NM OIL CONSERVATION

ARTESIA DISTRICT

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico
Energy Minerals and Natural Resources

JAN 2 5 2017

Form C-141 Revised August 8, 2011

2RP-4094

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Conv to appropriate District Office in RECEIVE decordance with 19.15.29 NMAC.

			Kele	ease Notific	ation	n and Co	rrective A	ction						
nAB1702748717						OPERATOR								
Name of Company: COG Operating LLC 204137						Contact: R			Robert McNeill					
Address: 600 West Illinois Avenue, Midland TX 79701						Telephone No. 432-683-7443								
Facility Name: West Brushy 8 Federal SWD #001						Facility Typ	e: SWD							
Surface Owner: Federal Mineral Owner:)wner:			API No. 30-015-31675						
				LOCA	TIO	N OF REI	LEASE							
Unit Letter	The state of the s		Feet from the		South Line Feet from the		East/West Line		County					
A 08 26S 29E		660	<u> </u>	North	330	<u> </u>	ast	<u>Eddy</u>						
				L	atitud	e Longitu	de							
				NAT	URE	OF RELI	EASE							
Type of Release:						Volume of Release:			Volume Recovered:					
Produced Water						30 bbls Date and Hour of Occurrence:			15 bbls Date and Hour of Discovery:					
Source of Release: Flowline						January 24, 2017 10:30 am			January 24, 2017 10:30 am					
Was Immediate Notice Given?						If YES, To Whom?								
✓ Yes ☐ No ☐ Not Required														
By Whom? Rebecca Haskell						Date and Hour: January 24, 2017 3:05 pm * 2:05 pm e-mail								
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.								
10 117							***************************************							
ii a watercoi	urse was im	ipacted, Descri	ibe rully.	•										
Describe Cau	use of Probl	lem and Remed	dial Actio	n Taken.*										
The release v	was due to a	connection fo	ilure in a	polyline. The con	nection	was replaced.	•							
Describe Arc	a Affected	and Cleanup A	Action Tal	ken.*										
The release v	vae within e	n nachire A va	kenum tnu	ck was dispatched	ta reme	ove all freesta	nding fluids. Con	cha will	have the sn	ili area san	nnled to d	elineste		
any possible	impact from	n the release a	nd we wil	ll present a remedi	iation w	ork plan to th	e NMOCD for ap	proval p	rior to any	significant	remediati	on		
activities.						-								
I hereby cert	ify that the	information gi	iven above	e is true and comp nd/or file certain r	olete to t	he best of my	knowledge and u	ınderstan	ed that pursi	uant to NM	OCD rule	s and		
regulations a	iii operators	innment. The	o report a accentan	nd/or me certain r ce of a C-141 repo	release i ort by th	e NMOCD m	na periona correc arked as "Final R	tenort" d	ous for rele oes not reli	ases winen eve the one	rnay end	atigei isbility		
should their	operations l	have failed to	adequately	y investigate and r	remedia	te contaminati	on that pose a thr	eat to gr	ound water,	surface w	ater, hum	an health		
or the enviro	nment. In a	addition, NMC	OCD accep	ptance of a C-141										
federal, state	or local la	ws and/or regu	***************************************											
Signature: Rebleca Hoskell						OIL CONSERVATION DIVISION								
Signature.	w us	- CONG		*************************************			Signed B	W SEA	Pho K.	Collection de set	7.a			
Printed Name: Rebecca Haskell						Signed By Mile Samuel Approved by Environmental Specialist:								
Title: Senior HSE Coordinator						Approval Date: 127 17 Expiration Date: NA								
E-mail Addr	ess:	rbaskell@	eoncho.c	com		Conditions o	f Approval:		,		,			
								aaho	d	Attached	ו נ			
I Date: Januar	v 75 7017	Phone:	437.68	Date: January 25, 2017 Phone: 432-683-7443										

Operator/Responsible Party,

The OCD has received the form C-141 you provided on $\frac{1/25/17}{1/2}$ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number $\frac{1004}{1094}$ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in the feature on or before 2/25/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From: Rebecca Haskell <RHaskell@concho.com>
Sent: Wednesday, January 25, 2017 8:52 AM

To: Weaver, Crystal, EMNRD; stucker@blm.gov

Cc: Bratcher, Mike, EMNRD; Jim Amos (jamos@blm.gov)

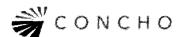
Subject: (C-141 Initial) West Brushy 8 Federal SWD #001 1/24/17 (30-015-31675) **Attachments:** West Brushy 8 Federal SWD #001 Initial C-141 1-24-17 (30-015-31675).pdf

Ms. Weaver / Ms. Tucker,

Attached is a C-141 for your consideration. If you have any additional questions please feel free to contact me.

Thank You,

Becky Haskell Senior HSE Coordinator COG Operating LLC 600 W Illinois Avenue | Midland, TX 79701 Direct: 432-818-2372 | Main: 432.683.7443 Cell: 432-556-5130



rhaskell@concho.com

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Bratcher, Mike, EMNRD

From: Rebecca Haskell <RHaskell@concho.com>

Sent: Tuesday, January 24, 2017 2:05 PM

To: Weaver, Crystal, EMNRD; stucker@blm.gov

Cc: Bratcher, Mike, EMNRD; Jim Amos (jamos@blm.gov)

Subject: (Notification) West Brushy 8 Federal SWD #001 1/24/17 30-015-31675

Ms. WEAVER / Ms. TUCKER,

COG OPERATING LLC IS REPORTING A RELEASE AT THE WEST BRUSHY 8 FEDERAL SWD #001 (30-015-31675)

UNIT A SECTION 08 TOWNSHIP 26S RANGE 29E

THE RELEASE OCCURRED AT APPROXIMATELY 10:30 AM ON 1-24-2017

ESTIMATED RELEASED: APPROX. 30 BBLS PRODUCED WATER ESTIMATED RECOVERED: APPROX. 15 BBLS PRODUCED WATER

THE RELEASE WAS DUE TO A CONNECTION FAILURE IN A POLYLINE. THE CONNECTION WAS REPLACED. THIS AREA IS BEING EVALUATED AND A C-141 WILL BE SUBMITTED. IF YOU HAVE ANY ADDITIONAL QUESTIONS PLEASE FEEL FREE TO CONTACT ME.

THANK YOU,

Becky Haskell Senior HSE Coordinator COG Operating LLC 600 W Illinois Avenue | Midland, TX 79701 Direct: 432-818-2372 | Main: 432.683.7443

Cell: 432-556-5130 rhaskell@concho.com



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