



J L Keel A #11

CLOSURE REPORT

API No. 30-015-05099

Release Date: April 14, 2014

Unit Letter H, Section 07, Township 17 South, Range 31 East

NMOCD Case #: 2R-2276

March 10, 2016

Prepared by:

Michael Burton, Environmental Operations Director
Environmental Department
Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
Phone: (575)964-8394
Fax: (575)393-8396

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Linn J L Keel A #11

1 INTRODUCTION

Linn Energy (Linn) has retained Diversified Environmental (DFSI) to address environmental issues for the site detailed herein.

The site is located northeast of Loco Hills, NM, in Eddy County. The spill site resulted from an injection line failure. A total of approximately 4 bbls of produced water was released with none recovered. The impacted area is approximately 300 yards, located in the pasture south of the location. An initial C-141 was submitted to the NMOCD on April 16, 2014 and approved on May 1, 2014 (Appendix I).

2 SITE ACTIVITIES

On May 15, 2015, DFSI personnel were on site to obtain samples within the leak area (Appendix II). Four samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples under NMOCD and BLM regulatory guidelines were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation (Appendix III).

DFSI personnel returned to the site to resample and fully delineate the spill area. An additional four samples were obtained, with all samples resulting in clean, except for SP-2. Due to the Caprock Escarpment, DFSI personnel encountered auger refusal at a depth of 10' bgs at SP-2.

A work plan was submitted to NMOCD and BLM on December 21, 2015, and approved by BLM on January 21, 2016 and NMOCD on February 17, 2016. Beginning February 12, 2016, DFSI personnel were on site to excavate the area to 4' bgs around SP-2 (Appendix IV). At 4 ft bgs, a 20-mil, reinforced poly liner was installed. The excavation was backfilled with clean, imported topsoil to ground surface and contoured to the surrounding area. Contaminated soil was properly disposed of at an NMOCD approved facility. An approximate area of ¼ acre was seeded with LPC mix (Appendix V).

3 CONCLUSION

According to the U.S. Geological Survey and the NM Office of the State Engineer, depth to groundwater in the area averages 350 ft. bgs. Based on the report and work completed, any remaining chloride and BTEX components in the vadose zone will not affect groundwater beneath this site, with vegetation expected to return to normal; therefore, DFSI, on behalf of Linn, submits the final C-141 (Appendix VI) and respectfully requests the closure of this regulatory file.

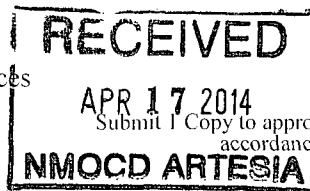
Appendix I

INITIAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Release Notification and Corrective Action

nHMP 1412141687

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating <i>269324</i>	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: JL Keel A # 11	Facility Type: Injection

Surface Owner: Federal	Mineral Owner:	API No.: 30-015-05099
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	07	17S	31E	1980	North	660	West	Eddy

Latitude: 32.85081 Longitude: -103.90279

NATURE OF RELEASE

Type of Release: Produced Water / Fresh Water	Volume of Release: 5 bbls / 10 bbls	Volume Recovered: 0 / 0
Source of Release: Fiber glass line	Date and Hour of Occurrence: 04/14/2014	Date and Hour of Discovery: 04/14/2014 0800
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton- BLM Mike Bratcher- NM OCD	
By Whom? Brian Wall	Date and Hour 04/15/2014 0715	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*:		
Describe Cause of Problem and Remedial Action Taken.*: Was notified of possible injection leak, header pressure at the injection station was low. He ordered a pump truck to pressure up lines with fresh water. After pumping water into trunk line and pressuring up lateral lines were opened one by one to find leak. the 2 inch fiberglass line feeding the #11 did not hold pressure. walked line out and found the leak on a buried fiberglass line approx.		
Describe Area Affected and Cleanup Action Taken.*: 15 barrels of produced water and fresh water were lost to an affected area about 20'W x50'L		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Brian Wall</i>	Approved by District Supervisor: <i>[Signature]</i>	
Printed Name: Brian Wall	Approval Date: <i>5/1/14</i>	Expiration Date:
Title: Construction Foreman II	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: bwall@linenergy.com	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	
Date: 04/16/2014 Phone: 806-367-0645	<i>6/1/14</i>	

* Attach Additional Sheets If Necessary

Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:

28P-2276

Appendix II

SITE MAP

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

Site Diagram

Linn, JL Keel A #11
UL/H, Sec. 07 T17S R31E
Eddy County, NM
Drafted By: Lance Crenshaw, 5-15-15

0 0.00375 0.0075 0.015 Miles

Legend



Misc_points

Types


-  Electrical Box
-  Power Pole
-  Headers
-  Injection
-  Pumpjacks
-  Tanks
-  Valves
-  Other
-  Soil Bores
-  sample_pts
-  Source

Pipeline





Type

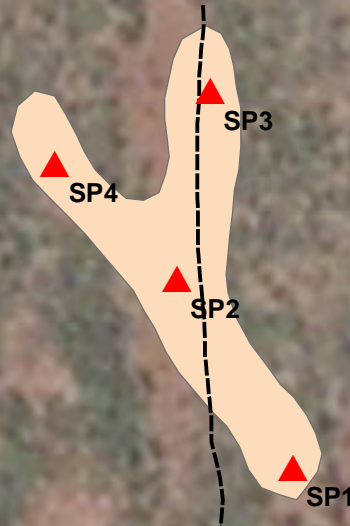
-  Above Ground Line
-  Buried Line

Spill

-  <all other values>

Spill_Media

-  Oil and Produced H2O
-  Oil
-  Other
-  Produced Water



Spill Area:
2643 sq. ft.

Lance Crenshaw
GIS Technician

Soil Remediation and Ground Water Remediation
Environmental Assessments
Regulatory Compliance



Environmental

DFS

Services

Office: 575-964-8394
Fax: 575-964-8396

Cell: 575-441-2359
Email: lcrenshaw@diversifiedfsi.com

Source: Esri, DigitalGlobe, GeoEye, IGN, swisstopo, and the GIS User Community

Appendix III

LABORATORY ANALYSES

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

December 16, 2015

RICK RICKMAN

LINN OPERATING-HOBBS

2130 W. BENDER

HOBBS, NM 88240

RE: J. L. KEEL A #11

Enclosed are the results of analyses for samples received by the laboratory on 12/10/15 8:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

LINN OPERATING-HOBBS
 RICK RICKMAN
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received:	12/10/2015	Sampling Date:	12/09/2015
Reported:	12/16/2015	Sampling Type:	Soil
Project Name:	J. L. KEEL A #11	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SAMPLE PT. 1 @ 3' (H503213-01)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/15/2015	ND	1.70	85.2	2.00	0.0320	
Toluene*	<0.050	0.050	12/15/2015	ND	1.72	85.8	2.00	0.311	
Ethylbenzene*	<0.050	0.050	12/15/2015	ND	1.75	87.7	2.00	0.503	
Total Xylenes*	<0.150	0.150	12/15/2015	ND	5.25	87.4	6.00	0.204	
Total BTX	<0.300	0.300	12/15/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 106 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	12/11/2015	ND	448	112	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/14/2015	ND	203	101	200	3.17	
DRO >C10-C28	<10.0	10.0	12/14/2015	ND	199	99.5	200	5.34	

Surrogate: 1-Chlorooctane 94.0 % 35-147

Surrogate: 1-Chlorooctadecane 92.6 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN OPERATING-HOBBS
 RICK RICKMAN
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received: 12/10/2015
 Reported: 12/16/2015
 Project Name: J. L. KEEL A #11
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 12/09/2015
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SAMPLE PT. 3 @ 3' (H503213-02)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/15/2015	ND	1.70	85.2	2.00	0.0320	
Toluene*	<0.050	0.050	12/15/2015	ND	1.72	85.8	2.00	0.311	
Ethylbenzene*	<0.050	0.050	12/15/2015	ND	1.75	87.7	2.00	0.503	
Total Xylenes*	<0.150	0.150	12/15/2015	ND	5.25	87.4	6.00	0.204	
Total BTX	<0.300	0.300	12/15/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 106 % 73.6-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/11/2015	ND	448	112	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/14/2015	ND	203	101	200	3.17	
DRO >C10-C28	<10.0	10.0	12/14/2015	ND	199	99.5	200	5.34	

Surrogate: 1-Chlorooctane 100 % 35-147

Surrogate: 1-Chlorooctadecane 98.1 % 28-171

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN OPERATING-HOBBS
 RICK RICKMAN
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received:	12/10/2015	Sampling Date:	12/09/2015
Reported:	12/16/2015	Sampling Type:	Soil
Project Name:	J. L. KEEL A #11	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SAMPLE PT. 4 @ 3' (H503213-03)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/15/2015	ND	1.70	85.2	2.00	0.0320	
Toluene*	<0.050	0.050	12/15/2015	ND	1.72	85.8	2.00	0.311	
Ethylbenzene*	<0.050	0.050	12/15/2015	ND	1.75	87.7	2.00	0.503	
Total Xylenes*	<0.150	0.150	12/15/2015	ND	5.25	87.4	6.00	0.204	
Total BTX	<0.300	0.300	12/15/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 106 % 73.6-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	12/11/2015	ND	448	112	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/14/2015	ND	203	101	200	3.17	
DRO >C10-C28	<10.0	10.0	12/14/2015	ND	199	99.5	200	5.34	

Surrogate: 1-Chlorooctane 95.2 % 35-147

Surrogate: 1-Chlorooctadecane 95.6 % 28-171

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>Linn</u>				BILL TO				ANALYSIS REQUEST																																							
Project Manager: <u>Robert Rick Rickman</u>				P.O. #:																																											
Address:				Company:																																											
City:		State:		Zip:		Attn:																																									
Phone #:		Fax #:		Address:																																											
Project #:		Project Owner:		City:																																											
Project Name: <u>Linn</u>				State:																Zip:																											
Project Location: <u>JL Keel A #11</u>				Phone #:																																											
Sampler Name: <u>Chris Flores</u>				Fax #:																																											
FOR LAB USE ONLY				MATRIX		PRESERV.		SAMPLING																																							
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER :		ACID/BASE:		ICE / COOL		OTHER :		DATE		TIME																			
<u>H503213</u>																																															
1		Sample Pt 1 @ 3'		G		1						✓								✓						12-9-2015 10:30 AM				X		X		X													
2		Sample Pt 3 @ 3'		G		1						✓								✓						12:00 PM				X		X		X													
3		Sample Pt 4 @ 3'		G		1						✓								✓						2:00 PM				X		X		X													

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Relinquished By: <u>Chris Flores</u>		Date: <u>12-10-2015</u>		Received By: <u>Jodi Benson</u>		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:	
Relinquished By:		Time: <u>8:25</u>		Received By:		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Fax #:	
Delivered By: (Circle One)		Time:		Sample Condition		CHECKED BY: (Initials)		REMARKS:	
Sampler - UPS - Bus - Other:		5.02		Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>AA</u>		Email to: <u>icrenshaw@diversifiedfsi.com</u> <u>mvalves@mburton.com</u> <u>mpatterson@cflores.com</u>	

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

Appendix IV

SITE PHOTOS



Linn Energy J L Keel A #11

PHOTO PAGE



Site prior, facing northwest



Collecting samples, facing east



Excavating site, facing northwest



Excavation at 4 ft bgs, facing northwest



Excavating site, facing east



Installing 20-mil, reinforced poly liner at 4 ft bgs



Importing clean topsoil, facing southeast



Seeding location, facing southeast



Site completed, facing northwest



Site completed, facing west

Appendix V

SEEDING REPORT

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

DIVERSIFIED FIELD SERVICES, INC.

Project: JL Keel A#11

Date Started: 2/18/16

Seed and lbs used: 1/4 acre LPC

Date Completed: 2/18/16

Curtis and Curtis, Inc.

4500 North Prince
Clovis, NM 88101
Phone: (505) 762-4750
www.curtisseeds.com

Diversified Construction


1/4 Acre LPC Mix

1 - 1/4 Acre Bag @ 9.96 Bulk Pounds Each

Sub: JL Keel A #11

Lot# M-13463-2

Item	Purity	Germination	Dormant	Total Germination	Test Date	Total PLS Pounds
Plains Bristlegrass VNS	91%	83.00%	0.00%	83.00%	09/15	1.25
Sand Bluestem VNS	95%	97.00%	1.00%	97.00%	11/15	1.25
Chet Little Bluestem VNS	92%	62.00%	33.00%	95.00%	01/16	0.75
Aldous Big Bluestem VNS	10.19%	86.00%	7.00%	93.00%	06/15	1.50
Kiwi Coreopsis VNS	5.58%	84.00%	6.00%	90.00%	09/15	0.50
Plains Sand Dropseed VNS	2.62%	23.00%	73.00%	96.00%	11/15	0.25
Four-Winged Saltbush New Mexico VNS	21.27%	37.00%	22.00%	59.00%	10/15	1.25
Other Crop:	0.31%	There Are 1 Bags For This Mix This Bag Weighs 9.96 Bulk Pounds Use This Bag For 1/4 Acres				Total Bulk Pounds: 10
Weed Seed:	0.07%					
Inert Matter:	17.99%					

Supervisor: 

Appendix VI

FINAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Linn Energy	Contact: EL Gonzales
Address: 2130 W Bender, Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name: JL Keel A #11	Facility Type: Injection

Surface Owner: Federal	Mineral Owner:	API No. 30-015-05099
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LOCATION OF RELEASE

Unit Letter H	Section 7	Township 17S	Range 31E	Feet from the 1980	North/South Line North	Feet from 660	East/West Line West	County Eddy
------------------	--------------	-----------------	--------------	-----------------------	---------------------------	------------------	------------------------	----------------

Latitude: 32.85081 Longitude: -103.90279

NATURE OF RELEASE

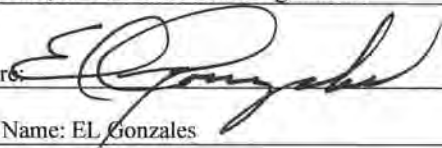
Type of Release: Produced Water / Fresh Water	Volume of Release: 5 bbls / 10 bbls	Volume Recovered: 0 / 0
Source of Release: Fiber glass line	Date and Hour of Occurrence 04/14/2014	Date and Hour of Discovery 04/14/2014 0800
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton - BLM Mike Bratcher - NMOCD	
By Whom? Brian Wall	Date and Hour: 04/15/2014 0715	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Was notified of possible injection leak, header pressure at the injection station was low. He ordered a pump truck to pressure up lines with fresh water. After pumping water into trunk line and pressuring up lateral lines were opened one by one to find leak. The 2 inch fiberglass line feeding the #11 did not hold pressure, walked line out and found the leak on a buried fiberglass line approx..

Describe Area Affected and Cleanup Action Taken. On May 15, 2015, DFSI personnel were on site to obtain samples within the leak area. Four samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples under NMOCD and BLM regulatory guidelines were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation. DFSI personnel returned to the site to resample and fully delineate the spill area. An additional four samples were obtained, with all samples resulting in clean, except for SP-2. Due to the Caprock Escarpment, DFSI personnel encountered auger refusal at a depth of 10' bgs at SP-2. A work plan was submitted to NMOCD and BLM on December 21, 2015, and approved by BLM on January 21, 2016 and NMOCD on February 17, 2016. Beginning February 12, 2016, DFSI personnel were on site to excavate the area to 4' bgs around SP-2. At 4 ft bgs, a 20-mil, reinforced poly liner was installed. The excavation was backfilled with clean, imported topsoil to ground surface and contoured to the surrounding area. Contaminated soil was properly disposed of at an NMOCD approved facility. The site was seeded with a blend of native vegetation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: EL Gonzales	Approved by Environmental Specialist:	
Title: Production Supervisor	Approval Date:	Expiration Date:
E-mail Address: elgonzales@linnenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/3/2016 Phone: 575-504-8002		

* Attach Additional Sheets If Necessary