



BREAKS, SPILLS AND LEAKS REPORT

Person Reporting J.L. OLDS

Time Reported: 8:30 A.M. am/pm

Person Reported to (Field Supervisor) JOE PALMA

Time Reported: 8:45 A.M. am/pm

Environmental Notification Coordinator _____

Time Reported: _____ am/pm

1. LOCATION:

Name of well or facility: LIVINGSTON RIDGE GAS LINE B.S. TNK AT LOST TNK LEASE

Location 660 FSL & 1980 FWL Section 36 TWSHP 21S Range R31E Eddy County

Surface Owner: _____ Mineral Owner: Fee ☐ Federal ☐ State ☒

2. TIME OF INCIDENT:

Date: 2/5/2016

Time: 8:00 A.M. am/pm

3. SOURCE AND CAUSE: TANK OVERFLOW

4. TYPE OF DISCHARGE:

☒ Crude Oil ☐ Condensate ☐ Produced Water ☐ Gas ☐ Other _____

5. QUANTITY:

Estimated Volumes Discharged: 10 Barrels of Oil 0 Barrels of Water

Barrels of _____

0 MCF Gas

Estimated Volumes Recovered: 8 Barrels of Oil 0 Barrels of Water

Barrels of _____

6. SITE CHARACTERISTICS:

Weather Conditions: DRY/COOL Soil Type and Condition: SAND

Distance & Direction to fresh water wells or watercourse: _____

Secondary Containment type & condition: _____

Miscellaneous: OIL SPILL CONFINED TO IMMEDIATE AREA EAST SIDE OF TANK

7. IMMEDIATE CORRECTIVE ACTION:

Action and time taken to control incident: SHUT VALVES, CALL FOREMAN



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 18, 2016

Chase Settle

Yates Petroleum Corporation

105 South Fourth Street

Artesia, NM 88210

TEL: (575) 748-4111

FAX

RE: Livingston Ridge Gas System

OrderNo.: 1602538

Dear Chase Settle:

Hall Environmental Analysis Laboratory received 2 sample(s) on 2/12/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1602538**

Date Reported: **2/18/2016**

CLIENT: Yates Petroleum Corporation

Client Sample ID: S1-1'

Project: Livingston Ridge Gas System

Collection Date: 2/8/2016 2:15:00 PM

Lab ID: 1602538-001

Matrix: SOIL

Received Date: 2/12/2016 9:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/16/2016 1:50:57 PM	23734
Surr: DNOP	88.8	70-130		%Rec	1	2/16/2016 1:50:57 PM	23734
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/15/2016 5:41:41 PM	23710
Surr: BFB	94.0	66.2-112		%Rec	1	2/15/2016 5:41:41 PM	23710
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	2/15/2016 5:41:41 PM	23710
Toluene	ND	0.049		mg/Kg	1	2/15/2016 5:41:41 PM	23710
Ethylbenzene	ND	0.049		mg/Kg	1	2/15/2016 5:41:41 PM	23710
Xylenes, Total	ND	0.097		mg/Kg	1	2/15/2016 5:41:41 PM	23710
Surr: 4-Bromofluorobenzene	113	80-120		%Rec	1	2/15/2016 5:41:41 PM	23710

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 1 of 6
	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1602538**

Date Reported: **2/18/2016**

CLIENT: Yates Petroleum Corporation

Client Sample ID: S1-2'

Project: Livingston Ridge Gas System

Collection Date: 2/8/2016 2:20:00 PM

Lab ID: 1602538-002

Matrix: SOIL

Received Date: 2/12/2016 9:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	2/16/2016 3:08:24 PM	23734
Surr: DNOP	85.8	70-130		%Rec	1	2/16/2016 3:08:24 PM	23734
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/15/2016 6:05:06 PM	23710
Surr: BFB	93.5	66.2-112		%Rec	1	2/15/2016 6:05:06 PM	23710
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	2/15/2016 6:05:06 PM	23710
Toluene	ND	0.048		mg/Kg	1	2/15/2016 6:05:06 PM	23710
Ethylbenzene	ND	0.048		mg/Kg	1	2/15/2016 6:05:06 PM	23710
Xylenes, Total	ND	0.096		mg/Kg	1	2/15/2016 6:05:06 PM	23710
Surr: 4-Bromofluorobenzene	111	80-120		%Rec	1	2/15/2016 6:05:06 PM	23710

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1602538

18-Feb-16

Client: Yates Petroleum Corporation

Project: Livingston Ridge Gas System

Sample ID	MB-23734		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 23734		RunNo: 32179					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983681		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.6		10.00		95.7	70	130			

Sample ID	MB-23739		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 23739		RunNo: 32179					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983682		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	8.7		10.00		87.1	70	130			

Sample ID	LCS-23734		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 23734		RunNo: 32179					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983683		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.00	0	108	65.8	136			
Surr: DNOP	5.3		5.000		106	70	130			

Sample ID	LCS-23739			SampType:	LCS			TestCode:	EPA Method 8015M/D: Diesel Range Organics		
Client ID:	LCSS			Batch ID:	23739			RunNo:	32179		
Prep Date:	2/15/2016			Analysis Date:	2/16/2016			SeqNo:	983684		
								Units:	%Rec		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: DNOP	4.9		5.000		97.5	70	130				

Sample ID	MB-23771		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 23771		RunNo: 32179					
Prep Date:	2/17/2016		Analysis Date: 2/17/2016		SeqNo: 984150		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	7.3		10.00		73.4	70	130			

Sample ID	LCS-23771			SampType:	LCS		TestCode:	EPA Method 8015M/D: Diesel Range Organics			
Client ID:	LCSS			Batch ID:	23771		RunNo:	32179			
Prep Date:	2/17/2016			Analysis Date:	2/17/2016		SeqNo:	984152		Units:	%Rec
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: DNOP	3.7		5.000		73.3	70	130				

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1602538

18-Feb-16

Client: Yates Petroleum Corporation

Project: Livingston Ridge Gas System

Sample ID	MB-23710		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 23710		RunNo: 32139					
Prep Date:	2/12/2016		Analysis Date: 2/15/2016		SeqNo: 982929		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		94.0	66.2	112			

Sample ID	LCS-23710		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 23710		RunNo: 32139					
Prep Date:	2/12/2016		Analysis Date: 2/15/2016		SeqNo: 982930		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	79.6	122			
Surr: BFB	1000		1000		100	66.2	112			

Sample ID	MB-23733		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 23733		RunNo: 32174					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983808		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	950		1000		94.5	66.2	112			

Sample ID	LCS-23733		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 23733		RunNo: 32174					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983809		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	990		1000		99.5	66.2	112			

Sample ID	MB-23727		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 23727		RunNo: 32174					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983818		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	920		1000		91.5	66.2	112			

Sample ID	LCS-23727		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 23727		RunNo: 32174					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983819		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1000		1000		101	66.2	112			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1602538

18-Feb-16

Client: Yates Petroleum Corporation

Project: Livingston Ridge Gas System

Sample ID MB-23710	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 23710		RunNo: 32139							
Prep Date: 2/12/2016	Analysis Date: 2/15/2016		SeqNo: 982953		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		112	80	120			

Sample ID LCS-23710	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 23710		RunNo: 32139							
Prep Date: 2/12/2016	Analysis Date: 2/15/2016		SeqNo: 982954		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	110	80	120			
Toluene	1.2	0.050	1.000	0	119	80	120			
Ethylbenzene	1.2	0.050	1.000	0	117	80	120			
Xylenes, Total	3.5	0.10	3.000	0	118	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		123	80	120			S

Sample ID MB-23733	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 23733		RunNo: 32174							
Prep Date: 2/15/2016	Analysis Date: 2/16/2016		SeqNo: 983840		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		115	80	120			

Sample ID LCS-23733	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 23733		RunNo: 32174							
Prep Date: 2/15/2016	Analysis Date: 2/16/2016		SeqNo: 983841		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Sample ID MB-23727	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 23727		RunNo: 32174							
Prep Date: 2/15/2016	Analysis Date: 2/16/2016		SeqNo: 983846		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		111	80	120			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1602538

18-Feb-16

Client: Yates Petroleum Corporation

Project: Livingston Ridge Gas System

Sample ID	LCS-23727		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 23727		RunNo: 32174					
Prep Date:	2/15/2016		Analysis Date: 2/16/2016		SeqNo: 983847		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.2		1.000		118	80	120			

Qualifiers:

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D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

Sample Log-In Check List

Client Name: Yates Petroleum Corpora

Work Order Number: 1602538

RcptNo: 1

Received by/date:	JA	02/12/16
Logged By:	Ashley Gallegos	2/12/2016 9:35:00 AM
Completed By:	Ashley Gallegos	2/12/2016 10:23:10 AM
Reviewed By:	IO	02/12/16

Chain of Custody

- Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
- Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
- How was the sample delivered? Courier

Log In

- Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
- Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
- Sample(s) in proper container(s)? Yes ☒ No ☐
- Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
- Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
- Was preservative added to bottles? Yes ☐ No ☒ NA ☐
- VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
- Were any sample containers received broken? Yes ☐ No ☒
- Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
- Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
- Is it clear what analyses were requested? Yes ☒ No ☐
- Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

- Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

- Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			



District I
1625 N. French Dr., Hobbs, NM 88241
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

X Initial Report Final Report

Name of Company	Agave Energy Company	Contact	Kerry Egan
Address	326 West Quay Artesia, NM 88210	Telephone No.	575 513-8988
Facility Name:	Livingston Ridge Pipeline	Facility Type:	Pipeline ROW

Surface Owner:	State of NM	Mineral Owner		API No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	36	21S	31E					EDDY

Latitude 32.430210 Longitude -103.731708

NATURE OF RELEASE

Type of Release: Pipeline liquids, natural gas	Volume of Release: 10 bbl of oil/condensate, and a minor amount of gas (<50mcf)	Volume Recovered: 8 bbl of oil/condensate
Source of Release: It was believed to have been caused by a tank overflow, but the exact cause is still under investigation.	Date and Hour of Occurrence: 2/5/16 8:00AM	Date and Hour of Discovery: 2/5/16 8:30AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

On 2/5/16 a Yates Petroleum Corporation reported a release of approximately 10 bbls from a pipeline drip tank. YPC personnel handled the initial response, which included shutting in the separator that fed the tank and having a vac truck remove 8 bbls of liquid from the ground. YPC personnel also scraped the surface contamination up, and collected the initial samples for the location.

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 10' x 25' to the east of the tank. The reported depth of contamination was 4". After all free standing liquids were removed from the surface, YPC removed the contaminated soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Kerry Egan</i>	Approved by Environmental Specialist:		
Printed Name: Kerry Egan			
Title: Eng Tech	Approval Date:	Expiration Date:	
E-mail Address: KEgan@agaveenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/18/16	Phone: 575 748-4555		

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report

X Final Report

Name of Company	Agave Energy Company	Contact	Kerry Egan
Address	326 West Quay Artesia, NM 88210	Telephone No.	575 513-8988
Facility Name	Livingston Ridge Pipeline	Facility Type	Pipeline ROW
Surface Owner	State of NM	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	36	21S	31E					EDDY

Latitude 32.430210 Longitude -103.731708

NATURE OF RELEASE

Type of Release: Pipeline liquids, natural gas	Volume of Release: 10 bbl of oil/condensate, and a minor amount of gas (<50mcf)	Volume Recovered: 8 bbl of oil/condensate
Source of Release: It was believed to have been caused by a tank overflow, but the exact cause is still under investigation.	Date and Hour of Occurrence: 2/5/16 8:00AM	Date and Hour of Discovery: 2/5/16 8:30AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

On 2/5/16 a Yates Petroleum Corporation reported a release of approximately 10 bbls from a pipeline drip tank. YPC personnel handled the initial response, which included shutting in the separator that fed the tank and having a vac truck remove 8 bbls of liquid from the ground. YPC personnel also scraped the surface contamination up, and collected the initial samples for the location.

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 10' x 25' to the east of the tank. The reported depth of contamination was 4". After all free standing liquids were removed from the surface, YPC removed the contaminated soil.

Samples show no remaining contamination at the location, and the site ranking is 0. As such, Agave is requesting closure of this spill.

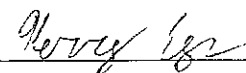
Distance to nearest water course: The Pecos River is 20 miles southwest.

Depth to groundwater: 630 ft

In a well head protection area: No

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:		
Printed Name: Kerry Egan			
Title: Eng Tech	Approval Date:	Expiration Date:	
E-mail Address: KEgan@agaveenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/18/16	Phone: 575 748-4555		