

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 10/6/2016
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas	
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905	
Facility Name: Pine Box 17 AP Fed Com #1H	Facility Type: Producing Oil Well	
Surface Owner: Kevin Wilbanks	Mineral Owner: BLM	API No. 30-015-39545

LOCATION OF RELEASE

Unit Letter A	Section 17	Township 20S	Range 25E	Feet from the 342'	North/South Line North	Feet from the 427'	East/West Line East	County Eddy
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	-----------------------	------------------------	----------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Oil/produced water	Volume of Release: 90 bbls	Volume Recovered: 75 bbls (65 Oil/10 PW)
Source of Release: Heater Treater	Date and Hour of Occurrence 3-27-14	Date and Hour of Discovery 3-27-14 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kevin Wilbanks	
By Whom? Ricky Apperson	Date and Hour 3-27-14 9:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

Bottom sight glass on the heater treater broke (cause unknown) and drained the vessel. When pumper arrived on location valves to sight glass were closed stopping the release.

Describe Area Affected and Cleanup Action Taken.*

Affected area- Inside the separation equipment containment. 75 ft on pad surface North of separation equipment. 125 ft east of separation equipment onto reclaimed area(overspray). Contaminated soil on pad surface was excavated to a depth of 2 ft and hauled to an approved NMOCD disposal facility. We addressed overspray by removing 2 inches of the top of the reclaimed area then reseeded. Sample results are attached to closure report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Zack Thomas		Approved by Environmental Specialist:	
Title: Environmental Rep.		Approval Date: 10/7/2016	Expiration Date: N/A
E-mail Address: zthomas@mewbourne.com		Conditions of Approval: FINAL	
Date: 10-6-16 Phone: 575-602-2188		Attached <input type="checkbox"/>	

2RP-2253