Received 1/31/2017 NMOCD Dist 2

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1630555506			OPERATOR	Initial Report	X Final Report
Name of Company:	COG Operating	LLC	Contact:	Robert McNeill	
Address: 600 West Illinois Avenue, Midland TX 79701		Telephone No.	432-683-7443		
Facility Name:	STATE GQ COM #0	03H	Facility Type:	Tank Battery	
Surface Owner:	State	Mineral Owner	*	API No. 30-01	5-40867

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	07	25S	28E	330'	North	380*	East	Eddy

Latitude 32.1509857 Longitude 104.1195908

NATURE OF RELEASE

Type of Release:	Volume of Release:	Volume Re	covered:			
Produced Water	37bbis		35bbls			
Source of Release:	Date and Hour of Occurrence:		our of Discovery:			
4" Nipple	10-25-2016 3:00 pm	10-	-25-2016 3:00 pm			
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🖾 No 🖾 Not Required						
By Whom?	Date and Hour:					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No						
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
This release was caused by a corroded 4" nipple connected to a load line. Replaced the corroded 4" nipple with a new coated 4" nipple.						
Describe Area Affected and Cleanup Action Taken.*						
Conche has had the free fluids and any imposted material inside the line	d facility removed. The liner has been also	and and the f	haility heals in operation			
Concho has had the free fluids and any impacted material inside the lined facility removed. The liner has been cleaned and the facility back in operation. This release occurred within a lined facility. A vacuum truck was dispatched to remove all freestanding fluids.						
This release occurred whith a fined facility. A vacuum fluck was dispatched to remove an freestanding fluids.						
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand	that pursuant	t to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERVA	<u>TION DI</u>	VISION			
Signature: ,Zact Hang		JAAN I				
Printed Name: Robert Grubbs Jr.		M K				
Robert Orabos Ji.	Approved by Environmental Specialist:					
Title: Senior Environmental Coordinator	Approval Date: 2/22/17 Ex	piration Date	N/A			
Title: Senior Environmental Coordinator						
E-mail Address: rgrubbs@concho.com	Containment Conditions of Approval: Liner inspec	Cleaned	_			
	Liner inspec	ted A	Attached			
Date: January 19, 2017 Phone: 432-683-7443	1					

* Attach Additional Sheets If Necessary

2RP-3970