<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

District Office in accordance with Rule 116 on back side of form

## 2RP-1929 and 2RP-1917 nJMW1326331941 2RP-1917 **Release Notification and Corrective Action** fJMW1326331184 nJMW1326734243 2RP-1929 **OPERATOR Initial Report** ▼ Final Report Name of Company Enterprise Field Services LLC Contact Alena Miro PO Box 4324, Houston, TX 77252 Telephone No. 575-628-6802 **Facility Name** Pipeline ROW, Mercury Fee Line Facility Type: Gas Gathering Pipeline Surface Owner Private-McDonald Mineral Owner NA NA Lease No. **LOCATION OF RELEASE** Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Eddy 18 23S 28E

Latitude 32.29873 N Longitude -104.11864 W

NATURE OF RELEASE			
Type of Release Natural Gas and Pipeline Liquids	Volume of Release 248 MCF gas and 108 BBL pipeline liquids	Volume Recovered	NA
Source of Release Pipeline Leak	Date and Hour of Occurrence 09/06/2013 06:45 (MDT)	Date and Hour of Di 09/06/2013 07:30 (A	
Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Require	If YES, To Whom?  Mike Bratcher, NMODC Region 2		
By Whom? Jim Heap	Date and Hour 10/13/2013 @ 09:36 MDT		
Was a Watercourse Reached?  ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.		
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.*  Suspected internal corrosion. The line was isolated, blown-down and repaired. Maintenance excavation on 12SEP2013 found a release of pipeline liquids.			
Describe Area Affected and Cleanup Action Taken.*  Impacted soils have been delineated and sent to disposal.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
	OIL CONSERVATION DIVISION  Approved by District Supervisor:		
Signature: //w Tulf Printed Name: Jon E. Fields			
Title: Director – Field Environmental	pproval Date: 4/28/17 Expiration Date: N/A		
E-mail Address: snolan@eprod.com  Date: 12/21/2014 Phone: 713-318-6595	Conditions of Approval: N/A	Attached	
Attach Additional Sheets If Necessary			