Received 8/26/2016 NMOCD Artesia

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company SM Energy	Contact Zachary Luikens		
Address 6301 Holiday Hill Rd, Bldg 1 Midland, TX 79707	Telephone No. (432) 688-3138		
Facility Name PDU 204	Facility Type Injection Well		

	Surface Owner: BLM	Mineral Owner	API No. 30-015-26143
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	35	19S	29E					

Latitude N 32.62182° Longitude W 104.04618°

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 70 bbls	Volume Re	ecovered 16 bbls				
Source of Release 2.5" flange Balon trunk line valve	Date and Hour of Occurrence 04/20/09	Date and H 04/20/09	lour of Discovery				
Was Immediate Notice Given?	nediate Notice Given? If YES, To Whom? Mike Bratcher – OCD & Jim Amos - BLM						
By Whom? Bill Hearne Date and Hour 04/20/09 1:40 pm							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
\Box Yes \boxtimes No N/A							
If a Watercourse was Impacted, Describe Fully.*							
N/A							
Describe Cause of Problem and Remedial Action Taken.*							
2.5" flanged Balon trunk line valve failed due to internal washout. The valve was replaced and all standing fluid was recovered.							
2.5 hanged Balon trank line varve laned due to internal washout. The varve was replaced and an standing field was recovered.							
Describe Area Affected and Cleanup Action Taken.*							
Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site							
was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.							
Therefore a first data information since there is two and complete to the best of our branched or and and a total data of the DE (OOD - 1 1)							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
OIL CONSERVATION DIVISION							
Signature:							
Signature.	Annewed by District Symonyicon						
Printed Name: Ike Tavarez	Approved by District Supervisor:						
			NT/A				
Title: Project Manager	Approval Date: 8/29/2016	Expiration D	ate: N/A				
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:						
	11		Attached				
Date: 8/19/16 Phone: (432) 682-4559	FINAL						

* Attach Additional Sheets If Necessary

2RP-691