

16 June 2016

Ms. Heather Patterson Environmental Specialist NMOCD 811 S. First St. Artesia, New Mexico 88210

RE: Final Closure Report XTO Energy – Goldenchild 006 State 1H UL-P, Section 6, Township 25 South, Range 29 East Eddy County, New Mexico NMOCD Reference # 2RP-3677

Ms. Patterson:

The following *Final Closure Report* serves as a condensed update on closure activities for the above referenced Site.

Background Information:

The flow line washed out and leaked 101 bbls of fluid on location. Pumper shut in well and called a vacuum truck to clean up all the fluid. Leak was contained on well pad.

Remediation Activities:

EPI personnel mobilized on the site on May 9, 2016 to collect soil samples to determine the vertical extent of contamination. A total of nine (9) soil samples were collected at varying depths from three (3) sample location; SP1 – SP3. Six (6) representative samples, two (2) from each sample point, were sent to Cardinal Labs for testing. Laboratory analytical results indicate Benzene, BTEX, TPH, and Chloride concentrations do not exceed NMOCD Recommended Remedial Action Levels (NMOCD RRALs) of 10 mg/Kg, 50 mg/Kg, 1,000 mg/Kg, and 500 mg/Kg respectively (reference *Figure 3* and *Table 2*).

The release area around SP1 and SP3 was excavated approximately one (1) foot bgs; the release area around SP2 was excavated approximately two (2) feet bgs. Approximately 424 cubic yards of contaminated material were excavated and transported to a state approved facility for disposal.

Closure Activities:

Based on laboratory analytical results and with NMOCD approval, the excavation has been backfilled with approximately 424 cubic yards of clean soil; soil was free of deleterious material or rocks or large clumps.

Backfilling continued until the entire excavation was closed. Upon completion of backfill activities, the entire disturbed area was contoured to blend with existing pad area and protected against wind/water erosion.



Should you have any questions or concerns please feel free to contact me at (575) 394-3481 or via e-mail at <u>ddominguezepi@gmail.com</u> or Mr. John Robinson at (575) 441-5199 or via e-mail at john_robinson@xtoenergy.com. All official communication should be addressed to:

Mr. John Robinson XTO Energy P.O. Box 700 Eunice, NM 88231

Sincerely,

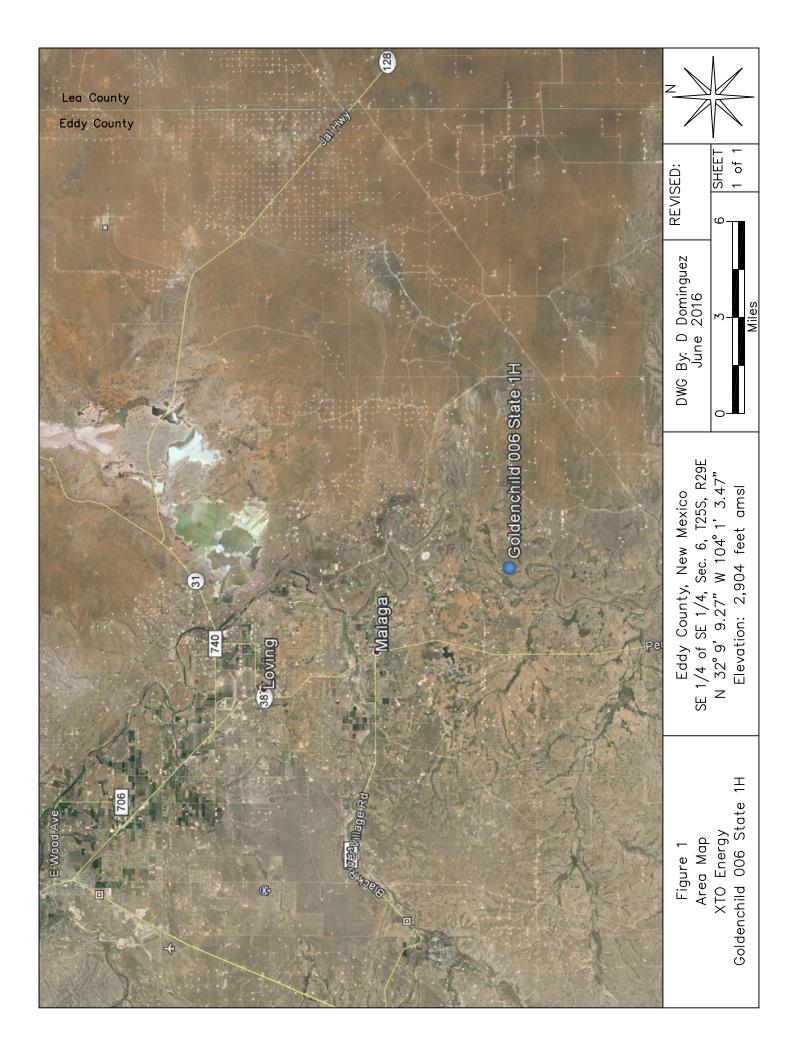
ENVIRONMENTAL PLUS, INC.

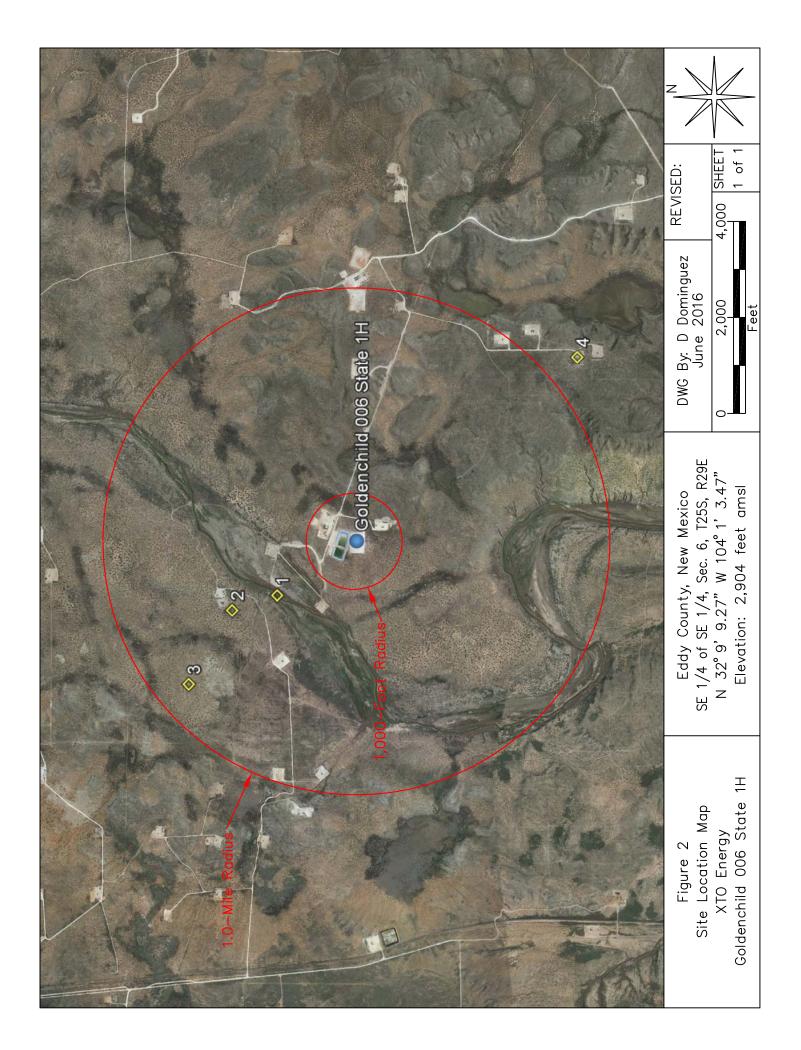
Daniel Dominguez Environmental Consultant

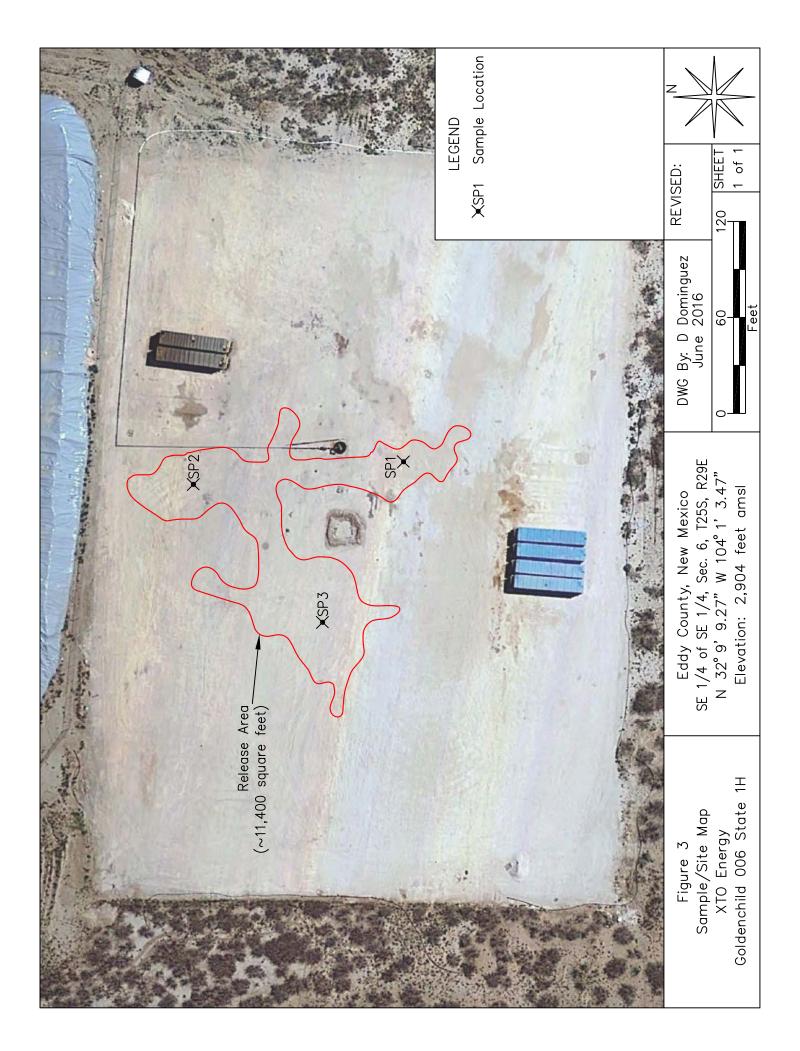
cc: John Robinson, Maintenance Foreman – XTO Energy File

Encl.: Figure 1 – Area Map
Figure 2 – Site Location Map
Figure 3 – Sample/Site Map
Table 1 – Well Data
Table 2 – Summary of Soil Sample Field Testing and Laboratory Analytical Results
Attachment I – Photographs
Attachment II – Laboratory Analytical Results
Attachment II – Copy of Initial NMOCD Form C-141, Final C-141

FIGURES







TABLES

TABLE 1

XTO Energy - Goldenchild 006 State 1H Well Data

Ref #	Well Number	Use	Use Diversion ^A	Owner	q64	а16	q4 S	iec Ty	vsp R	ng E.	asting	q64 q16 q4 Sec Twsp Rng Easting Northing Distance ^E		Date Surface Measured Elevation ^C	Surface Elevation ^C	Depth to Water
			-													(ft bgs)
1	SP 01853	IRR	254.4	IRR 254.4 IMC KALIUM CARLSBAD POTASH CO.		1	4	6 2.	5S 29	ЭЕ <u>5</u> 5	12263	4 6 25S 29E 592263 3558302	650	1	2,890	:
2	C 01880	PRO		0 GULF OIL CORPORATION	3	3	2	6 2.	5S 25	ЭЕ 55	12161	3 2 6 25S 29E 592161 3558605	961	961 30-Oct-79	2,912	40
3	SP 01403	IRR		350 IMC KALIUM CARLSBAD POTASH			1	6 2.	6 25S 29E	ЭЕ 5 <u>5</u>	01656	591656 3558892	1,490	-	2,931	1
4	C 02518	PRO	0	PENWELL ENERGY		3	4	8 2.	5S 25	ЭЕ 5 <u>5</u>	3895	4 8 25S 29E 593895 3556300	1,934	1,934 02-Jun-97	2,975	:

* = Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr_RegisServlet1)

 $^{\rm C}$ = Elevation interpolated from USGS topographical map based on referenced location. $^{B} = In$ meters $^{A} = In$ acre feet per annum

IRR = Irrigation

PRO = 72-12-1 Prospecting or development of Natural Resource

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are smallest to biggest -- = Data not provided on the NM iwaters website

Summary of Soil Sample Field Testing and Laboratory Analytical Results XTO Energy Goldenchild 006 State 1H **TABLE 2**

						NIDDIOD	CULUEIN UNU STALE TIL	LAUC TIL						
Lab Sample ID	Depth (feet)	Soil Status	Sample Date	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
	Surface	Excavated	09-May-16	255.0	>4,000		-	-	:	-		-		1
SP1	1	Excavated	09-May-16	0°.L	320	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<20.0	80
	2	In Situ	09-May-16	5.5	240	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<20.0	144
	Surface	Surface Excavated	09-May-16	345	>4,000	:	ł	I	1	I	:	I	:	I
SP2	1	Excavated	09-May-16	6	320	<0:050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<20.0	272
	2	Excavated	09-May-16	L	240	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<20.0	272
	Surface	Excavated	09-May-16	276	800				:	1				-
SP3	1	Excavated	09-May-16	11	320	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<20.0	160
	2	In Situ	09-May-16	7	160	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<20.0	208
NMOCD	Recomm I	NMOCD Recommended Remedial Action Levels	dial Action	100		10				50			1,000	500

- - = Not Analyzed **Bold** values are in excess of NMOCD Recommended Remedial Action Levels Shaded values indicates soil has been excavated Page 1 of 1

ATTACHMENTS

ATTACHMENT I Photographs



Photograph #1 – Release area



Photograph #2 – Release area



Photograph #3 – Release area



Photograph #4 – Excavated area



Photograph #5 – Excavated area



Photograph #6 – Excavated area



Photograph #7 – Backfilled



Photograph #8 – Backfilled

ATTACHMENT II Laboratory Analytical Results



May 13, 2016

Daniel Dominguez Environmental Plus, Inc. P.O. Box 1558 Eunice, NM 88231

RE: GOLDENCHILD 6 STATE #1

Enclosed are the results of analyses for samples received by the laboratory on 05/10/16 15:29.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Environmental Plus, Inc. Daniel Dominguez P.O. Box 1558 Eunice NM, 88231 Fax To: (505) 394-2601

Received:	05/10/2016	Sampling Date:	05/09/2016
Reported:	05/13/2016	Sampling Type:	Soil
Project Name:	GOLDENCHILD 6 STATE #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	UL-P SEC. 6, T25S, R29E		

Sample ID: SP 1 (1') (H601024-01)

BTEX 8021B	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2016	ND	1.99	99.5	2.00	0.948	
Toluene*	<0.050	0.050	05/12/2016	ND	1.96	97.8	2.00	1.65	
Ethylbenzene*	<0.050	0.050	05/12/2016	ND	1.79	89.6	2.00	2.28	
Total Xylenes*	<0.150	0.150	05/12/2016	ND	5.58	92.9	6.00	2.20	
Total BTEX	<0.300	0.300	05/12/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4 %	6 73.6-14	0						
Chloride, SM4500Cl-B	mg/l	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	05/12/2016	ND	400	100	400	3.92	
TPH 8015M	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/12/2016	ND	180	89.9	200	6.40	
DRO >C10-C28	<10.0	10.0	05/12/2016	ND	195	97.4	200	4.91	
Surrogate: 1-Chlorooctane	85.6 %	6 35-147	,						
Surrogate: 1-Chlorooctadecane	97.2 %	6 28-171							

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Environmental Plus, Inc. Daniel Dominguez P.O. Box 1558 Eunice NM, 88231 Fax To: (505) 394-2601

Received:	05/10/2016	Sampling Date:	05/09/2016
Reported:	05/13/2016	Sampling Type:	Soil
Project Name:	GOLDENCHILD 6 STATE #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	UL-P SEC. 6, T25S, R29E		

Sample ID: SP 1 (2') (H601024-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2016	ND	1.99	99.5	2.00	0.948	
Toluene*	<0.050	0.050	05/12/2016	ND	1.96	97.8	2.00	1.65	
Ethylbenzene*	<0.050	0.050	05/12/2016	ND	1.79	89.6	2.00	2.28	
Total Xylenes*	<0.150	0.150	05/12/2016	ND	5.58	92.9	6.00	2.20	
Total BTEX	<0.300	0.300	05/12/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	05/12/2016	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/12/2016	ND	180	89.9	200	6.40	
DRO >C10-C28	<10.0	10.0	05/12/2016	ND	195	97.4	200	4.91	
Surrogate: 1-Chlorooctane	80.5	35-147							
Surrogate: 1-Chlorooctadecane	86.4	% 28-171							

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Celey D. Keene, Lab Director/Quality Manager



Environmental Plus, Inc. Daniel Dominguez P.O. Box 1558 Eunice NM, 88231 Fax To: (505) 394-2601

Received:	05/10/2016	Sampling Date:	05/01/2016
Reported:	05/13/2016	Sampling Type:	Soil
Project Name:	GOLDENCHILD 6 STATE #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	UL-P SEC. 6, T25S, R29E		

Sample ID: SP 2 (1') (H601024-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2016	ND	1.99	99.5	2.00	0.948	
Toluene*	<0.050	0.050	05/12/2016	ND	1.96	97.8	2.00	1.65	
Ethylbenzene*	<0.050	0.050	05/12/2016	ND	1.79	89.6	2.00	2.28	
Total Xylenes*	<0.150	0.150	05/12/2016	ND	5.58	92.9	6.00	2.20	
Total BTEX	<0.300	0.300	05/12/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7 9	73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	05/12/2016	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/12/2016	ND	180	89.9	200	6.40	
DRO >C10-C28	<10.0	10.0	05/12/2016	ND	195	97.4	200	4.91	
Surrogate: 1-Chlorooctane	81.9 9	% 35-147	,						
Surrogate: 1-Chlorooctadecane	90.8 9	% 28-171							

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Environmental Plus, Inc. Daniel Dominguez P.O. Box 1558 Eunice NM, 88231 Fax To: (505) 394-2601

Received:	05/10/2016	Sampling Date:	05/09/2016
Reported:	05/13/2016	Sampling Type:	Soil
Project Name:	GOLDENCHILD 6 STATE #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	UL-P SEC. 6, T25S, R29E		

Sample ID: SP 2 (2') (H601024-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2016	ND	1.99	99.5	2.00	0.948	
Toluene*	<0.050	0.050	05/12/2016	ND	1.96	97.8	2.00	1.65	
Ethylbenzene*	<0.050	0.050	05/12/2016	ND	1.79	89.6	2.00	2.28	
Total Xylenes*	<0.150	0.150	05/12/2016	ND	5.58	92.9	6.00	2.20	
Total BTEX	<0.300	0.300	05/12/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3 9	73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	05/12/2016	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/12/2016	ND	180	89.9	200	6.40	
DRO >C10-C28	<10.0	10.0	05/12/2016	ND	195	97.4	200	4.91	
Surrogate: 1-Chlorooctane	80.8 9	35-147	,						
Surrogate: 1-Chlorooctadecane	89.6	28-171							

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Environmental Plus, Inc. Daniel Dominguez P.O. Box 1558 Eunice NM, 88231 Fax To: (505) 394-2601

Received:	05/10/2016	Sampling Date:	05/09/2016
Reported:	05/13/2016	Sampling Type:	Soil
Project Name:	GOLDENCHILD 6 STATE #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	UL-P SEC. 6, T25S, R29E		

Sample ID: SP 3 (1') (H601024-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2016	ND	1.99	99.5	2.00	0.948	
Toluene*	<0.050	0.050	05/12/2016	ND	1.96	97.8	2.00	1.65	
Ethylbenzene*	<0.050	0.050	05/12/2016	ND	1.79	89.6	2.00	2.28	
Total Xylenes*	<0.150	0.150	05/12/2016	ND	5.58	92.9	6.00	2.20	
Total BTEX	<0.300	0.300	05/12/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3 9	73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	05/12/2016	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/12/2016	ND	180	89.9	200	6.40	
DRO >C10-C28	<10.0	10.0	05/12/2016	ND	195	97.4	200	4.91	
Surrogate: 1-Chlorooctane	79.7 9	35-147							
Surrogate: 1-Chlorooctadecane	89.9 9	28-171							

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Celey D. Keene, Lab Director/Quality Manager



Environmental Plus, Inc. Daniel Dominguez P.O. Box 1558 Eunice NM, 88231 Fax To: (505) 394-2601

Received:	05/10/2016	Sampling Date:	05/09/2016
Reported:	05/13/2016	Sampling Type:	Soil
Project Name:	GOLDENCHILD 6 STATE #1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	UL-P SEC. 6, T25S, R29E		

Sample ID: SP 3 (2') (H601024-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2016	ND	1.99	99.5	2.00	0.948	
Toluene*	<0.050	0.050	05/12/2016	ND	1.96	97.8	2.00	1.65	
Ethylbenzene*	<0.050	0.050	05/12/2016	ND	1.79	89.6	2.00	2.28	
Total Xylenes*	<0.150	0.150	05/12/2016	ND	5.58	92.9	6.00	2.20	
Total BTEX	<0.300	0.300	05/12/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	05/12/2016	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/12/2016	ND	180	89.9	200	6.40	
DRO >C10-C28	<10.0	10.0	05/12/2016	ND	195	97.4	200	4.91	
Surrogate: 1-Chlorooctane	74.2	% 35-147	,						
Surrogate: 1-Chlorooctadecane	89.3	28-171							

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside if QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Sampler Relinquished:	or	9	00		6 SP3 (2')	5 SP3 (1')	4 SP2 (2')	3 SP2	2 SP1	1 SP1 (1')	LAB I.D. HGDID24 HGDID23		EPI Sampler Name	Project Reference	Location	Facility Name	Client Company	EPI Phone#/Fax#	City, State, Zip	Mailing Address	EPI Project Manager	Company Name	(575) 394-3481 FA)	2100 Avenue O. Eunice. NM 88231	Environmental Plus ,	
I.6 Corrected By Time 6:00 am Date 5/10/16 Received By Time 3:2x, Mrt Sampte Coll & Intact Ves No					(2')	3 (1')	2 (2")	SP2 (1')	SP1 (2')	(1')	SAMPLE I.D.		David Robinson		UL-P Sec. 6, T25S, I	Goldenchild 6 State #1	XTO	575-394-3481 / 575-394-2601	Eunice New Mexico 88231	P.O. BOX 1558	r Daniel Dominguez	Environmental Plus, Inc.	FAX: (575) 394-2601		ental Plus, Inc.	
Received B Received B Received B No					G	G	G	G	G	G	(G)RAB OR (C)OM	P.	1		R29E	#		394-	88			ŝ, In		D		
& Intac					-	-	-	-	1	-	# CONTAINERS		1		Ш			260	231			?		PO Roy 1558 Funice NM 88231		
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(lab staff											WASTEWATER											-		155		
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THE AND											CRUDE OIL	MATRIX												ini		
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Re Co											OTHER:	1			Att		1		100					MM		
\mathbf{c}											ACID/BASE	PR	E	P	n								002	88		
NOT					×	×	×	×	×	×	ICE/COOL	ESE	nice	Ö	Dan								2	24		
ES ail re				Π	Τ	Τ					OTHER	PRESERV.	, Z	Bo	e							Bill To				
E-mail results to: ddominguezepi@gmail.com & john_robinson@xtoenergy.com NOTES:					N9-May-16	09-May-16	09-May-16	09-May-16	09-May-16	09-May-16	DATE	SAMPLING	Eunice, NM 88231	P.O. Box 1558	Attn: Daniel Dominguez							То				
uezepi@gm				12.01	12.07	11:51	11:17	11:01	10:12	9:56	TIME	NG														
ail.co	L				+	×	×	×	×	×	BTEX 8021B									interest interest						
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ATTACHMENT III Copy of Initial NMOCD Form C-141 Final C-141

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DAB.LUI.3.04(171) OPERATOR X Initial Report □ Final Report Name of Compaily XTO Energy, Inc. 5380 Constact John Robinson Target John Robinson Facility, Name Golden Child state 6 = 111 Facility, Type_woll Pacility, Type_woll Starface Owner Mineral Owner API No. 30-015-433003 Latitude LoCATION OF RELEASE Unit Letter Section Township Range 25 S 29 E Feet from the Forti/Nonth Line Feet from the NATURE OF RELEASE NATURE OF RELEASE Type of Release Oil and Produced Water 90,00 Preduced Water Preduced Water Source of Release Date and Hour of Discovery Source of Release Source of Release By Whon? John Robinson X Yes No Not Required Not Required Wis in Metercourse Resched? Lys X No If YES, Volume Impacting the Watercourse. Source of Release of Problem and Remedial Action Taken.* East Studie on orden water down with dig out commanimated soil and replace with clean soil. If yES, Volume Impacting the Watercourse. Ha Watercourse was Impacted. Describe Area Affected and Cleama Action Taken.* Fee train release of a contal track of the centar release of the centa	1220 S. St. Flai	icis Dr., Sant	a rc, nm 8750:												
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Surface Owner Mineral Owner API No. 30-015-43003 Unit Letter Section Township Range Pet from the North/South Line Feel from the East/West Line County Unit Letter 6 Township Range Pet from the North/South Line Feel from the East/West Line County Provide County 23 S 29 E Volume of Release Using of Release Date and Jour of Doll and Volume Recovered 10 Dil and 90 Source of Release Value of Release Date and Jour of Doleced Water Date and Jour of Doleced Water Date and Jour of Doleced Water Source of Release Value of Release Date and Jour of Doleced Water Date and Jour of Doleced Water Date and Jour of Doleced Water Was Immediate Notice Given? X Yes No Not Required Hadher Fatterson. Voice message By Wham? John Rubinson Was avalercourse Reached? Yes X No If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted. Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Flow line washed out and teaked 101 bbits of fluid on location, Pumper shut in well and called a vacuum truck to clean up all the fluid. Describe Cause of Problem and Remedial Action Taken.* </td <td>Address 50</td> <td>0 W. Illin</td> <td>ois, Suite 10</td> <td>0, Midlan</td> <td>d, TX 79701</td> <td></td> <td></td> <td></td> <td>99</td> <td></td> <td></td> <td></td> <td></td>	Address 50	0 W. Illin	ois, Suite 10	0, Midlan	d, TX 79701				99						
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regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by Environmental Specialist: Printed Name: John Robinson Approval Date: 5[6] [16] Expiration Date: NIA E-mail Address: john robinson@xtoenergy.com Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Date: 5-5-16 Phone: 575-441-5199 SUBMIT REMEDIATION PROPOSAL NO		un wen pau	and we will e	ng our con		u repia									
Signature: MM MM Printed Name: John Robinson Approved by Environmental Specialist: MM Printed Name: John Robinson Approved by Environmental Specialist: MM Title: Maintenance Foreman Approval Date: 5[6][1][1] Expiration Date: NIA E-mail Address: john_robinson@xtoenergy.com Conditions of Approval: Remediation per O.C.D. Rules & Guidelines I Date: 5-5-16 Phone: 575-441-5199 SUBMIT REMEDIATION PROPOSAL NO I	regulations a public health should their or the enviro	II operators or the envi operations f nment. In a	are required to romment. The nave failed to addition, NMC	o report an acceptance adequately OCD accept	nd/or file certain i ce of a C-141 rcp / investigate and i	release ort by ti remedia	notifications a he NMOCD n ate contaminat	nd perform correct narked as "Final R ion that pose a th	ctive act Report ^a c reat to g	ions for re loes not re round wate	leases which lieve the ope er, surface w	n may en erator of vater, hu	ndanger f liability man health		
Printed Name: John Robinson Approval Date: 5[6]1[1] Expiration Date: N[A] Fitle: Maintenance Foreman Approval Date: 5[6]1[1] Expiration Date: N[A] E-mail Address: john_robinson@xtoenergy.com Conditions of Approval: Remediation per O.C.D. Rules & Guidelines NO Image: 5-5-16 Date: 5-5-16 Phone: 575-441-5199 SUBMIT REMEDIATION PROPOSAL NO	Signature:	h	h	Ala	V			<u>OIL CON</u>	SERV	<u>ATION</u>	I DIVISI				
E-mail Address: john_robinson@xtoenergy.com Conditions of Approval: Date: 5-5-16 Phone: 575-441-5199	Printed Nam	e: John Rot	oinson		•		Approved by	Environmental S	specialis	t: pr	0	2			
E-mail Address: john_robinson@xtoenergy.com Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attach Additional Sheets If Necessary Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO * Attach Additional Sheets If Necessary ATER THAN: 2202-31,177	Title: Maint	enance Fore	eman				Approval Da	te: 5/10/11	Ø	Expiration	Date: N	1A			
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Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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			Relea	se Notifica	tion a	and Cor	rective Act	tion					
						PERAT		🗌 Initia	Report	Final Report			
Name of Co	mpany: X	TO Energy				Contact: John Robinson							
Address: P.0	D. Box 700) Eunice NM	1 88231				0. 575-441-519	9					
Facility Nan	ne: Golder	child 006 St	tate 1H; 2	2RP# 3677	F	acility Typ	e: Well						
Surface Ow	ner: State	<u>19</u>		Mineral O	wner:			API N	o. 30-015	-43003			
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				NATU	JRE O	F RELE	ASE			10.11.100			
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Source of Re	elease: flow	line				5/3/16 @ 8			d Hour of I				
Was Immedi	iate Notice	Given?	Yes [] No 🗌 Not R	equired	If YES, To Whom?							
By Whom?	John Robin	son				Date and Hour: 5/3/16 @ 11:00 am							
Was a Water	rcourse Rea	ched?					olume Impacting t	the Watercourse:					
] Yes 🛛	🛾 No		Not Appli	cable						
If a Waterco	ourse was In	pacted, Descr	ribe Fully	* Not Applicable	;								
Describe Ca	use of Prob	lem and Remo	edial Actio	on Taken.* aid on location. Pu	imper shi	ut in well an	d called a vacuum	truck to clean up	all the flu	id.			
Flow line w	ashed out a	nd leaked 101	DDIS OI III	and on location. I t	imper su	ut in won un							
Describe Ar	ea Affected	and Cleanup	Action Ta	iken.*			1 1.1.611 8	analas wara colle	eted and s	ent to the lab for			
					sible and	replace with	ated soil was haul	led to a state appr	oved facili	ty for disposal. With			
NMOCD ap	proval the	excavation wa	is backfill	ed with clean soil.									
×1 1		: famation	aiyan aboy	e is true and com	nlete to t	he best of m	v knowledge and	understand that p	ursuant to]	NMOCD rules and tich may endanger			
or the envir	onment. In	addition, NM	IOCD acc	eptance of a C-14	i report c	loes not rene	ve the operator of	responsionity to	Compilai				
federal, stat	te, or local I	aws and/or reg	gulations.				OIL CON	ISERVATIO	N DIVI	SION			
	()		1-				010 0 01						
Signature:	Und	n Mu	in										
	1					Approved b	y Environmental	Specialist:					
Printed Nat	ne: John Ro	obinson											
Title: Main	itenance For	.eman				Approval D	ate:	Expirati	on Date:				
	2	robinson@xto				Conditions of Approval: Attack				ched			
Date:	-23-	16	Pho	ne: 575-441-5199									

* Attach Additional Sheets If Necessary