

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM Oil Conservation Division

Artesia - District II

12/20/2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Enterprise Field Services LLC	Contact	Alena Miro
	PO Box 4324, Houston, TX 77210	Telephone No.	575-628-6802
Facility Name	Pipeline ROW, Potash Line 1002	Facility Type:	Gas Gathering Pipeline
Surface Owner	State of New Mexico	Mineral Owner	NA - Pipeline
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	35	25S	28E	35	South	257	East	Eddy

Latitude: N 32.24092 Longitude: W -104.44255

NATURE OF RELEASE

Type of Release	Natural Gas and pipeline liquids	Volume of Release:	71 MCF and 5 bbls pipeline liquids	Volume Recovered:	N/A
Source of Release	Pipeline Leak	Date and Hour of Occurrence	11/07/2015 @ 13:45 MST	Date and Hour of Discovery	11/07/2015 @ 13:45 MST
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Pipeline leak was detected by aerial survey. Pipeline segment was isolate, blown down, and repaired following a standard one-call. Approximately 5 bbls of liquids were released.

Describe Area Affected and Cleanup Action Taken.*

A liquid spill of approximately 5 bbls occurred as part of the leak. Remediation actions followed the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015).

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Jon E. Fields	Approved by District Supervisor: Crystal Wee		
Title: Director, Field Environmental	Approval Date: 1/17/2017	Expiration Date: N/A	
E-mail Address: jefields@eprod.com	Conditions of Approval: FINAL		Attached <input type="checkbox"/>
Date: 12/20/2016 Phone: 713-381-6684			

* Attach Additional Sheets If Necessary

2RP-3393