State of New Mexico Energy Minerals and Natural Resources

Received 10/26/2016

NMOCD Artesia

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	cis Dr., Sant	a Fe, NM 8750:	5	Sar	nta Fe	, NM 875	05						
Release Notification and Corrective Action													
						OPERA	ΓOR	[Initia	l Report	\boxtimes	Final Report	
Name of Co		Yates Pet	roleum		1.12	Contact	2) - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200	u nauhr-chikuseuh					
						Chase Settle Telephone No.							
4						575-748-1471							
							Facility Type						
Federal AB #9							Battery						
Surface Owner Mineral Owner							API No.						
Federal Federal							30-015-23643						
LOCATION OF RELEASE													
Unit Letter	Section	Township							est Line	County	-		
N	32	185	25E	330	ì	South	2310	w w	'est	Eddy			
				Latituda 32.6	0816	Longitudo	104 50768						
Latitude <u>32.69816</u> Longitude <u>-104.50768</u>													
NATURE OF RELEASE Type of Release Volume of Release Volume Recovered													
Crude Oil & Produced Water						10 B/O & 10 B/PW			0 B/O & 0 B/PW				
Source of Release									Hour of Discovery				
Flow line Was Immediate Notice Given?						9/1/2015; AM 9/1/2015; AM If YES, To Whom? 9/1/2015; AM							
Yes Voice Voice Voice Ven													
By Whom?						Date and Hour							
N/A Was a Watercourse Reached?						N/A If YES, Volume Impacting the Watercourse.							
Yes X No						If TES, volume impacting the watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
		lem and Reme											
A failure occ	curred with	a 2 inch flow and Cleanup	line, causi	ng the release. Vac	cuum tru	uck(s) and ro	ustabout crews w	ere called	l.				
				vere shut in and a r	oustabo	out crew was	called to make re	pairs to th	he flow lir	ne. Impacte	d soils	will be	
excavated an	nd hauled to	a NMOCD a	pproved fa	cility. Vertical and	l horizo	ntal delineati	on samples will b	e taken a	nd analys	is ran for TF	H & B	TEX	
to the OCD 1	r document	ation). If init	al analytic	al results for TPH results are above t	& BIE	X are under	RRAL's (site ran	king is 0) itted to th	a Final R	eport, C-141 Denth to Gi	will b	e submitted Water:	
to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 235', Section 32, T18S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >100',													
SITE RANKING IS 0. Based on completion of the NMOCD approved (9/14/2016) work plan, EOG Resources requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
				nd/or file certain re									
public health	n or the env	ironment. Th	e acceptan	ce of a C-141 repo	rt by the	e NMOCD n	narked as "Final R	Report" do	oes not rel	ieve the ope	rator of	f liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
100							OIL CONSERVATION DIVISION						
Signature:	2)_5											
Printed Name: Chase Settle							Approved by Environmental Specialist:						
							Approval Date: 11/2/2016 Expiration Date: N/A						
		_Settle@eogr		Conditions of									
						2RP- FINAL Attached							
Date: October 26, 2016 Phone: 575-748-4171						INF- FINAL							

* Attach Additional Sheets If Necessary