

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

JAN 10 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1701247972		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Oxy Permian Ltd. 1924123		Contact Casey Summers			
Address PO Box 4294; Houston, TX 77210		Telephone No. (575) 513-8289			
Facility Name Big Walt CTB		Facility Type Battery			
Surface Owner State		Mineral Owner		API No. 30-015-33442	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	2	22S	24E					Eddy County, NM

Latitude N 32.42237° Longitude W 104.46065°

NATURE OF RELEASE

Type of Release Oil	Volume of Release 10 bbls	Volume Recovered 8 bbls
Source of Release Tank spill due to battery PLC failure	Date and Hour of Occurrence 12/19/2016	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Crystal Weaver- NMOCD	
By Whom? Kathy Purvis, BBC International	Date and Hour 12/20/2016 @ 2:42 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Battery PLC failure caused a tank to spill 10 bbls of oil on location inside the berm. A vacuum truck recovered 8 bbls of oil and the PLC was restored to service.		
Describe Area Affected and Cleanup Action Taken.* The affected area is approximately 95' x 135' on location inside the berm. Remediation will be completed in accordance with a remediation plan approved by NMOCD.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: [Signature]	OIL CONSERVATION DIVISION	
Printed Name: Casey Summers	Approved by Environmental Specialist: [Signature]	
Title: NM Environmental Advisor	Approval Date: 1/10/17	Expiration Date: NA
E-mail Address: Casey.Summers@oxy.com	Conditions of Approval: see attached	Attached <input type="checkbox"/>
Date: 1-9-17	Phone: (575) 513-8289	

\* Attach Additional Sheets If Necessary

2RP-4069

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 1/10/2017 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4069 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

*The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]*

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in Artesia, NM on or before 2/10/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized to the following concentrations: benzene 10 mg/kg, total BTEX 50 mg/kg, TPH (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>) 100 mg/kg, chloride 600 mg/kg. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized to the following concentrations: benzene 10 mg/kg, total BTEX 50 mg/kg, TPH (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>) 100 mg/kg, chloride 250 mg/kg. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- No inference should be made concerning the minimum characterization concentrations expressed above as to the ultimate remediation levels which might be approved. Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

**Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.**

**Jim Griswold**

OCD Environmental Bureau Chief

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

505-476-3465

jim.griswold@state.nm.us

## **Bratcher, Mike, EMNRD**

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**From:** Kathy Purvis <kathy@bbcinternational.com>  
**Sent:** Tuesday, January 10, 2017 9:27 AM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD  
**Cc:** Casey\_Summers@oxy.com; Jennifer\_Hudgens@oxy.com;  
cbrunson@bbcinternational.com; kswinney@bbcinternational.com;  
jgilkey@bbcinternational.com  
**Subject:** Initial C-141, Big Walt CTB  
**Attachments:** Initial C-141, Big Walt CTB.pdf

Attached is the initial C-141 for a leak that occurred at the Big Walt CTB on 12/19/2016 in Eddy County, NM. Receipt notification and the RP number via email are greatly appreciated.

### **Kathy Purvis**

BBC International, Inc.  
1324 W. Marland Blvd.  
Hobbs, NM 88240  
Business: (575) 397-6388  
Cell: (575) 441-8619  
[kathy@bbcinternational.com](mailto:kathy@bbcinternational.com)

## **Bratcher, Mike, EMNRD**

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**From:** Kathy Purvis <kathy@bbcinternational.com>  
**Sent:** Tuesday, December 20, 2016 2:42 PM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD  
**Cc:** Casey\_Summers@oxy.com; Frank\_Barnett@oxy.com; 'Cliff Brunson'; 'Ken Swinney'; 'Jennifer Gilkey'; kathy@bbcinternational.com  
**Subject:** Big Walt CTB

This is to inform you that Oxy Permian had a release at the Big Walt CTB on December 19, 2016. Oxy released 10 bbls of oil due to battery PLC failure causing a tank spill. The preliminary report indicates the leak measures 60' x 90' on location inside the berm. Recovery efforts are in progress. The release is located in Section 2, T22S, R24E of Eddy County, NM. Driving directions: From Carlsbad, go North on US285, turn left at mile marker 44 on Waterhole Rd, go 1.5 miles to sign on left, turn and go 7 miles to sign on right, turn to location. GPS coordinates: N 32.42244 W 104.46120 API#30-015-33442

### **Kathy Purvis**

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