

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nAB1517339929

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Linn Operating, Inc.	Contact	E.L. Gonzales
Address	2130 W. Bender Blvd Hobbs, NM 88240	Telephone No.	575-738-1739
Facility Name	Turner A #43	Facility Type	Oil Producer

Surface Owner	Federal	Mineral Owner		Lease No.	30-015-28793
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	18	17S	31E	50	S	1250	E	Eddy

Latitude 32.8274123769042 Longitude -103.904628477667

NATURE OF RELEASE

Type of Release	Oil/Produced Water	Volume of Release	2 bbls/6 bbls	Volume Recovered	2 bbls/4 bbls
Source of Release	Stuffing Box	Date and Hour of Occurrence	6/15/15	Date and Hour of Discovery	6/15/15
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

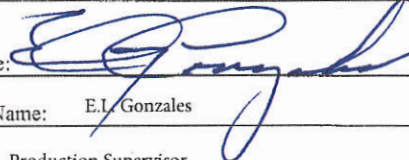
Describe Cause of Problem and Remedial Action Taken.*

Packing of stuffing box was wore out, made a small mess. Spilled about 8 bbls of oil and produced water, and rain mixture on the ground. The spill was on the south side of the pumping unit about 20' long and 15' wide. The spill was contained by a berm around the location.

Describe Area Affected and Cleanup Action Taken.*

Vacuum truck sucked up the standing fluid. DFSI personnel scraped the pad area to minimize environmental impact. DFSI personnel then dug out 1' of contaminated material around the well head and backfilled with fresh caliche. The location was restored to its previous state.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:				OIL CONSERVATION DIVISION	
Printed Name:	E.L. Gonzales			NOT APPROVED AS FINAL REPORT	
Title:	Production Supervisor			Approved by District Supervisor: Clean up deferred to close of facility	
E-mail Address:	elgonzales@linnenergy.com			Approval Date:	2/22/16
Date:	2/11/16			Expiration Date:	
Phone:	505-504-8002			Conditions of Approval:	Remediation required at closure
				Attached	<input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-3059