

September 15, 2016

Mike Bratcher

New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2

811 S. First St.

Artesia, NM 882L0

RE: Closure Report

Burnett Oil Co., Inc. - Stevens A Tank Battery

UL/H sec. 14 T17S R30E

Mr. Bratcher

The above location is located approximately 2 miles northeast of Loco Hills, New Mexico at UL/M sec. 13 T17S R30E. The site is located in an area of no known groundwater.

On April 23, 2016 a release was discovered of 1 barrels of crude oil and 3 barrels of produced water. The release occurred when a poly flow line ruptured and impacted a $30' \times 50'$ pooling area with a $100' \times 30'$ overspray area the on the East side of the facility. The BLM and the NMOCD were both notified of the release on April 23, 2016 with the initial C-141 being filed on May 2, 2016.

Corrective Action Plan

On August 8, 2016 Burnett Oil Co., Inc. sampled the impacted area, and took the samples to an accredited lab for analytical analysis. The attached analysis shows that the area of SP-1 shows an elevated level of TPH down to a depth of 2'-2.5'. To remediate the impacted soil, Burnett Oil Co., Inc. enlisted the services of Aspen Grow LLC. to apply Probiotic compounds to the impacted area. The probiotics will be applied with fresh water to the impacted area once a week for four weeks. In that time the probiotics and the fresh water will be able to begin remediating the hydrocarbons in the impacted area. The area of SP-1 will be sampled at the end of the four weeks, and a second interval of the probiotics will be applied if necessary.



September 15, 2016

Following the approval of the plan, Burnett Oil Co., Inc. will begin remediating the impacted area to Regulatory standards.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Johnny Titsworth

HSE Coordinator

Burnett Oil Co., Inc.

P.O. Box 188 / CR 220 North

Loco Hills, NM 88255

(432)-425-2891

Email: jtitsworth@burnettoil.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revisco August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
						OPERAT	TOR	ſ	X Initia	al Report	П	Final Report	
Name of Co	mpany Bu	mett Oil Co. In	Contact Leslie Garvis										
		te 1500, 801 C											
Facility Nar	ne Stevens	A]	Pacility Type Tank Battery							
Surface Ow	ner BLM			Mineral C	wner	BLM			API No	. 30-015-38	373		
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/W	est Line	County			
M	13	178	30E	1219	Sou	ılh	54'	West		Eddy			
			La	titude		Longitud	e						
						OF RELI	EASE						
Type of Role	ase Oil/Wat	er				Volume of	Volume F	Recovered 0 BO/ 0 BW					
Source of Re							lour of Occurrence	æ	Date and	Hour of Dis	covery	4/23/16 1000	
Was Immedi	ate Notice (Yes [No Not Re	equired	If YES, To Whom? BLM - S. Tucker, OCD - H. Patterson							
By Whom?	Johnny Titswe	orth				Date and Hour 4/23/16 1005 & 1010							
Was a Water	course Read			If YES, Volume Impacting the Watercourse.									
			Yes X] No									
Ifa Watercon	urse was Im	pacted, Descr	ibe Fully.	•									
N/A													
				_									
		em and Reme											
Poly flowline	s unbinued per	ore the header	. Line was i	repair and returned	to service	€.							
	1 m . 1												
Describe Are	ea Affected a in pasture w	and Cleanup as affected as	Action Tall well as 10	cen.* x 10' overspray are	a on the i	oad. Area will b	e remediated to re	quiatory si	landards.				
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regulations a	ll operators	are required t	o cenoria	e is true and comp	elease n	otifications a	nd nerform correc	ctive actio	ons for rel	eases which	may er	ndanger	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their	operations h	nave failed to	adequately	investigate and i	cmediate	e contaminati	on that pose a thr	reat to gro	ound wate	r, surface w	ater, hu	man health	
or the enviro	nment. In a	addition, NM(OCD acce _l	plance of a C-141	report d	oes not reliev	e the operator of	responsit	oility for c	ompliance	with any	otner	
federal, state, or local laws and/or regulations.							OIL CONSERVATION DIVISION						
Signature: Jestio Island							S.B. SQ. SBR. THOR BITTISISI						
						Approved by Environmental Specialist:							
Title: Regula		ator		Approval Date: Expiration Date			Date:						
E-mail Address: lgarvis@burnetloil.com						Conditions of Approval:							
Date: 5/2/16								Attached					

^{*} Attach Additional Sheets If Necessary

Location: Stevens A Tank Battery

page

Table 1 - Analytical Results

_										
BTEX										
Xylene	1.815									
Toluene :thylbenzen Xylene	0.388									
Toluene	0.0978									
Benzene	ND									
Total TPH	7500	328	8970	ND			133	ND		
TPH - GRO TPH - DRO Total TPH	0299	277	8038	QN			133	QN		
TPH - GRO	828	51	932	ND			QN	QN		
Chloride	226	. 20	84	274	324	394	548	165		
Depth	0-1'	1'-1.5'	2'-2.5'	3'-3.5'	4'-4.5'	4.5'-5'	0-1'	0-1'		
Sample ID	SP-1						SP-2	SP-3		
Date	8/18/2016	8/18/2016	8/18/2016	8/18/2016	8/18/2016	8/18/2016	8/18/2016	8/18/2016		

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