

Received 1/5/2017

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NMOCD Dist 2

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

2RP-3907

fAB1627034441

Release Notification and Corrective Action

nAB1627034758

OPERATOR
☐ Initial Report ☒ Final Report

Name of Company <i>Enterprise Field Services, LLC</i>	Contact <i>Alena Miro</i>
<i>PO Box 4324, Houston, TX 77210</i>	Telephone No. <i>575-628-6802</i>
Facility Name <i>Pipeline ROW, BC CASS 16"</i>	Facility Type: <i>Gas Gathering Pipeline</i>
Surface Owner <i>State of New Mexico</i>	Mineral Owner <i>NA - Pipeline</i>
Lease No. <i>NA</i>	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>C</i>	<i>16</i>	<i>23S</i>	<i>27E</i>	<i>480</i>	<i>South</i>	<i>600</i>	<i>West</i>	<i>Eddy</i>

Latitude: *N 32.309828* Longitude: *W -104.197419*

NATURE OF RELEASE

Type of Release <i>Natural Gas and pipeline liquid</i>	Volume of Release: <i>12 MCF gas/ 15 bbl liquids (REVISED)</i>	Volume Recovered: <i>N/A</i>
Source of Release <i>Pipeline Leak</i>	Date and Hour of Occurrence <i>4/21/2016 @ 14:00 MST</i>	Date and Hour of Discovery <i>4/21/2016 @ 14:00 MST</i>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

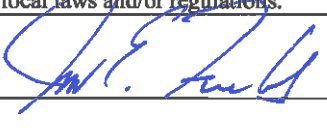
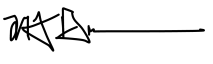
Describe Cause of Problem and Remedial Action Taken.*

At the time of the release, and based on evaluation from the surface, the volume of pipeline liquids released did not exceed reporting thresholds. During recent excavation of the affected soil and evaluation of the subsurface impacts, it was determined that about 15 bbls of liquid were released.

Describe Area Affected and Cleanup Action Taken.*

A liquid spill of about 15bbl of pipeline liquids as part of the leak. All liquids were confined to the right of way. Remediation actions followed the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015).

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: <i>Jon E. Fields</i>	Approved by District Supervisor: 	
Title: <i>Director, Field Environmental</i>	Approval Date: <i>1/9/2017</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>jefields@eprod.com</i>	Conditions of Approval: <i>N/A</i>	Attached <input type="checkbox"/>
Date: <i>1/4/2017</i> Phone: <i>713-381-6684</i>	FINAL	

* Attach Additional Sheets If Necessary

2RP-3907