	SITE INFORMATION									
	REPORT	TYPE:	Closure Report	2RP-200						
General Site Info	rmation:									
Site:		Parkway Dela	ware Unit #304 (205 Injec	tion Well)						
Company:		SM Energy Co	ompany							
Section, Townsh	ip and Range	35	Township 19S	Range 29E						
Unit Letter:		G								
Lease Number:		NM-67102								
County:		Eddy County								
GPS:		N32°.62022	W104°04230							
Surface Owner:		BLM								
Mineral Owner:		BLM								
Directions:			om the intersection of Hwy 62/180 and 360, head north on 360 for 5.6 miles and							
			· · · · · · ·	turn left for 0.6 mi. to T turn left for 0.7						
		mi. to T turn righ	t for 0.4 mi. turn right for 0.4 m	ni, turn left 0.1 mi to site.						
Release Data:										
Date Released:		7/13/2008								
Type Release:		Produced water	er							
Source of Contai	mination:	Injection Well								
Fluid Released:		275 BBLS								
Fluids Recovered	d:	80 BBLS								
Official Commun	ication:									
Name:	Zachary Luikens		Ike Tavarez							
Company:	SM Energy			Tetra Tech						
Address:	6301 Holiday Hill Rd. B	Ilda 1		4000 N. Big Spring St., Ste 401						
P.O. Box	Í			3 1 3 7						
City:	Midland, Texas 79707			Midland, Texas						
Phone number:	(432) 688-3138			(432) 682- 4559						
Email:	· /	noral com		ike.tavarez@tetratech.com						
	zluikens@sm-e	nergy.com		ike.tavarez@tetratech.com						
Ranking Criteria										
Depth to Groundwa	ntor:		Ranking Score	Site Data						
<50 ft	ater.		20	Site Data						
50-99 ft			10	<u> </u>						
>100 ft.			0	Average Depth >110						
WellHead Protection			Ranking Score	Site Data						
	00 ft., Private <200 ft.		20	None						
Water Source >1,00	00 ft., Private >200 ft.		0							
Surface Body of 14	ator		Panking Saara	Site Data						
Surface Body of W <200 ft.	al U I.		Ranking Score	None						
200 ft - 1,000 ft.			10	None						
>1,000 ft.			0	14070						
Total Ranking Score: 0										
				-						
		Acceptab	ole Soil RRAL (mg/kg)							
		Benzene	Total BTEX	TPH						
		10	50	5,000						



August 18, 2016

Mr. Mike Bratcher Environmental Engineer Specialist Oil Conservation Division, District 2 1301 West Grand Avenue Artesia, NM 88210

Re: Work Plan for the St. Mary Land & Exploration Company, Parkway Delaware Unit #304 (205 Injection Well), Unit G, Section 35, Township 19 South, Range 29 East, Eddy County, New Mexico. (2 RP 200)

Mr. Bratcher:

Tetra Tech was contacted by St. Mary Land & Exploration Company (St. Mary) to assess a spill from the Parkway Delaware Unit #304 (205 Injection Well) located in Unit G, Section 35, Township 19 South, Range 29 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32 .62022 °, W 104.04230 °. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on July 13, 2008. Approximately 275 barrels of produced water was released from a 2-inch injection lateral line on the wellhead, due to a ball valve failure. The injection well was shut-in and the ball valve and line were repaired. Vacuum trucks were utilized to recover 80 barrels of standing fluids. The initial C-141 is enclosed in Appendix A.

Hydrology

The New Mexico State Engineers Well Report listed one well in Section 34 with an average depth of 60' and wells in Sections 35 and 36, with reported depths of 110' and 115', respectively. The Geology and Groundwater Resources of Eddy County New Mexico (Report 3) showed one well in Section 3, Township 20 South, Range 29 East, with a reported depth to water of 91' bgs. The well reports are included in Appendix B.



According to the Geology and Groundwater Resources of Eddy County, New Mexico (Report 3), the Rustler and Castile formations (Ochoa Series) are present west and east of the Pecos River. The Rustler and Castile formations consist of anhydrite, gypsum, interbedded sandy clay and beds of dolomite. Groundwater from the Castile and Rustler formations west of the Pecos River is historically high in chloride and sulfate concentrations which increase towards the river. The site is located on the east edge of the Rustler formation.

On March 10, 2009, Tetra Tech personnel supervised the installation of a temporary well (TMW-1) to establish groundwater quality and depth at the Site. The well construction log is shown in Appendix C. During the installation, the well drilled dry. The well was drilled through fine grained sand with gypsum layers and red shale to a total depth of 140', to the top of a black and gray shale formation (blue shale). The well was measured two days later and showed a depth of 122.93 TOC. During the development of the well, the well purged dry and showed a slow recovery rate. On March 16, 2009, the well was purged dry and allowed to recover, prior to sampling. The groundwater quality showed a chloride concentration of 147 mg/l and sulfate of 1,960 mg/l.

Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

Soil Assessment and Results

On July 21, 2008, Tetra Tech personnel installed a total of nine (9) auger holes to assess the spill area. The main spill area measured approximately 60' x 285' south of the release. The spill also migrated across a two track road impacting an area south of the road, approximately 100 x 150'. Auger holes (AH-1 through AH-9) were installed using a stainless steel hand auger to assess the impacted soils. The auger holes were advanced to depths ranging from 3.0' to 10.0' below surface. Deeper samples were not collected in some of the auger holes due to a dense caliche layer formation. The auger hole locations are shown on Figure 3. Select samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Referring to Table 1, all of the samples analyzed were below the RRAL for both BTEX and TPH. The chloride concentrations ranged from 229 mg/kg (AH-1 at 8-8.5') to 8,800 mg/kg (AH-2 at 1-1.5') with the chlorides delineated in auger holes AH-1, AH-3, AH-6, and AH-7.



In order to complete delineation of the chlorides at the site, on August 27, 2008, Tetra Tech personnel were onsite to install five (5) boreholes (SB-1 through SB-5) utilizing an air rotary rig. The borings were installed in the vicinity of the auger holes where chloride concentrations were not defined (AH-2, AH-4, AH-5, AH-8, and AH-9). The boreholes were extended to a maximum depth of 30 to 35 feet bgs with samples collected at five foot intervals. The soil boring logs are included in Appendix C. The samples were submitted to the laboratory for analysis of chlorides.

Referring to Table 1, analytical results indicate the maximum extent of chloride impact greater than 1,000 mg/kg extended to 2.0' to 4.0' at, AH-3, AH-6 and AH-7, 6.0'-9.0' at AH-1, AH-2 (SB-5), AH-5 (SB-4), and AH-8 (SB-2), and to 13.0' to 18.0' at AH-4 (SB-3) and AH-9 (SB-1). All samples had chloride concentrations that decreased with depth. The soil boring logs are included in Appendix C. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D. The results of the sampling are summarized in Table 1. The borehole locations are shown on Figure 3.

Remediation

On July 27, 2009, Tetra Tech personnel met with the NMOCD in Artesia to discuss the corrective action for the site. As discussed during the onsite meeting, the excavation depths range from 2.0' to 6.0' below surface.

The areas of SB-1, SB-2, SB-3, and SB-4 were excavated to 4.0'-4.5' and lined with a 40 mil liner at 4.0' below surface. The area of SB-5 was excavated to 6.0' below surface. Once the areas were excavated to the appropriate depths, and the liner placed, the area was backfilled with clean soil and brought to surface grade. The excavation depths and liner placement are shown on Table 1 and Figure 4.

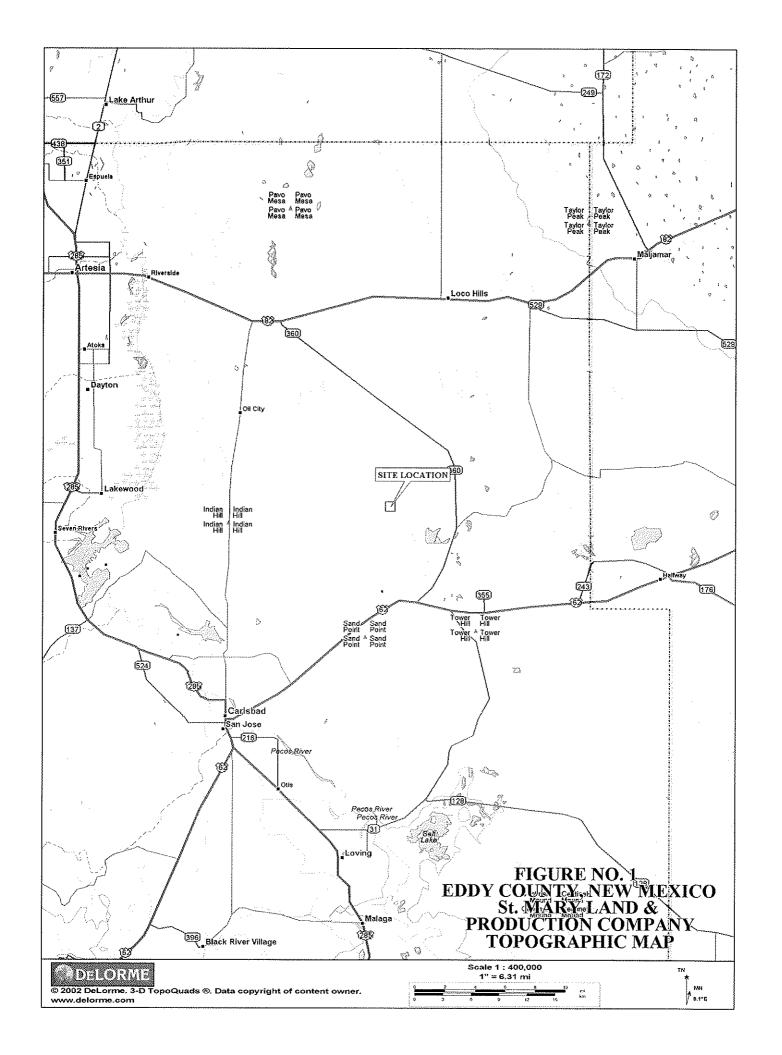
Based on the remediation activities performed, SM Energy requests closure of the site. The final C-141 is included in Appendix A. If you require any additional information or have any questions or comments, please call at (432) 682-4559.

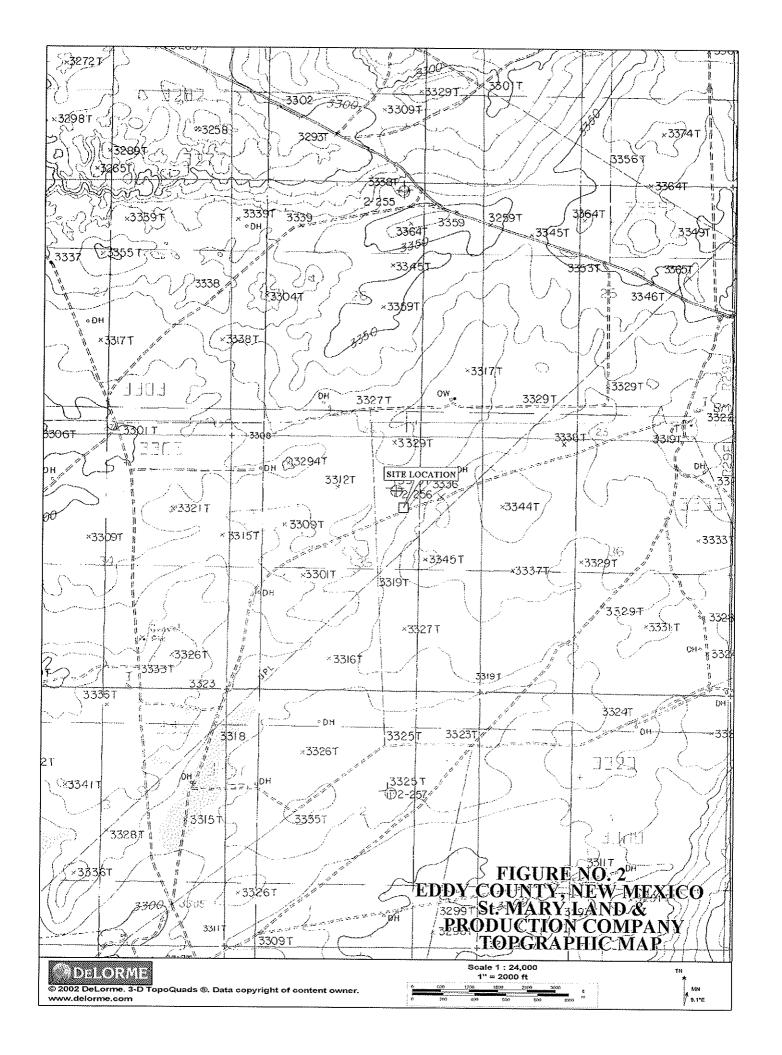
Respectfully submitted, TETRA TECH

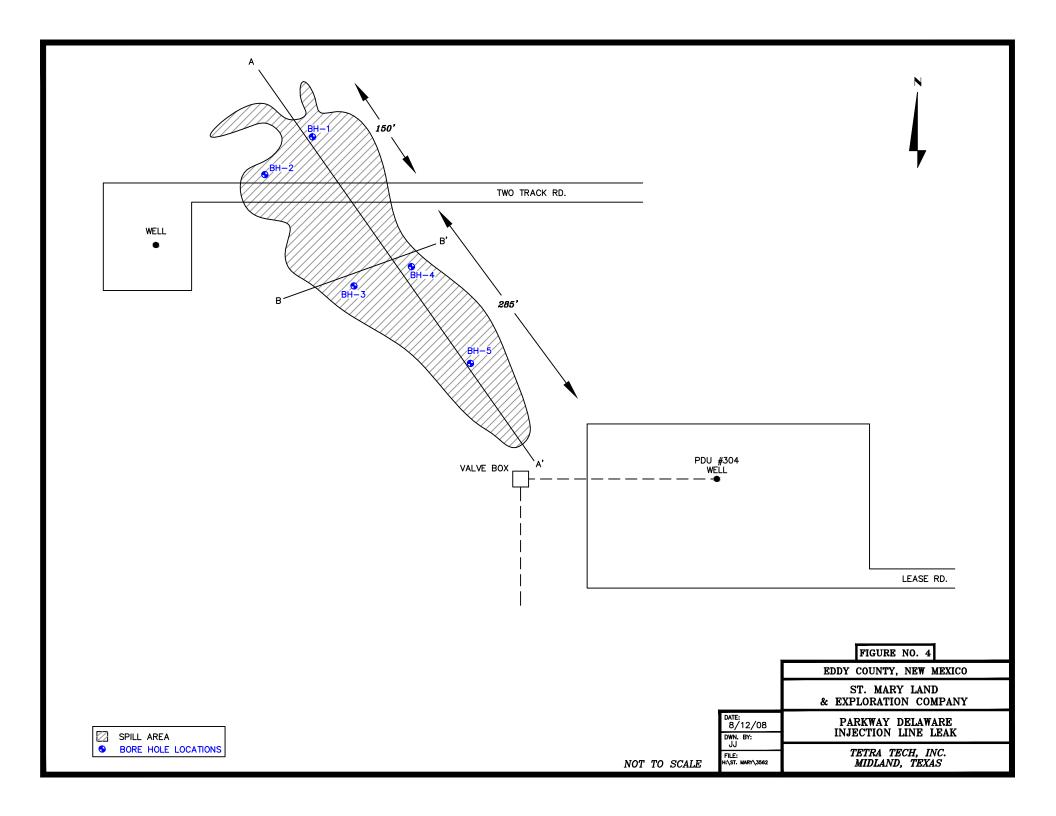
Ike Tavarez, P.G. Senior Project Manager

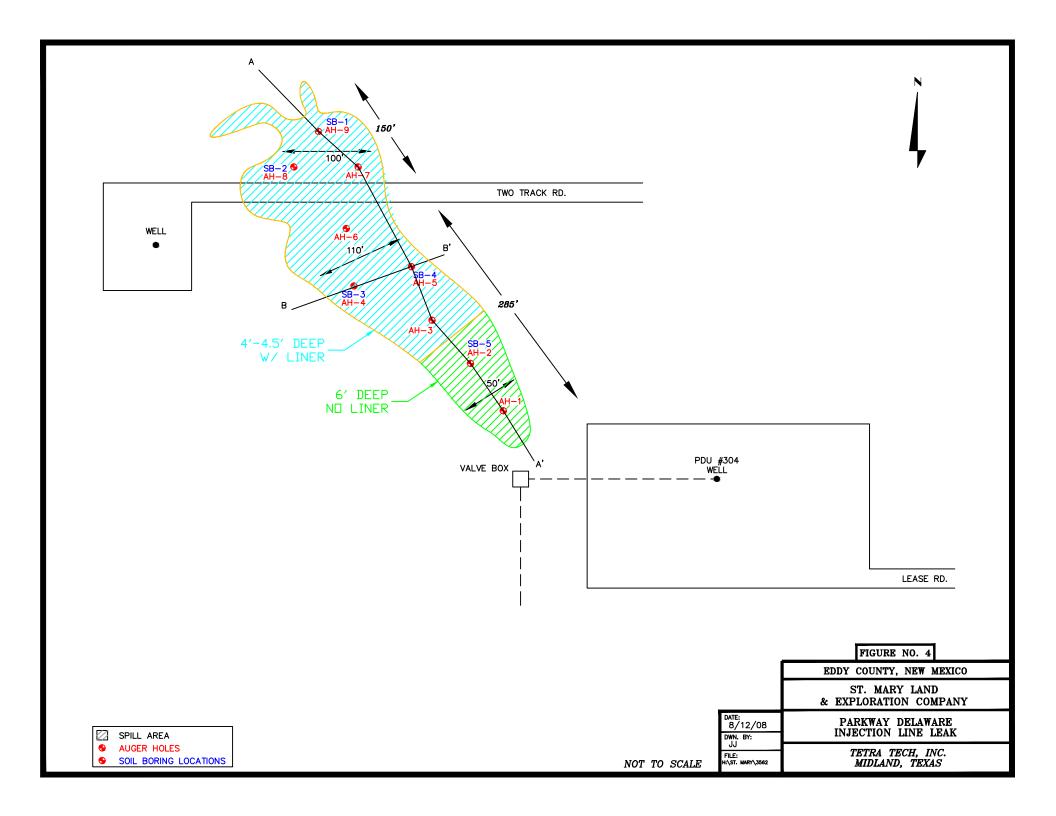
cc: Zach Luikens – SM Energy Jim Amos - BLM

Figures









Tables

Table 1
St. Mary Land & Production Company
Parkway Delaware Injection Line Leak
Eddy County, New Mexico

Sample	Soils	Status	Date	Sample		TPH (mg/kg)	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID	Insitu	Removed	Sampled	Depth (ft)	DRO	GRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-1		Х	7/21/2008	0-1	393.0	2.09	395.09	<0.001	<0.001	<0.001	0.0324	3,620
		Х		1-1.5	-	-	-	-	-	-	-	4,740
		Х		2-2.5	-	-	-	-	-	-	-	6,650
		Х		4-4.5	-	-	-	-	-	-	-	4,860
		Х		6-6.5	-	-	-	-	-	-		4,920
	Х			8-8.5	-	-	-	-	-	-	-	229
AH-2		Х	7/21/2008	0-1	<50.0	1.27	1.27	<0.001	<0.001	<0.001	<0.001	6,970
		Х		1-1.5	-	-	-	-	-	-	-	8,800
		Х		2-2.5	-	-	-	-	-	-	-	8,620
		Х		4-4.5	-	-	-	-	-	-	-	2,870
		Х		6-6.5	-	-	-	-	-	-	-	3,930
	Х			8-8.5	-	-	-	-	-	-	-	1,250
SB-5 (AH-2)	Х		8/27/2008	9-10	-	-	-	-	-	-	-	1,840
	Х			13-15	•	-	ı	-	-	-	-	<100
	Χ			18-20	ı	-	ı	-	-	-	-	<100
	Χ			23-25	-	-	-	-	-	-	-	<100
	Х			28-30	-	-	-	-	-	-	-	<100
AH-3		Х	7/21/2008	0-1	<50.0	1.21	1.21	<0.001	<0.001	<0.001	<0.001	6,680
		Х		1-1.5	-	-		-	-	-	-	8,160
		Х		2-2.5	-	-	-	-	-	-	-	8,400
		Х		3-3.5	-	-	-	-	-	-	-	237

(-) Not Analyzed
Liner Installation (4.0' below surface)

Excavation Depths

Table 1
St. Mary Land & Production Company
Parkway Delaware Injection Line Leak
Eddy County, New Mexico

Sample	Soils	Status	Date	Sample		TPH (mg/kg)	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID	Insitu	Removed	Sampled	Depth (ft)	DRO	GRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-4		Х	7/21/2008	0-1	242.0	5.96	247.96	<0.001	<0.001	<0.001	<0.001	5,950
		X		1-1.5	-	-	-	-	-	-	-	5,230
		X		2-2.5	-	-	-	-	-	-	-	5,140
		Х		4-4.5	-	-	-	-	-	-	-	5,570
		Х		6-6.5	-	-	-	-	-	-	-	6,080
	Х			8-8.5	-	-	-	-	-	-	-	4,750
	Х			10-10.5	-	-	-	-	-	-	-	6,080
SB-3 (AH-4)	Х		8/27/2008	13-15	-	-	-	-	-	-	-	2,180
	Х			18-20	-	-	ı	-	-	-	-	1,390
	Х			23-25	•	-	1	-	-	-	-	211
	Х			28-30	-	-	-	-	-	-	-	121
AH-5		Х	7/21/2008	0-1	<50.0	1.94	1.94	<0.001	<0.001	<0.001	<0.001	6,490
		Х		1-1.5	-	-	-	-	-	-	-	5,910
		Х		2-2.5	-	-	ı	-	-	-	•	5,060
		Х		4-4.5	-	-	-	-	-	-	-	6,280
		Х		6-6.5	-	-	-	-	-	-	-	5,540
	Х			7-7.5	-	-	-	-	-	-	-	2,190
SB-4 (AH-5)	Х		8/27/2008	8-10	-	-	-	-	-	-	-	4,840
	Х			13-15	-	-	-	-	-	-	-	748
	Х			18-20	-	-	-	-	-	-	-	263
	Х			23-25	-	-	-	-	-	-	=	<100
	Х			28-30	-	-	-	-	-	-	-	133
	Х			33-35	-	-	-	-	-	-	-	<100

	1	(-)) N	ot	An	al۱	/ze	d
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Liner Installation (4.0' below surface)

Excavation Depths

Table 1
St. Mary Land & Production Company
Parkway Delaware Injection Line Leak
Eddy County, New Mexico

Sample	Soils	Status	Date	Sample		TPH (mg/kg	<u>;</u>)	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID	Insitu	Removed	Sampled	Depth (ft)	DRO	GRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-6		Х	7/21/2008	0-1	<50.0	1.21	1.13	-	-	-	-	6,620
		Х		1-1.5	-	-	-	-	-	-	-	6,060
		Х		2-2.5	-	-	-	-	-	-	-	5,450
		X		4-4.5	-	-	-	-	-	-	-	4,300
	Х			5-5.5	-	-	-	-	-	-	-	475
AH-7		Х	7/21/2008	0-1	<50.0	<1.0	<50.0	-	-	-	-	5,830
		Х		1-1.5	ı	-	-	-	•	-		3,980
		Х		2-2.5	-	-	-	-		-	-	2,390
		X		3-3.5	-	-	-	-	-	-	-	584
AH-8		Х	7/21/2008	0-1	<50.0	1.08	1.08	-	-	-	-	5,560
		X		1-1.5	-	-	-	-	-	-	-	6,240
		Х		2-2.5	-	-	-	-	-	-	-	6,760
		Х		4-4.5	-	-	-	-	-	-	-	2,070
SB-2 (AH-8)		Х	8/27/2008	3-5	-	-	-	-	-	-	-	5,630
	Х			8-10	-	-	-	-	-	-	-	3,160
	Х			13-15	ı	-	-	-	-	-	-	979
	Х			18-20	-	-	-	-	-	-	-	311
	Х			23-25	-	-	-	-	-	-	-	<100
	Х			28-30	-	-	-	-	-	-	-	<100

(-)	Not	Ana	lyzed
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Liner Installation (4.0' below surface)

Excavation Depths

Table 1
St. Mary Land & Production Company
Parkway Delaware Injection Line Leak
Eddy County, New Mexico

Sample	e Soils Status		Date	Sample		TPH (mg/kg)	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID	Insitu	Removed	Sampled	Depth (ft)	DRO	GRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-9		X	7/21/2008	0-1	<50.0	<1.0	<50.0	-	-	-	-	6,280
		Х		1-1.5	-	-	-	-	-	-	-	7,280
		Х		2-2.5	-	-	-	-	-	-	-	6,120
		Х		4-4.5	-	-	-	-	-	-	-	4,340
	Х			6-6.5	-	ı	-	-	-	-	-	4,380
	X			8-8.5	ı	ı	1	-	-	-	-	6,790
	Х			10-10.5	ı	ı	ı	-	-	-	•	1,270
SB-1 (AH-9)	X		8/27/2008	13-15	-	-	-	-	-	-	-	1,320
	X			18-20	-	-	-	-	-	-	-	280
	Х			23-25	-	-	-	-	-	-	-	<100
	Х			28-30	-	-	-	-	-	-	-	<100

(-)	Not Analyzed		
		Liner Installation (4.0'	below surface)

Excavation Depths



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

SEB 08 19850075

State of New Mexico Energy Minerals and Natural Resources | | | 1 6 2008

Revised October 10, 2003

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCD ARTESIA Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action i SEB 0819849612 **OPERATOR** ☐ Initial Report Final Report NSEB0819849476 154903 Name of Company ST. MARY LAND & EXPLORATION Contact TOM MORROW Address 3300 N. A. ST. BLDG 7, SUITE 200, MIDLAND Telephone No. 432-688-1773 TX 79705 Facility Name PDU 304 30-015-29503 Facility Type **INJECTION WELL** Surface Owner BLM Mineral Owner BLM Lease No. NM - 67102 **LOCATION OF RELEASE** Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County G 35 19S 29E 1485 **EDDY** 1485 NORTH **EAST** Latitude Longitude **NATURE OF RELEASE** Type of Release PRODUCED WATER Volume of Release 275 BBLS Volume Recovered 80 BBLS Source of Release 2" INJ. LATERAL LINE & 2" BALL VALVE Date and Hour of Occurrence Date and Hour of Discovery 7/13/08 (MORNING ??) 7/13/08 10:00 AM OCD (VOICEMAIL 104) @ 1:34 PM Was Immediate Notice Given? If YES, To Whom? JIM AMOS W/BLM @ 1:50 PM Date and Hour 7/13/08 (SEE ABOVE TIMES) By Whom? BILL HEARNE If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* BALL VALVE FAILURE ON 2" INJECTION LATERAL LINE ON THE PDU 205 INJ. WELL. REMEDIAL ACTION TAKEN: SHUT IN PDU 205 INJ WELL & PICKED UP STANDING FLUID AND MAKE REPAIRS TO BALLVALVE & LINE. Describe Area Affected and Cleanup Action Taken.* AFFECTED AREA: 435' X 125' PASTURE LAND CLEANUP ACTION: PICKED UP ALL STANDING FLUID, WAITING ON ORDERS FROM BLM/OCD AND HIGHLANDER ENVIRONMENTAL EVALUATION BEFORE FUTHER CLEANUP ACTION AND REMEDIATION IS TAKEN. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supervisor: Toumby SB Printed Name: Donna Huddleston Approval Date: 7-16-08 **Expiration Date:** Title: Production Tech Conditions of Approval: E-mail Address: dhuddleston@stmaryland.com Attached Z RP 200 SEE ATTACHED Date: Phone: 432-688-1789

STIPULATIONS

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



CERTIFIED MAIL—Return Receipt Requested 7007 2680 0001 6451 2698

July 16, 2008

St. Mary Land & Exploration ATTN: Tom Morrow 3300 N. A. St., Bldg 7, Suite 200 Midland, TX 79705

RE:

Parkway Delaware Unit 304 30-015-29503 G-35-19S-29E Eddy County, New Mexico

2RP-200

Dear Operator:

This office is in receipt of your C-141 regarding the produced water release at this facility.

NMOCD Rule 19.15.3.116 states in part "...The responsible person must complete **division approved corrective action** for releases which endanger public health or the environment. Releases will be addressed in accordance with a <u>remediation plan</u> submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."

Information and tools for proper corrective action may be found in the Environmental Handbook on our web site at the following link: http://www.emnrd.state.nm.us/ocd/documents/7C_spill1.pdf

The following actions are **required** to be addressed in the **remediation plan**:

- Determine the horizontal and vertical delineation of the spill by sampling.
- Prepare a sketch of the site indicating where and at what depths the samples were taken.
- Submit laboratory results of sampling as well as the proposed remediation with the plan.

Remediation requirements may be subject to other federal, state, and local laws or regulations.

Within 30 days, on or before August 18, 2008, completion of a remediation work plan should be finalized and submitted to the Division summarizing all actions taken or to be taken to mitigate environmental damage related to the leak, spill or release for approval.

Please be advised that NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans do not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If I may be of further assistance with this matter or should you have any questions, please feel free to contact me.

Sincerely,

Sherry Bonham NMOCD District II, Artesia (505) 748-1283 ext 109

E-mail: sherry.bonham@state.nm.us

Cc: James Amos, BLM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					*						Final R	Report	
Name of Co	mpany S	M Energy				Contact Za	chary Luikens						
Address 63	01 Holida	y Hill Rd, B	ldg 1 Mi	idland, TX 7970	7	Telephone N	No. (432) 688-3	3138					
Facility Nan	ne PDU 3	04				Facility Typ	e Injection W	⁷ ell					
Surface Ow	ner: BLM			Mineral Ov	wner				Lease N	lo. NM 671	102		
				LOCA	TIO	N OF DEI	EACE		•				
Unit Letter	Section	Township	Range	Feet from the		N OF REI	Feet from the	Fact/X	Vest Line	County			
G	35	19S	29E	reet from the	NOLU	/South Line	reet from the	East/ v	West Line County				
]	Latitude N 32.6	2022	° Langitud	e W 104 0423(0°					
			-			OF RELI							
Type of Relea	ase: Produc	ed Water				Volume of	Release 275 bbls	s	Volume R	Recovered 80) bbls		
Source of Rel	lease: 2" In	jection later li	ne & ball	valve		Date and H 7/13/08	lour of Occurrenc	ce	Date and 1 7/13/08	Hour of Disc	covery		
Was Immedia	ate Notice C	Given?					Whom? OCD Vo	oicemail					
			Yes [No Not Rec	quired	Jim Amos	- BLM 7/13/08	3 1:50	pm				
By Whom? B							lour See above						
Was a Water	course Reac		Yes 🗵] No		If YES, Vo	lume Impacting t	the Wate	rcourse.				
If a Watercou	rse was Im	pacted, Descr	ibe Fully.	k									
N/A													
Describe Cau	se of Proble	em and Reme	dial Action	n Taken.*									
Ball valve fai	lure on a 2'	' injection late	er line for	the PDU 205 inject	ion w	ell resulted in	the release of 275	5 bbls of	produced v	water. The I	PDU 20	05 iniecti	ion
				d, and repairs were					1			J	
Describe Are	a Affected	and Cleanup A	Action Tal	ken.*									
Tetra Tech in	spected site	e and collected	d samples	to define spills exte	ent. So	oil that exceede	ed RRAL was ren	noved a	nd hauled a	way for pro	per dis	posal. Si	ite
was then brou	ight up to s	urface grade v	with clean	backfill material.	Tetra T	ech prepared	closure report and	d submit	ted to NMO	OCD for rev	iew.		
				e is true and comple									
				nd/or file certain reacted of a C-141 report									
should their o	perations h	ave failed to a	adequately	investigate and re	media	te contaminati	on that pose a thre	eat to gr	ound water	, surface wa	ter, hu	man heal	
				otance of a C-141 re	eport o	loes not reliev	e the operator of	responsi	bility for co	ompliance w	ith any	y other	
rederal, state,	or local lav	ws and/or regu	nations.				OIL CON	CEDV	ATION	DIVISIO	NI		
							OIL CON	<u>DLIC V</u>	ATION	DIVISIC	<u>/11</u>		
Signature:													
Printed Name	e: Ike Tavar	ez			Approved by District Supervisor:								
Title: Project	Manager				Approval Date: Expiration Date:								
E-mail Addre	ess: Ike.Tav	arez@TetraTe	ech.com		Conditions of Approval:								
1					Conditions of Approval:					Attached	1 1		

^{*} Attach Additional Sheets If Necessary

Appendix B

Water Well Data Average Depth to Groundwater (ft) St Mary Land & Exploration Co. - Parkway Delaware Unit #205 - Injection Line Spill

		South		28 Eas			18	South		29 Eas	t		18	South		30 Eas	t
i	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
3	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
9	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
)	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
1	32	33	34	35 65	36	31	32	33	34	35	36	31	32	33	34	35	36
	19	South		28 Eas	t	1	19:	South		29 Eas	I	<u> </u>	19 :	South	L	30 East	
	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	8	9 265	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
3	17	16	15	14	13	18	17	16	15	14	13 123 101	18	17	16	15	14	13
9	20	21	22	23	24	19	20 62.9	21	22	23	24	19	20	21	22	23	24
)	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
1	32	33	34	35	36	31	32	33	34 60	35 110	36 115	90 31	32	33	34	35	36
	20 8	South		28 East		<u> </u>	20.5	South		9 East		115	20.6	South		<u> </u>	
	5	4	3	2	1	6	5	4	3	2	1	6	***************************************	5 4	3	0 East	1
	8	9	10	11	12	7	8	9	91 10	11	12	7	8	9	6 10	11	12
	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
I	20	21	22	23	24	19	20	21	22	23	24	19	20	29 21	22	23	24
	29	28	27	26	25	30	62 29	28	27	26	25	30	29 29	150 28	27	26	25
	32	30 33 25	35 34	35	36	52 31	32	33	34	35	36	31	32	33	34	35	36

29

19

⁸⁸ New Mexico State Engineers Well Reports

¹⁰⁵ USGS Well Reports

⁹⁰ Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)

NMOCD - Groundwater Data

Tow	nship: 19S	Range: 29E	Sections:								
NAD27	X:	Y:	Zone:		Search Radius:						
County:		Basin:			Number:	Suffix:					
Owner Name:	(First)	(La	ast)		○Non-Domestic	○ Domestic					
POD / Surface Data Report Avg Depth to Water Report Water Column Report											
		Clear Form (iWATERS	Menu	Help						

AVERAGE DEPTH OF WATER REPORT 07/16/2008

							(Depth	Water in	Feet)
Bsn	Tws	Rng Se	c Zone	X	Y	Wells	Min	Max	Avg
СP	19S	29E 34	İ			1.	60	60	60
CP	198	29E 35	i			1.	110	110	110
CP	198	29E 36)			1	115	115	115

Tow	nship: 1	98	Range: 3	30E Section	ns:		
NAD27	X:		Y:	Zone		Search Radius:	
County:			Basin:			Number:	Suffix:
Owner Name:	(First)			(Last)		○ Non-Domestic	ODomestic
C	POD	/ Sun	face Data I	Report [o Water Report)
			Clear For	m (iWATE	RS Menu (Help	

AVERAGE DEPTH OF WATER REPORT 07/16/2008

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	${\tt Min}$	Max	Avg
CP	198	30E	30				1	90	90	90
CP	198	30E	31				1	115	115	115

Tov	/nship: 2	20S	Range: 3	0E	Sections:			
NAD27	X:		Y:		Zone:		Search Radius:	
County:			Basin:				Number:	Suffix:
Owner Name:	(First)			(Last)[arma kanomoji klaimoro isakkan	○ Non-Domestic	ODomestic
POD / Surface Data Report Avg Depth to Water Report Water Column Report								
			Clear For	m (iWATER	3 Menu	Help	

AVERAGE DEPTH OF WATER REPORT 07/16/2008

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	20S	30E	21				1.	150	150	150
CP	20S	30E	32				1.	170	170	170
CP	20S	30E	33				2	187	195	191

Towi	nship: 20S	Range: 28	E Sections:			
NAD27	X:	Y:	Zone:		Search Radius:	
County:		Basin:			Number:	Suffix:
Owner Name: ((First)		(Last)		○Non-Domestic) Domestic
	POD / Sur	face Data Re	eport [to Water Report	J
	(Clear Form	iWATER:	S Menu	Help	

AVERAGE DEPTH OF WATER REPORT 07/16/2008

								(Depth	Water in	Feet)
Bsn	Tws	Rng S	Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	20S	28E :	31				1	115	115	115
CP	20S	28E 3	33				4	27	30	29

Tov	vnship: 1	198	Range: 2	8E Sections	:		
NAD27	' X:		Y:	Zone:		Search Radius:	
County:			Basin:			Number:	Suffix:
Owner Name:	(First)			(Last)		○ Non-Domestic	○ Domestic
C	POD) / Sur	face Data F	Report	Avg Depth	to Water Report	J
				Water Column F	Report		
			Clear For	m iWATER	S Menu	Help	

AVERAGE DEPTH OF WATER REPORT 07/16/2008

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
CP	1.9S	28E	09				2	265	265	265
CP	19S	28E	18				1	91	91	91

Appendix C

Boring/Well: SB-1 Project Number: 3562

Client: St. Mary Land and Exploration

Site Location: Parkway Delaware #205
Location: Eddy County, New Mexico

Total Depth 30 Date Installed: 08/27/08

DEPTH	OVM	SAMPLE DESCRIPTION			
(in feet)					
13-15		Tan medium/coarse sand			
18-20		Tan medium/coarse sand			
23-25		Tan fine grain well sorted sand			
28-30		Tan fine grain well sorted sand			

Boring/Well: SB-2 Project Number: 3562

Client: St. Mary Land and Exploration

Site Location: Parkway Delaware #205 Location: Eddy County, New Mexico

Total Depth 30

Date Installed: 08/27/08

DEPTH (in feet)	OVM	CHLORIDES (Field) (in mg/Kg)	SAMPLE DESCRIPTION
3-5			Dark gray/brown clay
8-10			Dark brown fine grain sand
13-15			Light brown fine grain sand
18-20			Tan fine grain well sorted sand
23-25			Tan well sorted fine grain sand
28-30			Tan well sorted fine grain sand

Boring/Well: SB-3 Project Number: 3562

Client: St. Mary Land and Exploration

Site Location: Parkway Delaware #205 Location: Eddy County, New Mexico

Total Depth 30

Date Installed: 08/27/08

DEPTH (in feet)	OVM	CHLORIDES (Field) (in mg/Kg)	SAMPLE DESCRIPTION
13-15			Tan fine grain well sorted sand
18-20	-		Tan fine grain well sorted sand
23-25	-		Tan fine grain well sorted sand
28-30	-		Tan fine grain well sorted sand

Boring/Well: SB-4 Project Number: 3562

Client: St. Mary Land and Exploration

Site Location: Parkway Delaware #205 Location: Eddy County, New Mexico

Total Depth 35

Date Installed: 08/27/08

DEPTH (in feet)	OVM	CHLORIDES (Field) (in mg/Kg)	SAMPLE DESCRIPTION
8-10			Tan fine grain sandy limestone
13-15			Tan fine grain sand intermixed with gypsum
18-20			Tan fine grain sand intermixed with gypsum
23-25	-		Reddish/tan fine grain sand intermixed with gypsum
28-30	-		Reddish/tan fine grain sand intermixed with gypsum
33-35			Reddish/tan fine grain sand intermixed with gypsum

Boring/Well: SB-5 Project Number: 3562

Client: St. Mary Land and Exploration

Site Location: Parkway Delaware #205 Location: Eddy County, New Mexico

Total Depth 30

Date Installed: 08/27/08

DEPTH	OVM	CHLORIDES	SAMPLE DESCRIPTION							
		(Field)								
(in feet)		(in mg/Kg)								
8-10			Tan fine grain sand intermixed with gypsum							
13-15			in fine grain sand intermixed with gypsum							
18-20			Tan fine grain sand intermixed with gypsum							
23-25			Tan fine grain sand intermixed with gypsum							
28-30			Reddish/tan fine grain sand							



Report Date: March 25, 2009 Work Order: 9031330 Page Number: 1 of 1 3562 St. Mary/PDU 304 (205 Inj. Well) Eddy Co, NM

Summary Report

Report Date: March 25, 2009

Work Order: 9031330

Ike Tavarez Tetra Tech

 $1910~\mathrm{N.~Big~Spring~Street}$ $\mathrm{Midland,~TX~79705}$

Project Location: Eddy Co, NM

Project Name: St. Mary/PDU 304 (205 Inj. Well)

Project Number: 3562

 Sample
 Description
 Matrix
 Taken
 Taken
 Received

 190255
 Water Well (Sec. 35, T195-R29E)
 water
 2009-03-12
 14:20
 2009-03-13

Sample: 190255 - Water Well (Sec. 35, T195-R29E)

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		< 1.00	mg/L as $CaCo3$	1.00
Bicarbonate Alkalinity		88.0	mg/L as $CaCo3$	4.00
Total Alkalinity		88.0	mg/L as $CaCo3$	4.00
Dissolved Calcium		796	m mg/L	1.00
Chloride		$\boldsymbol{1730}$	m mg/L	2.50
Hardness (by ICP)		$\boldsymbol{2570}$	m mg~eq~CaCO3/L	0.00
Dissolved Potassium		19.8	m mg/L	1.00
Dissolved Magnesium		${\bf 142}$	m mg/L	1.00
Dissolved Sodium		$\bf 820$	m mg/L	1.00
pН		7.50	s.u.	0.00
$\operatorname{Sulfate}$		$\boldsymbol{1750}$	m mg/L	2.50
Total Dissolved Solids		$\boldsymbol{5440}$	m mg/L	10.0

4/13/1330

	PAGE: / OF: /
A large of chair of custody necord	
	(Circle or Specify Method No.)
1910 N. Big Spring St. Midland, Texas 79705 (432) 682-4559 • Fax (432) 682-3946	r Pb Hg Se
SITE MANAGER	520/e52 e0/e54 2 B3 C4 A
STMONY DDW 304 (265)	les Ag As
LABID. DATE TIME RY CONTRICATION NUMBER OF SAMPLE IDENTIFICATION PAH 8270 PCRA Meta	
90 055 3-12 of 21:20 Water well	
(Section 35, TMS, R29E)	
Time: 3.30 Hecepe Br.	SAMPLED BY: (Print & Initial) Time:
Time: RECEIVED BY: (Signature)	SAMPLE SHIPPED BY: (Circle) FEDEX BUS
Date: RECEIVED BY: (Signature)	HAND DELIVERED UPS OTHER:
RECEIVED BY: (Signature)	
STATE: PHONE:	RUSH Charges Authorized: Yes No
1-11-11-11-1	11/100 11 00 11
Please fill out all copies - Laboratory retains Yellow copy - Return Orginal copy to Tetra Tech - Project Manager retains Pink copy	FACOLOSS (A. 179, SUT CUODO)

Report Date: March 31, 2009 Work Order: 9031724 Page Number: 1 of 1 3562 St. Mary/PDU 304 (205 Inj. Well) Eddy Co, NM

Summary Report

Ike Tavarez Tetra Tech

1910 N. Big Spring Street Midland, TX 79705

Report Date: March 31, 2009

Work Order: 9031724

Project Location: Eddy Co, NM

Project Name: St. Mary/PDU 304 (205 Inj. Well)

Project Number: 3562

			Date	Time	Date
\mathbf{Sample}	Description	Matrix	Taken	Taken	Received
190478	TMW-1	water	2009-03-16	14:45	2009-03-17

Sample: 190478 - TMW-1

Param	Flag	Result	${ m Units}$	RL
Hydroxide Alkalinity		< 1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		< 1.00	mg/L as $CaCo3$	1.00
Bicarbonate Alkalinity		118	mg/L as $CaCo3$	4.00
Total Alkalinity		118	mg/L as $CaCo3$	4.00
Dissolved Calcium		400	m mg/L	1.00
Chloride		147	m mg/L	0.500
Hardness (by ICP)		1610	m mg~eq~CaCO3/L	0.00
Dissolved Potassium		8.57	$_{ m mg/L}$	1.00
Dissolved Magnesium		148	m mg/L	1.00
Dissolved Sodium		63.0	m mg/L	1.00
pH		7.86	s.u.	0.00
Sulfate		$\boldsymbol{1960}$	${ m mg/L}$	0.500
Total Dissolved Solids		$\boldsymbol{2690}$	m mg/L	10.0

PAGE: [OF: [8021B 8021B 8045 MOD. TX1005 (Ext. to C35) 270 Wetals Ag As Ba Cd Cr Pb Hg Se Wolatiles Semi Volatiles Semi Volatiles Semi Volatiles Semi Volatiles Boso/608 Beeta (Air) Beeta (Air)		NONE TELK 8021 TELP Meta TCLP Volat TCLP Volat TCLP Semi ACI. GC.MS Ser GC.MS Vol GC.MS Vol GC.MS Vol GC.MS Ser TCLP Semi						4:46 SAMPLED BY: (Print & Initial) Date: 3-16:12	SAMPLE SHIPPED BY: (Circle) AIRBILL #: CHARDE	r Person:	HUSH Charges Authorized:	1005 5-Lut	t Manager refains Fink copy - Accounting receives Gold copy.		
Analysis Request of Chain of Custody Record		1910 N. Big Spring St. Midland, Texas 79705 (432) 682-4559 • Fax (432) 682-3946	SITE MANAGER:	PROJECT NAME:	TIME XIRTAM GOMP: BARB	190478 3/4/25 W X T-MWI-1						IISHER RY (Storesture) Time: Time: Description Div. (Storesture)	Time:	PHONE: ZIP:	Malinity, Chloride, OH TDS KOY	Please fill out all copies - Laboratory retains Yéllow copy - Retuřn/Orgihal copy to Tetra Tech - Project