Processed 3/9/2016 as Initial & Final NMOCD Dist 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action														
nAB160693	8247				OPERA'	TOR		Initial Report Final Report						
Name of Co	mpany E	nterprise Fie	ces LL(Contact Alena Polk									
PO Box 4324, Houston, TX 77210							Telephone No. 575-706-4926							
Facility Name Pipeline ROW, Chinaberry							Facility Type: Gas Gathering Pipeline							
Surface Owner <i>BLM</i> Mineral Owner							NA - Pipeline Lease No. NA							
	LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet fr	om the	North	n/South Line	Feet from the	East/V	Vest Line	County			
P	5	20S	28E		390		North	120		Vest	Eddy			
Latitude: 32.608424 Longitude: W-104.151735 NATURE OF RELEASE														
Type of Release Natural Gas and pipeline liquid							Volume of Release: 164 MCF gas/ 1 bbl liquids			Volume Recovered: N/A				
Source of Release Pipeline Leak										Date and Hour of Discovery 2/27/2016 @ 12:30 MST				
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required							If YES, To		,					
By Whom?							Date and Hour							
Was a Watercourse Reached? ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.* Natural gas and pipeline liquid was released due to a pipeline leak. Pipeline segment was isolated, blown down, and repaired following standard														
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one-call. Approximately 1-bbl of liquid released. Describe Area Affected and Cleanup Action Taken.* A spill of approximately 1-bbl of pipeline liquids occurred as part of the leak. All liquids were confined to the right of way. Remediation actions will follow the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015), housekeeping standards. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all public health should their of or the environ	I operators or the envi- operations hament. In a	are required to ronment. The nave failed to a	o report an acceptance	nd/or file ce of a C investig	certain re -141 repo sate and re	elease o ort by the emedia	notifications a ne NMOCD m te contaminati	knowledge and nd perform corre arked as "Final I on that pose a th e the operator of	ctive acti Report" d reat to gr	ons for rele oes not rele ound water	eases which ieve the ope r, surface wa	may er rator of iter, hu	ndanger f liability man health	
Signature: San Full							OIL CONSERVATION DIVISION							
Printed Name: Jon E. Fields							Approved by District Supervisor:							
Title: Director, Field Environmental							Approval Date: 3/9/2016 Expiration Date:							
E-mail Address: jefields@eprod.com							Conditions of Approval:				Attached			
Sh ,	11			[111111111111111111111111111111111111111					

Date: 713-381-6684

* Attach Additional Sheets If Necessary

Original report processed as Initial & Final

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