Received 1/26/2017 NMOCD Dist 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| Santa 1 c, 1414 67505 | | | | | | | | | | | | |
|--|--------------|-----------------|-------------------|--------------------|------------|---|--|-----------|--------------|----------------------------|---------------|--|
| Release Notification and Corrective Action | | | | | | | | | | | | |
| nAB16274562 | 271 | | | | | OPERA | TOR | | ☐ Ini | tial Report | X Final Repor | |
| | | | | | | Contact James B Campanella | | | | | | |
| | | | | | | Telephone No. 575-748-5488 | | | | | | |
| Facility Name Welch Western #002 | | | | | | Facility Type Oil Well | | | | | | |
| Surface Owner State of New Mexico Mineral Owner | | | | | | API No. 30-015-02674 | | | | | | |
| | | | | LOCA | ATIO | OF REI | LEASE | | | | | |
| Unit Letter | Section | Township | Range | Feet from the | North | South Line | South Line Feet from the East/West Line County | | County | | | |
| I | 09 | 18S | 28E | 1650 | S | | 330 | Е | EDDY | | | |
| Latitude 32.75908 Longitude -104.17297 | | | | | | | | | | | | |
| | | | | NAT | TURE | OF REL | EASE | | | | | |
| Type of Release Oil | | | | | | Volume of Release 160bbl Volume Recovered 30bbl | | | | | | |
| Source of Release Production Tank | | | | | | | | | | Date and Hour of Discovery | | |
| Was Immediate Notice Given? | | | | | | 7/4/14 Early Morning 7/4/14 9am If YES, To Whom? | | | | | | |
| , as immedia | | | Yes X | No 🗌 Not Re | 11 120, 10 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | |
| By Whom? | | | | | | Date and Hour | | | | | | |
| Was a Watercourse Reached? | | | | | | If YES, Volume Impacting the Watercourse. | | | | | | |
| | | | | | | | | | | | | |
| If a Watercou | ırse was Im | pacted, Descr | ibe Fully.* | k | | | | | | | | |
| | | | | | | | | | | | | |
| Describe Cause of Problem and Remedial Action Taken.* | | | | | | | | | | | | |
| A load of oil was prepared for transport in the location's battery when a failure in the production tank from localized corrosion at the tank | | | | | | | | | | | | |
| bottom occurred. As a result, crude oil was released onto the pad. Vacuum truck(s) called to recover released liquids. Backhoe crew on | | | | | | | | | | | | |
| location excavating impacted soils from release by 2:00pm 7/4/14. An approximate area of 150' X 200'. Battery and well were shut-in, and | | | | | | | | | | | | |
| the production tank taken out of service. 22yds of impacted soils were excavated and scraped from release area and were hauled to an | | | | | | | | | | | | |
| NMOCD approved facility. 220 yards of soil were remediated in-situ and now meet NMOCD criteria for closure. | | | | | | | | | | | | |
| Describe Area Affected and Cleanup Action Taken.* | | | | | | | | | | | | |
| Vertical and | horizonta | al delineation | samples | will be taken a | nd anal | vsis run for | TPH and BTEX | (chlor | ides for de | ocumentation |) If initial | |
| | | | | nder RRAL's (si | | | | | | | | |
| closure. If the | he analytic | cal results are | e above tl | he RRAL a wor | k plan | will be subm | itted to the OCI | D. Dept | th to grou | nd water:>10 | 0' (112' New | |
| Mexico Stat | te Office o | of the State E | ngineer): | Wellhead prote | ection a | rea: No, dist | ance to surface | water b | oody:>100 | 0', site ranki | ng is 0. | |
| I hereby certi | fy that the | information g | iven above | e is true and comp | plete to 1 | he best of my | knowledge and u | indersta | nd that nur | suant to NMO | CD rules and | |
| regulations a | ll operators | are required t | o report ar | nd/or file certain | release r | otifications a | nd perform correc | ctive act | ions for rel | eases which n | nay endanger | |
| | | | | ce of a C-141 rep | | | | | | | | |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other | | | | | | | | | | | | |
| The state of the s | | ws and/or regi | - | rance of a C-141 | roport | ioes not renev | e the operator of | respons | ionity for c | omphance wi | in any other | |
| | | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Signature: J. TWW Washington | | | | | | | | | | | | |
| | | | | | | | Approved by Environmental Specialist: | | | | | |
| Printed Name: J. FUS. CN DEATH | | | | | | | Approved by Environmental Specialist. | | | | | |
| Title | AF | ROSS | 51 | RI | | Approval Da | te: 2/1/17 | | Expiration | Date: N/A | | |
| E-mail Addre | ess: AUS | tin.v | RAG | we atm | den | Conditions o | f Approval: N/A | 1 | | Attached | П | |
| 17 | | 12 | 5.7 7. | | FINAL. | | | | Tudened | | | |