

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nMLB1206131638

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Linn Energy	Contact: Aaron Hickert	
Address: 2130 W Bender, Hobbs, NM 88240	Telephone No. 432-363-9496	
Facility Name: Turner B #099	Facility Type: Oil Well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-26621

LOCATION OF RELEASE

Unit Letter L	Section 29	Township 17S	Range 31E	Feet from the 2590	North/South Line South	Feet from 100	East/West Line West	County Eddy
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Latitude: 32.8054229524098 Longitude: -103.900125487933

NATURE OF RELEASE

Type of Release: Produced Water/Oil Condensate	Volume of Release: 5 bbls / 0.5 bbls	Volume Recovered: 2 bbls / 10 gals
Source of Release: Poly Pipeline	Date and Hour of Occurrence 02/07/2012 1:00 PM	Date and Hour of Discovery 02/07/2012 1:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher – NMOCD, Terry Gregston – BLM	
By Whom? Joe Hernandez	Date and Hour: 02/07/2012 3:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

2" flow line pressured up and clamp gave out. Leaking out 151' x 2' wide on side of lease road and next to unit TB #099.

Describe Area Affected and Cleanup Action Taken.

On May 4, 2016, DFSI personnel were on site to obtain samples within the leak area. Eight samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). Field samples were submitted for analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation, resulting in low concentrations below NMOCD and BLM regulatory guidelines. On December 9, 2016, DFSI personnel were on site to excavate the release area around SP1 to a depth of 4' bgs. The excavation was backfilled with clean, imported soil to ground surface. The backfilled area was contoured to the surrounding area and the entire release area was seeded with an approved BLM-NMOCD mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 

Printed Name: Aaron Hickert

Approved by Environmental Specialist: 

Title: Sr EH&S Representative

Approval Date: 2/23/17

Expiration Date: N/A

E-mail Address: ahickert@linenergy.com

Conditions of Approval: BLM Approval

Attached ☐

Date: 12/16/2016 Phone: 432-363-9496

* Attach Additional Sheets If Necessary

2RP-1054