MARTIN YATES, III

FRANK W. YATES 1936-1986

> S.P. YATES 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD
PRESIDENT

JOHN A. YATES JR.

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

November 17, 2009

Mr. Mike Bratcher NMOCD District II 1301 West Grand Artesia, NM 88210

Re:

Gushwa DR Battery

2RP-351 30-015-21002

Section 35, T18S-R25E Eddy County, New Mexico

Dear Mr. Bratcher,



Enclosed please find a Form C-141, Final Report for the above captioned site regarding the release on October 7, 2009 (unknown amounts of produced water and natural gas with no amounts of either being recovered). The release was from buried 2.5" PVC gas and water lines (clamps and dresser sleeves leaked due to age/corrosion). Impacted soils were excavated to a depth of six to seven (6-7) feet and taken to an NMOCD approved facility. Samples were taken on 10/13/2009 and sent to an OCD approved laboratory for analysis. On October 27, 2009 it was discovered that the excavation area had mistakenly been backfilled. After meeting with Mr. Bratcher on October 29, 2009 per the request from NMOCD, deeper delineation sampling and field testing would be needed to determine decreasing chloride levels. Samples were taken on 11/11/2009, field tested and sent to an OCD approved laboratory for analysis (enclosed, all analytical results and a sample diagram), during sampling a caliche layer was encountered at approximately 8' creating a low permeably barrier to retard vertical percolation of contaminants into the subsurface. Based on analytical results and depth to ground water (approximately 200'), Yates Petroleum Corporation requests closure. Upon closure approval Yates will repair the PVC lines and reseed the disturbed area per a seed mixture requested by the surface owner.

If you have any questions, please call me at 575-748-4217.

Thank you.

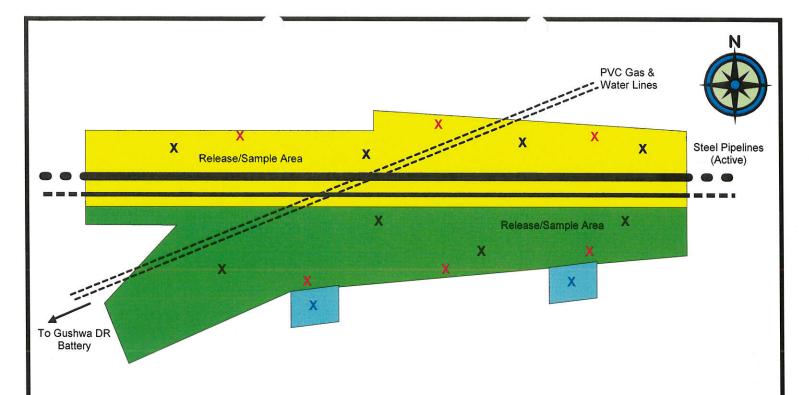
YATES PETROLEUM CORPORATION

Robert Asher

**Environmental Regulatory Agent** 

/rca

Enclosure(s)



Sample ID	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
GS/Comp-001	South 1/2	10/13/2009	Grab/Auger	12" (6' BSL)	ND	ND	ND	ND	2080
GS/Comp-002	South 1/2	10/13/2009	Grab/Auger	18" (6' BSL)	ND	ND	ND	ND	2260
GS/Comp-003	South 1/2	10/13/2009	Grab/Auger	6' X 1'	ND	DN	ND	ND	3550
Sample ID	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
GS/Comp-004	North 1/2	10/13/2009	Grab/Auger	12" (7' BSL)	ND	ND	ND	ND	594
GS/Comp-005	North 1/2	10/13/2009	Grab/Auger	18" (7' BSL)	ND	ND	ND	ND	200
GS/Comp-006	North 1/2	10/13/2009	Grab/Auger	7' X 1'	ND	ND	ND	ND	953
Sample ID	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
GS/Comp-008	South Edge	11/11/2009	Grab/Backhoe	8'					311
GS/Comp-010	South Edge	11/11/2009	Grab/Backhoe	10'					213

Site Ranking is Zero (0). Depth to Ground Water >100' (approx. 200, per New Mexico State Engineer Office).

All results are ppm. Chloride results are for documentation. BSL - Below Subsurface Level.

X - Sample Points X - Sidewall Sample Points X - OCD Requested Sample Points



Gushwa DR Battery Pipelines

Section 28, T18S-R25E

**Eddy County, NM** 

SAMPLE DIAGRAM (Not to Scale)

Xenco Laboratories: #348476 & 348480

Report Date: 10/16/2009 Xenco Laboratories: #351954 Report Date: 11/13/2009 Prepared by Robert Asher

Environmental Regulatory Agent

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 8"410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-015	21002		Rele	ease Notific	atio	n and Co	rrective A	ction					
MLB 09.	293318	42	No. of the last of			ATOR		[	X Initia	Report	Final	Report	
Name of Co	mpany		OGRID Nuit	ber	Contact								
Yates Petro	leum Corp	oration		25575		Robert Ashe Telephone N	And the Control of th						
Address 104 S. 4 <sup>TH</sup> S	Street			575-748-147			v						
Facility Nan				API Number		Facility Typ		-				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
							Flow Lines						
Surface Owner Mineral Owner Fee								Lease N	e No.				
				LOCA	ATIC	N OF REI	LEASE						
Unit Letter C	Unit Letter   Section   Township   Range   Feet from the   Nort						South Line   Feet from the   East/West Line   South   1980   East						
	4			Latitude 32.	65161	Longitude	104.62956						
				NAT	URI	E OF REL				IAMAR BETTER			
Type of Rele Natural Gas		Water			- A		Volume of Release Unknown amounts of Gas & PW None Volume Recovered None						
Source of Re		1 17 111131	-			Date and F	Date and Hour of Occurrence Date and Hour of Discovery						
Flow Lines		1 ,				Unknown 10/7/2009, AM							
Was Immedi	ate Notice (		No Not R	If YES, To Whom?  If YES, To Whom?  Mike Bratcher/NMOCD Artesia									
By Whom?				Date and Hour									
Jerry Fannin	Jerry Fanning/YPC Environmental						10/8/2009, AM (voicemail & e-mail)						
Was a Water	rcourse Rea	☑ No ·	If YES, Volume Impacting the Watercourse. N/A										
N/A		pacted, Descr	ibe Fully.	坤		11.771							
Describe Ca 2 1/2" pvc g	use of Probl as & water !	lem and Reme line clamps an	dial Actio d dresser	on Taken.* sleeves leaked du	e to ag	e/corrosion. S	hut in lines, excav	atcd so	Is around l	ines.			
An approxin vertical & he determine no New Mexico I hereby cert regulations a public health should their or the enviro	nate area of orizontal de ext actions (a Office of a office of	lineation to de closure request the State Eng information geare required to addition, NMC addition additio	No gas or termine e st or a wor incer). We iven above to report a sacceptanadequatel DCD acce	ken.* produced water to xtent of contamina rk plan will be sub /ellhead Protection te is true and compand/or file certain to the of a C-141 repropersion of a C-141 ptance of a C-141	ntion ( mitted m Are olete to release ort by remedi	samples will be i). Depth to G ii). Depth to G iii No, Distance the best of my notifications a the NMOCD mate contaminat	sent to an NMO round Water; >: to Surface Wa- knowledge and und-perform corre- parked as "Final Rion that pose a thr	CD appr 100° (ap ter Bod understa ctive act cport" of reat to g	oved labor prox. 200; y: >1000; and that pur ions for release not release water ound water provided to the provided water provided to the prov	atory). Sample , Section 26, 1 SITE RANKI suant to NMOG leases which m lieve the operator, surface wate	e results we results we results on the rules as ay endang or of liable r, human	vill E, per and ger ility health	
federal, state	e, or local la	ws and or reg	llations.			I	OIL CON	SERV	ATION	DIVISION	J	-	
Cold le.													
Signature: Printed Nam	e: Robert A		Approved by Bigmed Saper Abol 1/4 Brancies										
Title: Environmental Regulatery Agent						Approval Date OCT 2 0 2009 Expiration Date:							
E-mail Addr	ess: boba@	yatespetrpole	In.com		_	Conditions o	f Approval:	g.	i v	f.ttached	<b>=</b> *	è	
Date: Friday Attach Add				onc: 575-748-4217			TION per OCI				[9]		
NLB 092			V. <b>S</b> i				UBMIT REME		<u>NC</u>	ZKA	0-3.	51	

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

Form C-141 Revised October 10, 2003

NMOCD ARTES District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action

Name of Company  yease Petroleum Corporation  25575  Robert Abbers  Address  104 S. 4" Street  575-748-1471  Facility Name  Gushwa DR Battery  API Number  Four Mineral Owner  Fee  Mineral Owner  For Mineral Owner  LOCATION OF RELEASE  Unit Letter  South  Lass No.  Lease No.				PERA	ATOR [			☐ Initial Report ☐ Final Report						
Telephone No.   S75-748-1471				iber (										
Incidity Name   API Number   S75-748-1471   Secility Type   Facility Type	Yates Petro	leum Corp	oration	I										
Facility Type   Facility Type   Flow Lines														
Surface Owner				4	A CONTRACT OF THE CONTRACT OF									
Surface Owner Fee  Mineral Owner Fee  Mineral Owner Fee  Lease No.  LOCATION OF RELEASE  Unit Letter 28							Facility Typ	e						
LOCATION OF RELEASE	Gushwa DF	R Battery		2 1	Flow Lines									
LOCATION OF RELEASE	Surface Ox	nor			Minaral C	lumar				Logga	T <sub>a</sub>			
County   County   County   County   County   County   County   East   County	The second secon	TICI			Willeral	Wilei				Lease P	NO.			
Latitude   22.65161   Longitude   19.60   Longitude   19.60   Longitude   19.60   Longitude   Lot   Longitude   Longitude   Lot   Longitude   Longitude   Lot   Longitude   Longitude   Lot	1 00	***************************************												
Latitude   32.65161   Longitude   104.62956     NATURE OF RELEASE	LOCATION OF RELEASE													
Type of Release   Volume of Release   Volume of Release   Volume Recovered   Natural Gas & Produced Water   Unknown amounts of Gas & PW   None   No	CONTROL OF THE PARTY OF THE PARTY							n/South Line   Feet from the   East/V				West Line County		
Type of Release Type of Releand Type of Release Type of Release Type of Release Type of Relean	С	28	18S	25E	1980		South	East	Eddy					
NATURE OF RELEASE  Type of Release									L					
NATURE OF RELEASE  Type of Release	<b>Latitude</b> 32.65161 <b>Longitude</b> 104.62956													
Yolume of Release														
Natural Gas & Produced Water					NAT	URE								
Date and Hour of Occurrence   Date and Hour of Discovery   How Lines   Was Immediate Notice Given?   Mike Bratcher   Mike Br			Water						e Recovered					
Flow Lines			water											
Was Immediate Notice Given?    Yes   No   Not Required   Mike Bratecher/NMOCD Artesia	1	licasc												
By Whom?   Date and Hour   10/8/2009, AM (voicemail & e-mail)		iate Notice (	Given?			Whom?		10///200	, 11111					
Jerry Fanning/YPC Environmental			$\boxtimes$	Yes [	No Not Re	equired			tesia					
Jerry Fanning/YPC Environmental	By Whom?			Date and Hour										
If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  2 1/2" pve gas & water line clamps and dresser sleeves leaked due to age/corrosion. Shut in lines, excavated soils around lines.  Describe Area Affected and Cleanup Action Taken.*  An approximate area of 120' X 30'. No gas or produced water to recover. Impacted soils excavated and stockpiled around excavation. Will conduct vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T18S-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION		g/YPC Env		\$100-000-000000000000000000000000000000										
If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  2 1/2" pvc gas & water line clamps and dresser sleeves leaked due to age/corrosion. Shut in lines, excavated soils around lines.  Describe Area Affected and Cleanup Action Taken.*  An approximate area of 120' X 30'. No gas or produced water to recover. Impacted soils excavated and stockpiled around excavation. Will conduct vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approva. 200', Section 26, T188-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of myk knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name: Robert Asher  Title: Environmental Regulatory Agent  Approval Date:  E-mail Address: boba@yatespetrpoleun.com  Date: Tuesday, November 17, 2009  Phone: 575-748-4217  2RP-351	Was a Water	rcourse Read	ched?											
Describe Cause of Problem and Remedial Action Taken.*  2 1/2" pvc gas & water line clamps and dresser sleeves leaked due to age/corrosion. Shut in lines, excavated soils around lines.  Describe Area Affected and Cleanup Action Taken.*  An approximate area of 120' X 30'. No gas or produced water to recover. Impacted soils excavated and stockpiled around excavation. Will conduct vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T18S-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD makes a "Final Report" does not relieve the operator of itability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Date: Tuesday, November 17, 2009  Phone: 575-748-4217  Approval Date:  Expiration Date:  Expiration Date:  Expiration Date:	7.0 777						N/A							
Describe Cause of Problem and Remedial Action Taken.*  2 1/2" pvc gas & water line clamps and dresser sleeves leaked due to age/corrosion. Shut in lines, excavated soils around lines.  Describe Area Affected and Cleanup Action Taken.*  An approximate area of 120' X 30'. No gas or produced water to recover. Impacted soils excavated and stockpiled around excavation. Will conduct vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T185-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Signature:  OIL CONSERVATION DIVISION  Approved by District Supervisor:  E-mail Address: boba@yatespetrpoleun.com  Date: Tuesday, November 17, 2009  Phone: 575-748-4217  Printed Tuesday, November 17, 2009  Phone: 575-748-4217  Printed Name: Robert Asher  Approval Date:  Expiration Date:  Expiration Date:  Conditions of Approval:														
Describe Area Affected and Cleanup Action Taken.*  An approximate area of 120' X 30'. No gas or produced water to recover. Impacted soils excavated and stockpiled around excavation. Will conduct vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T18S-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION		use of Probl	em and Reme	dial Actio	n Taken *									
Describe Area Affected and Cleanup Action Taken.*  An approximate area of 120' X 30'. No gas or produced water to recover. Impacted soils excavated and stockpiled around excavation. Will conduct vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T18S-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:  Conditions of Approval:  Expiration Date:  E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Attached   Date: Tuesday, November 17, 2009  Phone: 575-748-4217  2RP-351						e to age/	corrosion. S	hut in lines, excav	vated soil	ls around l	ines.			
An approximate area of 120' X 30'. No gas or produced water to recover. Impacted soils excavated and stockpiled around excavation. Will conduct vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T18S-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name: Robert Asher  Approved by District Supervisor:  Conditions of Approval:  Expiration Date:  Expiration Date:  Expiration Date:  Conditions of Approval:  Attached   Date: Tuesday, November 17, 2009  Phone: 575-748-4217  Phone: 575-748-4217  Printed Salva Proved Salva Pr														
vertical & horizontal delineation (10/13/2009) to determine extent of contamination (samples will be sent to an NMOCD approved laboratory). Further sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T185-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	Describe Ar	ea Affected	and Cleanup	Action Tal	ken.*									
sampling (11/11/2009) to determine decreasing levels of chlorides. Depth to Ground Water: >100' (approx. 200', Section 26, T18S-R25E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	An approxim	nate area of	120' X 30'. I	No gas or j	produced water to	recover	. Impacted s	oils excavated and	d stockpi	led around	d excavatio	n. Will	conduct	
Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  OIL CONSERVATION DIVISION  Approved by District Supervisor:  E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Attached  Date: Tuesday, November 17, 2009  Phone: 575-748-4217  Printed Name: Robert Asher	sampling (1	1/11/2009) t	o determine d	ecreasing	levels of chloride	s Dent	amination (sa	Water: >100' (a	nt to an r	NMOCD a	pproved la	boratory	y). Further	
All analytical results (enclosed) and depth to ground water, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	Mexico Office of the State Engineer). Wellhead Protection Area: No. Distance to Surface Water Rody: >1000, SITE DANKING IS 0. Paged on											. Based on		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	all analytics	al results (e	nclosed) and	depth to	ground water, Ya	ates Pet	roleum Corp	oration requests	s closure					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	I hereby cer	tify that the	information g	iven abov	e is true and comp	olete to t	he best of my	knowledge and i	understar	nd that pur	suant to N	MOCD	rules and	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Printed Name: Robert Asher  Approved by District Supervisor:  Title: Environmental Regulatory Agent  Approval Date:  E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Date: Tuesday, November 17, 2009  Phone: 575-748-4217  2RP-351	public health	n or the env	ironment. The	e acceptan	ce of a C-141 rep	ort by th	e NMOCD n	narked as "Final F	Report" d	oes not re	lieve the or	perator o	of liability	
Signature: OIL CONSERVATION DIVISION	or the enviro	operations in	addition NM(	OCD acce	y mivestigate and i	report d	loes not reliev	ion that pose a th	reat to gr	bility for	er, surrace	water, n	uman neaith	
Signature: Approved by District Supervisor:  Title: Environmental Regulatory Agent Approval Date: Expiration Date:  E-mail Address: boba@yatespetrpoleun.com  Date: Tuesday, November 17, 2009 Phone: 575-748-4217 2RP-351	federal, state	e, or local la	ws and/or reg	ulations.	planee of a C 1 11	report	iocs not rene	ve the operator of	respons	ionity for t	compitance	, with ai	ly other	
Signature: Approved by District Supervisor:  Title: Environmental Regulatory Agent Approval Date: Expiration Date:  E-mail Address: boba@yatespetrpoleun.com  Date: Tuesday, November 17, 2009 Phone: 575-748-4217 2RP-351				OIL CONSERVATION DIVISION										
Printed Name: Robert Asher  Approved by District Supervisor:  Title: Environmental Regulatory Agent  Approval Date: Expiration Date:  E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Attached  Date: Tuesday, November 17, 2009  Phone: 575-748-4217  2RP-351		$\bigcirc$	(O)											
Title: Environmental Regulatory Agent  Approval Date:  E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Date: Tuesday, November 17, 2009  Phone: 575-748-4217  2RP-351	Signature:	Meel	400		4									
Title: Environmental Regulatory Agent  E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Attached   Date: Tuesday, November 17, 2009  Phone: 575-748-4217  2RP-351	Drinted Non	na Dohart A	char		Approved by District Supervisor:									
E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Attached   Date: Tuesday, November 17, 2009 Phone: 575-748-4217 2RP-351	Finited (Nati	ne. Robert P	1311Cl											
E-mail Address: boba@yatespetrpoleun.com  Conditions of Approval:  Attached   Date: Tuesday, November 17, 2009 Phone: 575-748-4217 2RP-351	Title: Envir	onmental Re	egulatory Age		Approval Date: Ex			Expiration Date:						
Date: Tuesday, November 17, 2009 Phone: 575-748-4217 2RP-351					***************************************		pp.orui Duto.							
Date: Tuesday, November 17, 2009 Phone: 575-748-4217 2RP-351	E-mail Add	ress: boba@	yatespetrpole		Conditions of Approval:			Attached □						
	D.,	J N	17 2000	4217					ш Ц					
* Attach Additional Sheets If Necessary														