



July 8, 2016

Mike Bratcher

**New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2
811 S. First St.
Artesia, NM 88210**

RE: Corrective Action Plan

**Burnett Oil Co., Inc. - Gissler A 2 Tank Battery
UL/J sec. 14 T17S R30E**

Mr. Bratcher

The above location is located approximately 2 miles northeast of Loco Hills, New Mexico at UL/J sec.14 T17S R30E. The site is located in an area of no known groundwater.

On February 26, 2016 a release was discovered of 200 barrels of produced water. The release occurred when a steel injection line going to the GJSAU #22 WIW (API # 30-015-33124) ruptured and come to surface. The release impacted a 400'x1-5" area with a 100'x 75' pooling area on the Gissler A 2 Tank Battery location (API # 30-015-33498). The BLM and the NMOCD were both notified of the release on February 26, 2016 with the initial C-141 being filed on March 2, 2016.

Corrective Action Plan

To remediate the impacted soil, Burnett Oil Co., Inc. has hired Aspen Grow LLC. to apply their Detox chloride bonding agents to the impacted area in the pasture. The Detox remediation bonding agents will be applied with water and aid in the remediation of the impacted soil, as well as help move the chlorides 3' below surface level. There will be four applications of the bonding agents in each installation. After each installment of bonding agents, Burnett Oil Co., Inc. will collect samples for verification of remediation success. Once the chlorides have been remediated and/or pushed below the root zone below and analytical is below regulatory standards the area will be reseeded with BLM #2 seed mix. The area will then be observed until sufficient regrowth occurs.



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Burnett Oil Co., Inc. would like to defer the impacted area on the Gissler A 2 Tank Battery Location until abandonment. There is an approximate 60' x 5' area on the location that is in a heavily trafficked area, as well as a 60' x 30' area that is in close proximity to production vessels and containments.

Following the approval of the plan and after the remediation has taken place, Burnett Oil Co., Inc. will submit all proper closure documentation to the NMOCD and the BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Johnny Titsworth
HSE Coordinator
Burnett Oil Co., Inc.
P.O. Box 188 / CR 220 North
Loco Hills, NM 88255
(432)-425-2891
Email: jtitsworth@burnettoil.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Burnett Oil Co., Inc	Contact	Leslie Garvis
Address	801 Cherry Street - Suite 1500, Ft. Worth, Texas 76102	Telephone No.	817-583-8730
Facility Name	Gissler A 2 Battery	Facility Type	Tank Battery

Surface Owner	BLM	Mineral Owner	BLM	API No.	30-015-33498
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	14	17S	30E	1650	South	1650	East	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Skim Oil/Produced Water	Volume of Release	200 bbls PW	Volume Recovered	0
Source of Release	Injection Line Ruptured	Date and Hour of Occurrence		Date and Hour of Discovery	2/26/16 0900
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	BLM - S. Tucker, OCD H. Patterson (by phone & email)		
By Whom?	Leslie Garvis	Date and Hour	2/26/16 1530		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

N/A

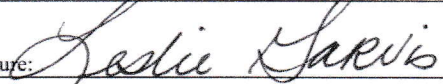
Describe Cause of Problem and Remedial Action Taken.*

Injection line ruptured. Line has been isolated and scheduled for repair/replacement

Describe Area Affected and Cleanup Action Taken.*

100'x75' area on pad was affected as well as 300-400'x 15" area on pasture. Area will be sampled and remediated by regulatory standards.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Leslie Garvis	Approved by Environmental Specialist:		
Title: Regulatory Coordinator	Approval Date:	Expiration Date:	
E-mail Address: lgarvis@burnettoil.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 3/2/16	Phone: 817-583-8730		

* Attach Additional Sheets If Necessary

Table 1 - Analytical Results

Date	Sample ID	Depth	Chloride	TPH - GRO	TPH - DRO	Benzene	Toluene	ethylbenzene	Xylene	BTEX
6/23/2016	SP-1	0-1'	5000							
		1'-1.5'	1860							
		2'-2.5'	452							
		3'-3.5'	4320							
	SP-2	0-1'	4800							
	SP-3	0-1'	514							
	SP-4	0-1'	1770							
	SP-5	0-1'	1380							
		1'-1.5'	7270							
		2'-2.5'	2620							
		3'-3.5'	2080							
		4'-4.5'	262							

Table 1 - Analytical Results

Date	Sample ID	Depth	Chloride	TPH - GRO	TPH - DRO	Benzene	Toluene	ethylbenzene	Xylene	BTEX
6/23/2016	SP-5	5'-5.5'	286							
	SP-6	0-1'	3920							
		1'-1.5'	4270							
		2'-2.5'	5000							
		3'-3.5'	5650							
		4'-4.5'	6590							
		5'-5.5'	5270							
	SP-7	0-1'	4460							
		1'-1.5'	1930							
		2'-2.5'	2840							
		3'-3.5'	1520							
		4'-4.5'	1600							

Table 1 - Analytical Results

Date	Sample ID	Depth	Chloride	TPH - GRO	TPH - DRO	Benzene	Toluene	ethylbenzene	Xylene	BTEX
6/23/2016	SP-7	5'-5.5'	1920							
		6'-6.5'	2020							
		7'-7.5'	2200							
	SP-8	0-1'	1790							
		1'-1.5'	697							
		2'-2.5'	265							
		3'-3.5'	<200							
		4'-4.5'	<200							
		5'-5.5'	<200							
		6'-6.5'	<200							
		7'-7.5'	<200							
		8'-8.5'	<200							

Grissler A Z

2/26/16

