: Federal Lease	Mineral Owner: N/A	API No. <i>30-015-26645-</i>	

LOCATION OF RELEASE

Unit Letter	Section 12	Township 22S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: OIL	Volume of Release: 61.58	Volume Recovered: 60.00
Source of Release: Tank	Date and Hour of Occurrence 01/29/2014 ~0940am	Date and Hour of Discovery SAME
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Jose A Zepeda	Date and Hour: 01/30/2014 ~1107am Left Voice Mail	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* On 01/29/13 @ ~0940 @ the James E Upper Battery there was an accidental discharge. Air compressor supplying dumps control pressure failed causing dump controllers to not react to incoming fluids, liquid levels in production vessel rose and pushed production fluids over the top in to sales gas line. Facility vent opened sending fluids into the facility emergency overflow tank. Fluids breached top of the tank spilling in the dike area and onto local pasture. Diked area 25' x 27' x 2" equaling 61.25bbls affected pasture 180' x 4' x 0.5" equaling 0.33 bbls total fluids recovered by vacuum truck 60 bbls. Spill site will be remediated in accordance with COPC and NMOCD guidelines. The incident is under investigation.		
Describe Area Affected and Cleanup Action Taken.*		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>JOSE A ZEPEDA</i>		OIL CONSERVATION DIVISION	
Printed Name: Jose A Zepeda		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: LEAD HSE	Approval Date: <i>3/12/14</i>	Expiration Date:	
E-mail Address: Jose. A. Zepeda@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 01/30/2014	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:		
Phone: 575-391-3158	<i>4/12/14</i>		

* Attach Additional Sheets If Necessary

2RP 2197

Appendix B

Laboratory Analysis

Basin Environmental Service Technologies
P.O. Box 2948 Hobbs, NM 88241
Phone 575.393.2967

December 19, 2014

LAURA FLORES

RICE ENVIRONMENTAL CONSULTING & SAFETY LLC

419 W. CAIN

HOBBS, NM 88240

RE: JAMES E FEDERAL UPPER BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 12/18/14 16:43.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 RICE ENVIRONMENTAL CONSULTING & SAFETY
 LAURA FLORES
 419 W. CAIN
 HOBBS NM, 88240
 Fax To: (575) 397-1471

Received:	12/18/2014	Sampling Date:	12/17/2014
Reported:	12/19/2014	Sampling Type:	Soil
Project Name:	JAMES E FEDERAL UPPER BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Kathy Perez
Project Location:	COP		

Sample ID: VERTICAL 1 @ 2' (H403886-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/19/2014	ND	1.81	90.7	2.00	8.31	
Toluene*	<0.050	0.050	12/19/2014	ND	1.79	89.7	2.00	8.41	
Ethylbenzene*	<0.050	0.050	12/19/2014	ND	1.69	84.4	2.00	9.67	
Total Xylenes*	<0.150	0.150	12/19/2014	ND	5.07	84.5	6.00	10.4	
Total BTEX	<0.300	0.300	12/19/2014	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 61-154

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/19/2014	ND	185	92.4	200	2.35	
DRO >C10-C28	<10.0	10.0	12/19/2014	ND	200	99.9	200	10.1	

Surrogate: 1-Chlorooctane 92.4 % 47.2-157

Surrogate: 1-Chlorooctadecane 91.9 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager

May 06, 2015

LAURA FLORES

RICE ENVIRONMENTAL CONSULTING & SAFETY LLC

419 W. CAIN

HOBBS, NM 88240

RE: JAMES E FEDERAL UPPER BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 02/17/15 16:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

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Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 RICE ENVIRONMENTAL CONSULTING & SAFETY
 LAURA FLORES
 419 W. CAIN
 HOBBS NM, 88240
 Fax To: (575) 397-1471

Received:	02/17/2015	Sampling Date:	01/27/2015
Reported:	05/06/2015	Sampling Type:	Soil
Project Name:	JAMES E FEDERAL UPPER BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	COP		

Sample ID: 5 PT. COMP IMPORTED SOIL (H500468-01)

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AP							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/18/2015	ND	416	104	400	3.92	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

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- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
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Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager

Appendix C

Photo Documentation

Basin Environmental Service Technologies
P.O. Box 2948 Hobbs, NM 88241
Phone 575.393.2967

ConocoPhillips James E Federal Upper Battery

Unit Letter E, Section 12, T22S, R30E



Initial release area, facing northeast

9/5/14



Initial release area, facing southeast

9/5/14



Initial release area, facing north

9/5/14



Initial release area, facing northeast

9/5/14



Installing vertical, facing south

12/17/14



Excavating to 1.5', facing east

1/27/15



Seeding disturbed area, facing west

1/29/15



Completed site, facing southwest

5/4/15



Completed site, facing northeast

5/4/15



Completed site, facing east

5/4/15

Appendix D

Final C-141s

Basin Environmental Service Technologies
P.O. Box 2948 Hobbs, NM 88241
Phone 575.393.2967

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	ConocoPhillips	Contact	
Address	1410 N West County Road	Telephone No.	
Facility Name	James E Federal Upper Battery	Facility Type	Battery

Surface Owner	BLM	Mineral Owner	Federal Government	Lease No.	0479142
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	12	12S	30E					Eddy

Latitude 32.40849 Longitude 103.9480

NATURE OF RELEASE

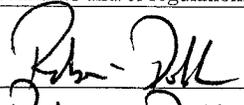
Type of Release	Hydrocarbon produced water & oil	Volume of Release	18bbls oil/5bbls of produced water	Volume Recovered	16bbls oil/4bbls water
Source of Release	Overflow/Tank	Date and Hour of Occurrence	12/29/12 10:10 am MST	Date and Hour of Discovery	12-29-12 10:45 am MST
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Air line freeze up causing production equipment to fail/overflowing separator into blow down tank. Isolated by operator trucks called in to pick up fluids.

Describe Area Affected and Cleanup Action Taken.* CoP scraped up the wet material in the pasture and disposed of the soil at a NMOCD approved facility. In accordance with NMOCD's stipulations, the bermed area was scraped down to 1.5 ft bgs and a 30x30 ft, 40- mil liner was installed at the base of the excavation. All excavated soil, a total of 120 cubic yards, was taken to a NMOCD approved facility for disposal. A total of 180 cubic yards of top soil and 35 yards of base course were imported to the site to serve as backfill. A 5 point composite of the imported soil was taken to a commercial laboratory for analysis and returned a chloride value 80 mg/kg. The site was backfilled with the imported top soil and contoured to the surrounding location. On January 29th, 2015, the disturbed area was seeded with BLM #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<u>OIL CONSERVATION DIVISION</u>	
Printed Name:	Robert Dobbs	Approved by Environmental Specialist:	
Title:	SEUM Surface Projects Supervisor	Approval Date:	Expiration Date:
E-mail Address:	Robert.A.Dobbs@COP.com	Conditions of Approval:	
Date:	1/7/16	Phone:	281-455-0821
		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	ConocoPhillips	Contact	
Address	1410 N West County Road	Telephone No.	
Facility Name	James E Federal Upper Battery	Facility Type	Battery
Surface Owner	Federal Lease	Mineral Owner	N/A
		API No.	3001526645

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	12	12S	30E					Eddy

Latitude 32.24°31.218"N Longitude 103.50°26.984"W

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	61.58 BBLs	Volume Recovered	60 BBLs
Source of Release	Tank	Date and Hour of Occurrence	01/29/14 9:40 am	Date and Hour of Discovery	SAME
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking		
By Whom?	David May	Date and Hour	03/12/14 8:30 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

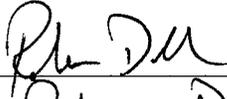
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* On 01/29/14 @ 9:40 @ the James E Upper Battery there was an accidental discharge. Air compressor supplying dumps control pressure failed causing dump controllers to not react to incoming fluids, liquid levels in production vessel rose and pushed production fluids over the top in to sales gas line. Facility vent opened sending fluids into the facility emergency overflow tank. Fluids breached top of the tank spilling in the dike area and onto local pasture. Diked area 25'x27'x2" equaling 61.25 bbls affected pasture 180'x4'x0.5" equaling 0.33 bbls total fluids recovered by vacuum truck 60 bbls. Spill site will be remediated in accordance with COPC and NMOCD guidelines. The incident is under investigation.

Describe Area Affected and Cleanup Action Taken.* CoP scraped up the wet material in the pasture and disposed of the soil at a NMOCD approved facility. In accordance with NMOCD's stipulations, the bermed area was scraped down to 1.5 ft bgs and a 30x30 ft, 40- mil liner was installed at the base of the excavation. All excavated soil, a total of 120 cubic yards, was taken to a NMOCD approved facility for disposal. A total of 180 cubic yards of top soil and 35 yards of base course were imported to the site to serve as backfill. A 5 point composite of the imported soil was taken to a commercial laboratory for analysis and returned a chloride value 80 mg/kg. The site was backfilled with the imported top soil and contoured to the surrounding location. On January 29th, 2015, the disturbed area was seeded with BLM #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:		Approved by Environmental Specialist:	
Printed Name:	Robert Dobbbs	Approval Date:	Expiration Date:
Title:	SENM Surface Projects Supervisor	Conditions of Approval:	
E-mail Address:	Robert.A.Dobbbs@COP.com	Attached <input type="checkbox"/>	
Date:	1/7/16	Phone:	281-455-0821

* Attach Additional Sheets If Necessary