|  | Received 8/31/2016   |   |
|--|--|---|
| District II Energy Minerals  | New Mexico NMOCI<br>and Natural Resources                          | D Dist 2 Form C-141<br>Revised August 8, 2011                                 |
| 1000 Rio Brazos Road, Aztec, NM 87410<br><u>District IV</u><br>1220 Sout   | rvation Division <sup>Su</sup><br>h St. Francis Dr.<br>e, NM 87505 | abmit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. |
| Release Notification and Corrective Action   |  |   |
| nAB1606938247  | OPERATOR   | 🔲 Initial Report 🛛 Final Report   |
| Name of Company Enterprise Field Services LLC  | Contact Alena Miro   |   |
| PO Box 4324, Houston, TX 77210   | Telephone No. 575-706-4926   |   |
| Facility Name     Pipeline ROW, Chinaberry     Facility Type:     Gas Gathering Pipeline   |  |   |
| Surface Owner BLM Mineral Owner  | NA - Pipeline  | Lease No. NA  |
| LOCATION OF RELEASE  |  |   |
| Unit Letter Section Township Range Feet from the North<br>P 5 20S 28E 390  | South Line Feet from the East North 120                            | West Line County   West Eddy  |
| Latitude: <u>N32.328837</u> Longitude: <u>W - 104.310943</u>   |  |   |
| NATURE OF RELEASE  |  |   |
| Type of Release Natural Gas and pipeline liquid  | Volume of Release: 164 MCF<br>gas/ 8 bbl liquids                   | Volume Recovered: N/A   |
| Source of Release Pipeline Leak  | Date and Hour of Occurrence<br>2/27/2016 @ 11:30 MST               | Date and Hour of Discovery<br>2/27/2016 @ 12:30 MST                           |
| Was Immediate Notice Given?  |  |   |
| By Whom?   | Date and Hour  |   |
| Was a Watercourse Reached?   | If YES, Volume Impacting the Watercourse.                          |   |
| If a Watercourse was Impacted, Describe Fully.*  |  |   |
|  |  |   |
| Describe Cause of Problem and Remedial Action Taken.*<br>Natural gas and pipeline liquid was released due to a pipeline leak. Pipeline segment was isolated, blown down, and repaired following standard one-  |  |   |
| call. About 1 bbls of liquid was originally thought to be released, however, after excavation it was determined that the volume of liquid was 8 bbl.   |  |   |
| Describe Area Affected and Cleanup Action Taken.*  |  |   |
| A liquid spill of about 8 bbl of pipeline liquids as part of the leak. All liquids were confined to the right of way. Remediation actions followed the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015), RP-3603.  |  |   |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |  |   |
| $1 \in \Omega_1$   | OIL CONSER   | VATION DIVISION   |
| Signature: Yan Kulde   | Approved by District Supervisor:                                   | MBratcher   |
| Printed Name: Jon E. Fields  | Teppioree by tristilet bullet risor.                               |   |
| Title: Director, Field Environmental   | Approval Date:9/1/16   | Expiration Date: N/A  |
| E-mail Address: jefields@eprod.com   | Conditions of Approval:N/A   | Attached  |
| Date: 8-3/-20/6 Phone: 713-381-6684  | FINAL REPORT   |   |
| Attach Additional Sheets If Necessary  |  | 2RP-3603  |