## Received 4/16/2016

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

## NMOCD Dist 2 State of New Mexico

**Energy Minerals and Natural Resources** 

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505 Santa Fe, NM 87505				
Release Notification and Corrective Action				
nAB1520434156	OPERATOR	☐ Initial	Report   Final Report	
Name of Company: <b>Devon Energy Production Co LP</b> (6137)				
Address: PO Box 250 Artesia, NM 88211	Telephone No. <b>575-616-1540</b>			
Facility Name: Hackberry 16 SWD 1 Facility Type : Salt Water Disposal				
Surface Owner: Federal Mineral Owne	r: <b>Federal</b>	API No.	30-015-41783, 2RP-3145	
LOCATION OF RELEASE				
Unit Letter Section Township Range Feet from the Nor 16 198 31E 330	rth/South Line Feet from the South Eas	st/West Line West	County Eddy	
Latitude: 32.653269 Longitude: 103.889203				
NATURE OF RELEASE				
Type of Release:  Treated Water	Volume of Release: 75-100 bbls	Volume of Release: 75-100 bbls		
Source of Release Ruptured Water Transfer Lines	Date and Hour of Occurrence 7/15/15, 3:30 PM	Date and H 7/15/15,	four of Discovery 4:00 PM	
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Require	If YES, To Whom? OCD-Mike Bratcher BLM-Jeff Robertson			
By Whom? Brian Kuh, Devon Completions Foreman	Date and Hour: OCD-7/16/15, 6:30 AM			
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the W N/A	If YES, Volume Impacting the Watercourse.  N/A		
If a Watercourse was Impacted, Describe Fully.* N/A				
Describe Cause of Problem and Remedial Action Taken.*  RE: 2RP-3145) Rock Water Energy was in the process of transferring treated water from the Hackberry 16 SWD 1 to the Strawberry 7 Fed Com 11H frac location when the lay flat transfer line shredded apart near the coupling causing approximately 75-100 barrels of treated water to release in the pasture. The area was approximately 22,000 square feet, 524 feet x 151 feet laying along the 2-track and flowing North of the 2-track.				
Describe Area Affected and Cleanup Action Taken.*  Talon/LPE was contracted by Devon energy for the correction of this release. Pursuant to our work plan approved by the BLM and OCD, the impacted area was excavated to depths ranging from 1 foot to 4 feet deep (see attached Talon report). All of the excavated material was hauled to Lea Land, LLC an approved disposal facility. A 20 mil liner 10 feet by 70 feet was installed in the 4 foot excavation. All excavations were backfilled and re-contoured to match the surrounding terrain, then seeded with LPC seed mixture for the area.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Signature: Denise Menoud	OIL CONSERVATION DIVISION			
Printed Name: Denise Menoud	Approved by Environmental Specialist: WBratcher			
Title: Field Admin Support	Approval Date: 10/6/16	pproval Date: 10/6/16 Expiration Date: N/A		
E-mail Address: <b>Denise.Menoud@dvn.com</b>	Conditions of Approval: N/A			
			Attached	

Phone: 575-746-5544

3/28/2016

**FINAL**