## Received 2/2/2017 NMOCD Dist 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Release Notification and Corrective Action														
nAB1619738		<b>OPERATOR</b>					☐ Initia	al Report	$\boxtimes$	Final R	Repor				
Name of Co		Contact: Aaron Hickert													
Address: 21		Telephone No. 432-363-9496													
Facility Na	Facility Type: Oil Producer														
Surface Ow	wnor	. F	Federal API No. 30-015-26385												
Surface Ow	nor. Todo	ıaı		Willieral O	Federal API No. 30-015-26385										
LOCATION OF RELEASE															
Unit Letter Section Township Range Feet from the No 17S 31E 2550						h/So Sou	outh Line uth	Feet from		East/\ Ea	West Line ast	County Eddy			
Latitude: 32.80523284 Longitude: -103.8876114															
NATURE OF RELEASE															
Type of Rele	Volume of Release: Unknown Volume Recovered: 0  Date and Hour of Occurrence Date and Hour of Discovery														
Source of Release: Flow line							Unknown	our of Oc	e	Date and Hour of Discovery 05/03/2011					
Was Immedia	If YES, To Whom?														
By Whom?	Date and Hour:														
Was a Water	If YES, Volume Impacting the Watercourse.														
If a Watercou	irse was Imp	pacted, Descri	be Fully.*											,	
Describe Cause of Problem and Remedial Action Taken.*  On May 3, 2011, a BLM inspection of the site discovered a flowline leak in the road. A surface inspection form was submitted. On October 20, 2011, a second inspection of the site resulted in a secondary surface inspection form submitted.															
Describe Area Affected and Cleanup Action Taken.  On June 23, 2016, DFSI personnel were on site to obtain samples within both of the leak areas. Within the release area, five samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples under NMOCD and BLM regulatory guidelines were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation, resulting in concentrations that decreased with depth. On June 30, 2016, a Work Plan was submitted to NMOCD and BLM and approved by both agencies on July 13, 2016. Based on the approved Work Plan, the area around SP5, located within the lease road, was excavated to a depth of 4' bgs. The excavation was backfilled with clean, imported soil and capped with caliche to ground surface and contoured to the surrounding area. The reminder of the release, located within the pasture area, was tilled and seeded with a blend of BLM – NMOCD approved vegetation. Based on the report and work completed, any remaining chloride, TPH and BTEX constituents in the vadose zone will not affect groundwater beneath this site, with vegetation expected to return to normal; therefore, DFSI, on behalf of Linn, submits the final C-141 and respectfully requests the closure of this regulatory file.															
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.															
Signature:		OIL CONSERVATION DIVISION													
Printed Name		Approved by Environmental Specialist:													
Title: Sr EH&S Representative							Approval Date: 2/23/17 Expiration Date: 1				oate: N/A	: N/A			
E-mail Address: ahickert@linnenergy.com							Conditions of Approval: BLM Approval Attached [							·	
Date: 02/0	1/2017	Phone: 432-3	63-9496												