District State of New Mexico NMOCD Dist 2 Form C-141 Energy Minerals and Natural Resources Reviead Oxfaber 10, 200 Stabil 2 Copies Note 10, 200 1301 Worker Avenue, Arnein, NM 8520 Dial Conservation Division Dial Stabil 2 Copies Note 10, 200 1302 S S. Francis Dr., Sanka Fe, NM 87505 Sathan Ee, NM 87505 Sathan Ee, NM 87505 Sathan Ee, NM 87505 Release Notification and Corrective Action Address Initial Report Final Report Mineral Dr., Marka State Cong MIN Note Contact								Received 5/16/2014						
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(approximately 48', Section 11, 125S-R27E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: <i>WB</i> ratcher Title: Environmental Regulatory Agent Approval Date: 2/23/2016 Expiration Date: N/A E-mail Address: CSettle@yatespetroleum.com Conditions of Approval: N/A Attached [] Date: Wednesday, May 14, 2014 Phone: 575-748-4171 2RP- 2293 FINAL	and norizontal delineation samples were taken and analysis ran for TPH & BTEX (chlorides for documentation). Initial analytical results for TPH &													
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of the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: OIL CONSERVATION DIVISION Printed Name: Chase Settle Approved by District Supervisor: WBratcher Title: Environmental Regulatory Agent Approval Date: 2/23/2016 E-mail Address: CSettle@yatespetroleum.com Conditions of Approval: N/A Date: Wednesday, May 14, 2014 Phone: 575-748-4171 2RP- 2293 FINAL	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water surface water human health													
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E-mail Address: CSettle@yatespetroleum.com Date: Wednesday, May 14, 2014 Phone: 575-748-4171 Conditions of Approval: N/A 2RP- 2293 FINAL Attached	Printed Name: Chase Settle							Approved by District Supervisor: MBratcher						
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Attach Additional Sheets If Necessary		Date: Wednesday, May 14, 2014 Phone: 575-748-4171 2RP- 2293 FINAL												