Received 2/10/2016 NMOCD Dist 2

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Release Notification and Corrective Action												
I) (I) (I) (I) (I) (I) (I) (I) (I) (I) (Keie	ase Nounc				Ction		il Report	×	Final Report	
nJMW1326329033											<u> </u>	Тим корокс	
Name of Company: Pyote Well Service, LLC Address: 400 W Illinois Ave Ste 950 Midland TX 79701-4641						Contact: Jerry Burton Telephone No. 432-448-4917							
Facility Na	me: Rohm	or #1 SWD	III 1X 19101-40		Facility Type: SWD Battery								
		51 #1 5 #1 5	154: 16										
Surface Ow	mer: Fee		Mineral C)wner: 1									
				LOCA	TION	OF RE	LEASE	.					
Unit Letter F	Section 23	Township 22S	Range 27E	Feet from the 1980	North/ N	South Line	Feet from the 1980	East/\ W	Vest Line	County Eddy			
<u> </u>	<u> </u>		Lat	itude_32,37998	96	Longitu	de104.16265	11					
				NAT	TURE	OF REL	EASE						
Type of Release: Produced Water						Volume of Release: 60bbls Volum				ne Recovered: 60bbls			
Source of Release: Discharge Line						Date and Hour of Occurrence:			Date and Hour of Discovery: 8-28-2013				
NI T Paties Civen?						8-28-2013 8-28-2013 If YES, To Whom?				·			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required													
By Whom? Jerry Burton						Date and Hour: 2:25pm 8-28-2013							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Waterco	ourse was In	npacted, Desc	ribe Fully.	*	<u></u>	<u> </u>							
Describe Ca	use of Prob	lem and Rem	edial Action	on Taken.*									
put back int	o service. T	alon/LPE was	s called to	ge line to split res aid in the remedia	ulting in ation of t	a release of the release.	approximately 60	bbls of p	produced w	ater. The lin	ie was r	replaced and	
1		and Cleanup							!- 41		ornar à	ntarina	
The release	flowed from	n the ruptured	l discharge	line through the	battery a	long the wes	t berm and breach	ned the t	oerm in the	normwest c	orner e	release was	
private past	ure land. In	itially, the imp	pacted soil	on the private pa	Sture izii	onnducted	the battery i	n 2015	An air rota	ry drill rig v	was use	d to vertically	
											ow grou	ind surface, a	
liner was in	istalled at th	e bottom of the	ne excavat	ion to encapsulate	the rem	aining curch	Configures and the	llus	77" """	, ack 11110 a.			
					nlete to	he heet Rien	v knowledge and	inders	and that pu	rsuant to NN	MOCD	rules and	
regulations	all operator	rs are required	r to tebour	and/of the certain	1 010030 1	NA (OCD)	morked actificat	Report	does not re	lieve the on	erator (of liability	
				and/or the certain nce of a C-141 rep ly investigate and									
should thei	r operations	s nave raned to addition. NM	o adequate (OCD acc	eptance of a C-14	1 report	does not relic	ve the operator o	f respon	sibility for	compliance	with ar	ny other	
federal, sta	te, or local	laws and/or re	gulations.										
		7			ļ		OIL CO	<u>NSER</u>	VATIO	A DIAIRI	<u>ION</u>		
0:	//	/	///	5/									
Signature:						Approved by Environmental Specialist: MBratcher							
Printed No	me: Jerry B	urton											
		gional Distric	t Manager			Approval E	pate: 2/10/201	6	Expiratio	n Date: N/	<u>A</u>	<u> </u>	
		@pyotewaters					of Approval: N/			Attache	ed 🗍		
							FIN	AL					
Date: 2/4/2	2016	1637-		432-448-4917						2DI	10	1.	
* Attach Ad	iditional Sl	neets If Nece	ssary							2KI	2-19	10	