

October 2, 2017

#5E26442-BG2

NMOCD District II Mike Bratcher 811 S. First St. Artesia, NM 88210

SUBJECT: SOIL REMEDIATION WORK PLAN FOR THE INCIDENT AT THE LOCO HILLS 4 FEDERAL #4 RELEASE, EDDY COUNTY, NEW MEXICO

Dear Mr. Bratcher,

On behalf of Mewbourne Oil Company (Mewbourne), Souder, Miller & Associates (SMA) has prepared this WORK PLAN that describes the assessment, initial delineation and proposed remediation for a release associated with the Loco Hills 4 Federal #4 release. The site is in UNIT A, SECTION 4, TOWNSHIP 18S, RANGE 29E, NMPM, Eddy County, New Mexico, on State land. Figure 1 illustrates the vicinity and location of the site.

Table 1, below, summarizes information regarding the release.

Table 1: Release information and Site Ranking							
Name	Loco Hills 4 Federal #4						
Company	Mewbourne Oil Company						
RP Number	2RP-4344						
API Number	30-015-31024						
Location	32.7809601°, -104.0743942°						
Estimated Date of Release	8/7/2017						
Date Reported to NMOCD	8/8/2017						
Land Owner	Private						
Reported To	Mike Bratcher						
Source of Release	Lighting Strike						
Released Material	Oil						
Released Volume	10 bbls						
Recovered Volume	5 bbls						
Net Release	5 bbls						
Nearest Waterway	14.6 Miles from Pecos River						
Depth to Groundwater	Estimated to be less than 100'						
Nearest Domestic Water Source	Greater than 1,000 feet						
NMOCD Ranking	10						
SMA Response Dates	Initial: 9/4/2017						

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1.0 Background

Table 2

The tank battery was struck by lighting causing a release into a lined secondary containment and south of containment. Mist affected 60' by 20' south of the tank battery. A vacuum truck recovered all standing liquid within the secondary containment. The battery tanks and secondary containment was removed after release. The southern area was burned from the fire at the battery.

2.0 Site Ranking and Land Jurisdiction

The release site is located approximately 14 miles east of the Pecos River, with an elevation of approximately 3,532 feet above sea level. SMA searched the New Mexico State Engineer's Office (NMOSE) online water well database for water wells in the vicinity of the release. Three wells are located within a three-mile radius of the site. After evaluation of the site using aerial photography and topographic maps, depth to groundwater is estimated to be less than 100 feet below ground surface (bgs).

Recommended Remediation Action Levels (RRALs) are determined by the site ranking according to the NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (1993). Below in Table 2 are the remediation standards and the site ranking for this location. Justification for this site ranking is found in Figure 1 and Appendix B.

Soil Remediation Standards	0 to 9	10 to 19	>19
Benzene	10 PPM	10 PPM	10 PPM
BTEX	50 PPM	50 PPM	50 PPM
ТРН	5000 PPM	1000 PPM	100 PPM

Depth to Groundwater	NMOCD Numeric Rank
< 50 BGS = 20	
50' to 99' = 10	10
>100' = 0	
Distance to Nearest Surface Water	NMOCD Numeric Rank
< 200' = 20	
200' - 1000' = 10	
>1000' = 0	0
Well Head Protection	NMOCD Numeric Rank
<1000' (or <200' domestic) = 20	
> 1000' = 0	0
Total Site Ranking	10

3.0 Release Characterization

On September 4, 2017 after receiving 811 clearance, SMA field personnel assessed the release area. Soil samples were field-screened using an EC meter. Samples were collected to characterize and delineate the release. All samples were collected and processed according to NMOCD soil sampling

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procedures. The samples were sent under chain-of-custody protocols to Hall Environmental Analysis Laboratory for analyses including chlorides by Method 300.0, volatile organics (BTEX) by Method 8021B, and MRO, DRO, and GRO by EPA Method 8015D. Sample locations are depicted on Figure 2. All field screening and laboratory results are summarized in Table 3. Laboratory reports are included in Appendix C.

4.0 Soil Remediation Workplan

SMA will begin the excavation of affected soils, with approval from area utilities owners via 811 and NMOCD. SMA will continuously guide the excavation activities by collecting composite soil samples for field screening with a mobile titration unit (EPA 4500) and a calibrated PID. Excavation will occur to depths of three feet bgs around L3 shown in Figure 2 to sufficiently remove the impacted materials to NMOCD requirements. Affected soils will be removed from the area before closure samples are collected at the final depth of excavation and from the sidewalls. Approximately 82 cubic yards of contaminated soil are projected to be removed and replaced with clean backfill material to return the surface to previous contours. The contaminated soil will be transported for proper disposal at Lea Land, near Carlsbad, NM, an NMOCD permitted disposal facility.

5.0 Scope and Limitations

The scope of our services consisted of the performance of assessment sampling, verification of release stabilization, regulatory liaison, and preparation of this work plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Austin Weyant at 575-689-8801 or Shawna Chubbuck at 505-325-7535.

Submitted by: SOUDER, MILLER & ASSOCIATES

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Austin Weyant Project Scientist

Reviewed by:

Jennifer Knowlow

Jennifer Knowlton, PE Senior Engineer II

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ATTACHMENTS:

Figures:

Figure 1: Vicinity and Well Head Protection Map Figure 2: Site and Sample Location Map

Tables:

Table 3: Summary of Sample Results

Appendices:

Appendix A: Form C141 Initial and Final Appendix B: NMOSE Wells Report Appendix C: Laboratory Analytical Reports

FIGURE 1 VICINITY AND NMOSE DATA MAP

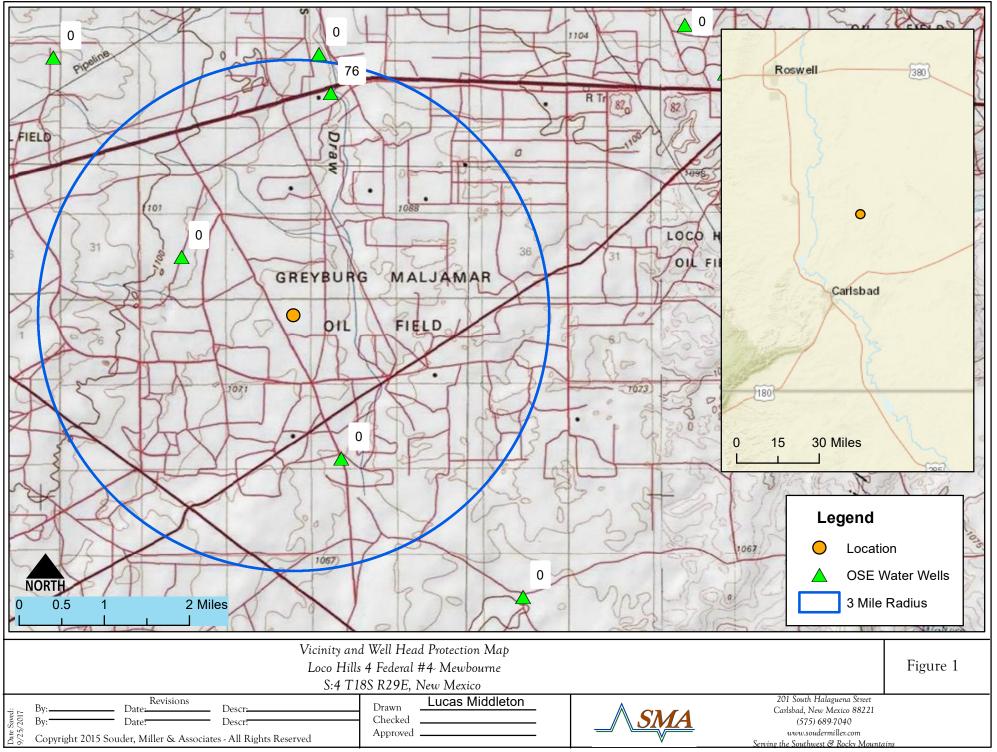


FIGURE 2 SITE AND SAMPLE LOCATION MAP

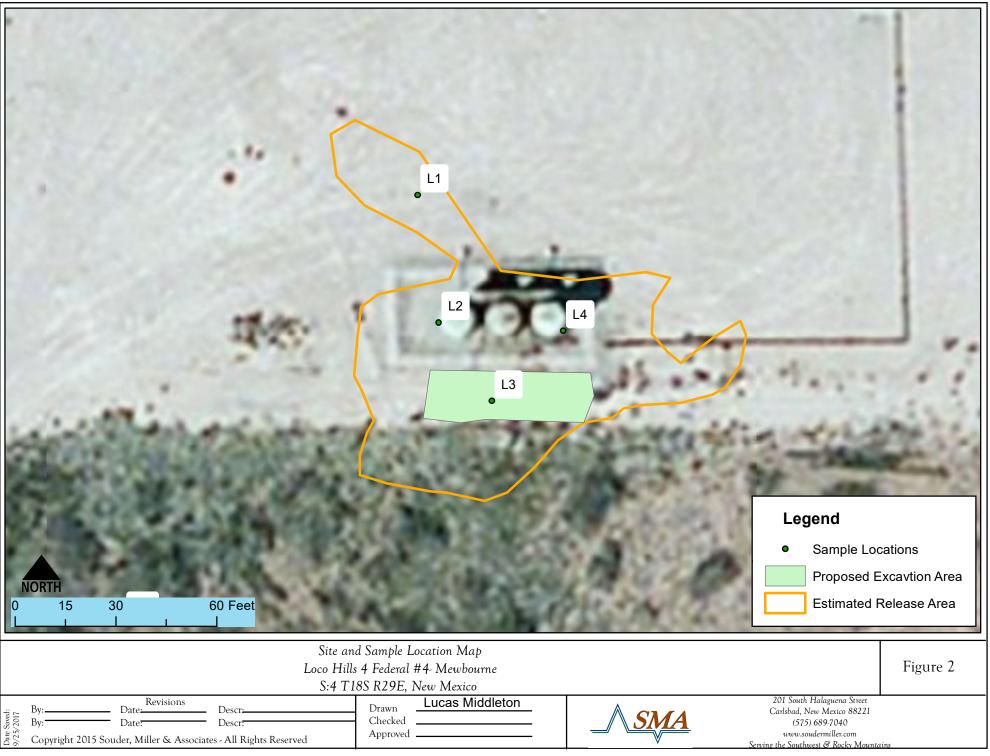


TABLE 3 SUMMARY SAMPLE RESULTS

Loco Hills 4 Federal #4

					lable	25					
Sample				BTEX	Benzene	GRO	DRO	MRO	Total TPH	CI-	CI-
	Sample Date	Sample Date Depth (feet bgs)	Proposed Action	ppm	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	Field Screens (ppm)	Laboratory mg/Kg
N	NOCD RRAL's for	r Site Ranking	10	50 mg/Kg	10 mg/Kg				5000 mg/Kg		
L1	9/4/2017	0.5	in-situ	<0.097	<0.024	31	4300	5000	9331	<132	58
LI	9/4/2017	2	in-situ			<4.9	<9.5	<47	<47	<132	
L2	9/4/2017	0.5	in-situ	<0.10	<0.025	49	11,000	13,000	24049		<30
LZ	9/4/2017	2	in-situ			<4.7	18	<49	<49	<132	
	9/4/2017	0.5	in-situ	0.46	<0.024	18	3300	1800	5118		2300
L3	9/4/2017	2	in-situ			99	11000	6000	17099	267	
LS	9/4/2017	4	in-situ							141	140
	9/4/2017	10	in-situ							<132	160
L4	9/4/2017	0.5	in-situ	<0.096	<0.024	<4.8	43	69	112		
L4	9/4/2017	2	in-situ							187	
BG	9/4/2017	2	in-situ			<4.8	<9.5	<47	<47		

Table 3

"--" = Not Analyzed

APPENDIX A FORM C141 INITIAL

D									CONSER		N	
District I 1625 N. French District II	Dr., Hobbs,	NM 88240				f New Mex	tico al Resources					Form C-141 August 8, 2011
811 S. First St., District III	Artesia, NM	88210				Submit 1 Come to any manufactor Diots						triat Office in
	000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 Sou				th St. France		R	RECEIVE	Drdance	with 19.1	15.29 NMAC.	
1220 S. St. Fran	ncis Dr., Sant	ia Fe, NM 8750	5			Fe, NM 87505						
			Rele	ease Notifi	catio	n and Co	orrective .	Action	n			
NABIT						OPERA			🛛 Initia	al Report		Final Report
	······································	Aewbourne (0 Hobbs NN		any 14744	Ł	Contact: Za	<u>ck Thomas</u> No. 575-393-5	005				
and a second		Hills 4 Feder					e: Producing	****	[
Surface Ow	ner: Priva	te		Mineral (Owner	BLM			API No	. 30-015	-31024	
				LOC	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the		West Line	County		
A	4	185	29E	990'	Nort	h	990'	East		Eddy		
			La	titude32.780	09601	Longitud	e -104.0743	942				
				NAT	- TURF	E OF REL	EASE					
Type of Rele	ase: Oil					Volume of	Release: estimation	ated 10	Volume F	lecovered	:	
Source of Re	elease: Tank	Battery	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			bbls oil Date and F	lour of Occurre	nce	5 bbls oil Date and	Hour of D	iscovery	
Was Immedi	ate Notice (Given?			,,,,,,,,,,,,,,,,, ,,,,,,,,,,,,,,,,,,,	8-7-17 If YES, To	Whom?		8-8-17	7:00	am	
was minicul			Yes 🗌] No 🔲 Not R	equired		cher, NMOCD					
By Whom? Was a Water						Date and H	lour 8-8-1 olume Impacting		2:00 pm			
was a water	course Rea		Yes 🛛	No		11 TES, VI	nume impacting	g the wat	ercourse.			
If a Waterco	urse was Im	pacted, Descr	ibe Fully."	k								
Describe Cau	use of Prob	lem and Reme	dial Actio	n Taken.*	·····		,					
Lightning str fire.	ruck tank be	attery causing	fire. Well	was shut-in and	all sepa	ration equipm	ent isolated. Lo	co Hills I	Fire Departr	nent was o	dispatche	d to put out
Describe Are	a Affected	and Cleanup	Action Tal	(en.*								
Affected area south of tank		ondary contai	nment. Va	icuum truck used	to reco	over all standin	g fluid inside se	condary o	containment	. Mist aff	fected a 6	60' x 20' area
I hereby cert	ify that the	information g	iven above	is true and com	olete to	the best of my	knowledge and	understa	ind that ours	uant to N	MOCD n	ules and
regulations a	ll operators	are required	to report ar	nd/or file certain the of a C-141 rep	release	notifications a	nd perform corr	ective act	tions for rele	eases which	ch may ei	ndanger
should their	operations l	have failed to	adequately	investigate and	remedia	ate contaminat	ion that pose a t	hreat to g	round water	, surface v	water, hu	man health
		addition, NMC ws and/or reg		tance of a C-141	report	does not reliev	e the operator o	f respons	sibility for co	ompliance	with any	other
	\mathcal{O}	ΛΙ)				OIL COI	VSERV	ATION	DIVIS	ION	
Signature:	5.	Thomas					a: 11	, A	All A	1		
Printed Nam	e: Zack The	omas				Approved by	Environmental	Specialis		ANDALL	ite	
Title: Enviro	nmental Re	р				Approval Da	te: 8 15 1	7	Expiration	Date: N	VA	
E-mail Addr	ess: zthoma	s@mewbourn	ie.com			Conditions o		NLLO	had	Attach	357	211
Date: 8-9-17 Attach Addi		ete If Neces		none: 575-602-21	فجسي سيري الم		See	MTTH	LVIELI	$\perp \alpha$	< <u>Y-4</u>	241
Allacti Auol	aonai She	EIS II INCUES	ai y		ww	w.emnra.s	<u>tate.nm.us</u> available on	our				
				CL	1	a and shoul	available on d be used w					
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					111111	0,-0,-,0						

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Operator/Responsible Party,

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District <u>2</u> office in <u>ARTESIA</u> on or before <u>9/14/2017</u>. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

APPENDIX B NMOSE WELLS REPORT



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	N	are 1=NW are smalle		SW 4=SE) est) (NA	D83 UTM in me	ters)	(1	n feet)	
POD Number	POD Sub- Code basin Cou	QQQ 1011 00 00 00 00 00 00 00 00 00 00 00 00		Rng	х	Y	Distance		Depth Water	Water Column
RA 11807 POD1	E		22 17S		587360	3631585 😜	4256 ge Depth to	131 Water	76 76	55 feet
							Minimum Maximum	Depth:	76	feet feet
 Record Count: 1										

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 586680.83

Northing (Y): 3627384

Radius: 5000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

APPENDIX C LABORATORY ANALYTICAL REPORTS

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From:	Zack Thomas <zthomas@mewbourne.com></zthomas@mewbourne.com>
Sent:	Monday, August 14, 2017 10:34 AM
То:	Bratcher, Mike, EMNRD; Tucker, Shelly
Subject:	Lightning Strikes
Attachments:	C141- Aries 20 Fed Battery (8-7-17) Initial & Final.pdf; C141- Loco Hills 4 Federal #4
	(8-7-17) Initial.pdf

Guys,

Attached are the C141's for last week's battery fires due to lightning.

The Aries battery does not have its own API #. It services the Aries 20 Fed #1, #2, #3, and #4 wells but sits on the same location as the Santo Nino 19 #2 (API: 30-015-28328). All fluid stayed inside line secondary containment which was un damaged during event.

The Loco Hills secondary containment was not lined so a remediation work plan proposal will be submitted asap.

If there are any questions or concerns please feel free to call/email. Thanks

homes

Zack Thomas Environmental Rep. Mewbourne Oil Company <u>PO Box 5270</u> Hobbs, NM 88241 US

Phone: (575) 393-5905 | Fax: (575) 397-6252 (575) 602-2188 Email: <u>zthomas@Mewbourne.com</u>





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

September 20, 2017

Austin Weyant Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-7040 FAX

OrderNo.: 1709406

RE: Loco Hills

Dear Austin Weyant:

Hall Environmental Analysis Laboratory received 10 sample(s) on 9/8/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2017

CLIENT: Souder, Miller & Associates	Client Sample ID: L1-0.5											
Project: Loco Hills		Collection Date: 9/4/2017 9:32:00 AM										
Lab ID: 1709406-001	Matrix:	SOIL		Received	Date: 9/8	/2017 9:05:00 AM						
Analyses	Result	PQL O	Qual	Units	DF	Date Analyzed	Batch					
EPA METHOD 300.0: ANIONS						Analys	t: MRA					
Chloride	58	30		mg/Kg	20	9/13/2017 4:30:55 PM	33825					
EPA METHOD 8015M/D: DIESEL RANG	E ORGANIC	S				Analys	t: TOM					
Diesel Range Organics (DRO)	4300	99		mg/Kg	10	9/12/2017 10:08:53 PM	1 33795					
Motor Oil Range Organics (MRO)	6000	490		mg/Kg	10	9/12/2017 10:08:53 PM	1 33795					
Surr: DNOP	0	70-130	S	%Rec	10	9/12/2017 10:08:53 PM	1 33795					
EPA METHOD 8015D: GASOLINE RAN	GE					Analys	t: NSB					
Gasoline Range Organics (GRO)	31	4.8		mg/Kg	1	9/12/2017 11:59:15 PM	1 33771					
Surr: BFB	315	54-150	S	%Rec	1	9/12/2017 11:59:15 PM	1 33771					
EPA METHOD 8021B: VOLATILES						Analys	t: NSB					
Benzene	ND	0.024		mg/Kg	1	9/12/2017 11:59:15 PM	1 33771					
Toluene	ND	0.048		mg/Kg	1	9/12/2017 11:59:15 PM	1 33771					
Ethylbenzene	ND	0.048		mg/Kg	1	9/12/2017 11:59:15 PM	1 33771					
Xylenes, Total	1.3	0.097		mg/Kg	1	9/12/2017 11:59:15 PM						
Surr: 4-Bromofluorobenzene	112	66.6-132		%Rec	1	9/12/2017 11:59:15 PN	1 33771					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 14 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2017

CLIENT: Souder, Miller & Associates	Client Sample ID: L12 Collection Date: 9/4/2017 9:32:00 AM									
Project: Loco Hills										
Lab ID: 1709406-002	Matrix: SOIL Received			Date: 9/8/2017 9:05:00 AM						
Analyses	Result	PQL Qu	ual Units	DF	Date Analyzed	Batch				
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS	6			Analy	st: TOM				
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	9/12/2017 10:33:52 F	PM 33795				
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/12/2017 10:33:52 F	PM 33795				
Surr: DNOP	111	70-130	%Rec	1	9/12/2017 10:33:52 F	PM 33795				
EPA METHOD 8015D: GASOLINE RANG	ЭE				Analy	st: NSB				
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	9/13/2017 12:22:45 A	M 33771				
Surr: BFB	99.1	54-150	%Rec	1	9/13/2017 12:22:45 A	M 33771				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 2 of 14 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2017

CLIENT: Souder, Miller & Associates Project: Loco Hills	Client Sample ID: L2-0.5 Collection Date: 9/4/2017 10:32:00 AM										
Lab ID: 1709406-003	Matrix:	SOIL		Received Date: 9/8/2017 9:05:00 AM							
Analyses	Result	PQL (Qual	Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS						Analys	t: MRA				
Chloride	ND	30		mg/Kg	20	9/13/2017 4:43:19 PM	33825				
EPA METHOD 8015M/D: DIESEL RANG		S				Analys	t: TOM				
Diesel Range Organics (DRO)	11000	980		mg/Kg	100	9/13/2017 1:35:03 PM	33795				
Motor Oil Range Organics (MRO)	13000	4900		mg/Kg	100	9/13/2017 1:35:03 PM	33795				
Surr: DNOP	0	70-130	S	%Rec	100	9/13/2017 1:35:03 PM	33795				
EPA METHOD 8015D: GASOLINE RAN	GE					Analys	t: NSB				
Gasoline Range Organics (GRO)	49	5.0		mg/Kg	1	9/13/2017 12:46:11 AM	/ 33771				
Surr: BFB	353	54-150	S	%Rec	1	9/13/2017 12:46:11 AN	/ 33771				
EPA METHOD 8021B: VOLATILES						Analys	t: NSB				
Benzene	ND	0.025		mg/Kg	1	9/13/2017 12:46:11 AM	/ 33771				
Toluene	ND	0.050		mg/Kg	1	9/13/2017 12:46:11 AM	/ 33771				
Ethylbenzene	0.15	0.050		mg/Kg	1	9/13/2017 12:46:11 AN	/ 33771				
Xylenes, Total	2.8	0.10		mg/Kg	1	9/13/2017 12:46:11 AN	/ 33771				
Surr: 4-Bromofluorobenzene	114	66.6-132		%Rec	1	9/13/2017 12:46:11 AN	/ 33771				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 14
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Date Reported: 9/20/2017

CLIENT: Souder, Miller & Associates	Client Sample ID: L2-2										
Project: Loco Hills			Collection I	Date: 9/4	4/2017 10:32:00 AM						
Lab ID: 1709406-004	Matrix:	SOIL	Received Date: 9/8/2017 9:05:00 AM								
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch					
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS	5			Analys	t: TOM					
Diesel Range Organics (DRO)	18	9.8	mg/Kg	1	9/14/2017 10:15:57 AN	1 33824					
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	9/14/2017 10:15:57 AN	33824					
Surr: DNOP	95.2	70-130	%Rec	1	9/14/2017 10:15:57 AM	1 33824					
EPA METHOD 8015D: GASOLINE RANG	GE				Analys	t: NSB					
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	9/13/2017 2:19:47 AM	33771					
Surr: BFB	94.4	54-150	%Rec	1	9/13/2017 2:19:47 AM	33771					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 4 of 14
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2017

CLIENT: Souder, Miller & Associates	Client Sample ID: L3-0.5										
Project: Loco Hills				Collection I	Date: 9/4	/2017 9:50:00 AM					
Lab ID: 1709406-005	Matrix: SOIL			Received Date: 9/8/2017 9:05:00 AM							
Analyses	Result	PQL (Qual	Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS						Analy	st: MRA				
Chloride	2300	75		mg/Kg	50	9/15/2017 2:10:02 AM	1 33825				
EPA METHOD 8015M/D: DIESEL RANG	E ORGANIC	s				Analy	st: TOM				
Diesel Range Organics (DRO)	3300	94		mg/Kg	10	9/12/2017 11:48:50 P	M 33795				
Motor Oil Range Organics (MRO)	1800	470		mg/Kg	10	9/12/2017 11:48:50 P	M 33795				
Surr: DNOP	0	70-130	S	%Rec	10	9/12/2017 11:48:50 P	M 33795				
EPA METHOD 8015D: GASOLINE RAN	GE					Analy	st: NSB				
Gasoline Range Organics (GRO)	18	4.8		mg/Kg	1	9/13/2017 2:43:07 AM	1 33771				
Surr: BFB	208	54-150	S	%Rec	1	9/13/2017 2:43:07 AM	1 33771				
EPA METHOD 8021B: VOLATILES						Analy	st: NSB				
Benzene	ND	0.024		mg/Kg	1	9/13/2017 2:43:07 AM	1 33771				
Toluene	ND	0.048		mg/Kg	1	9/13/2017 2:43:07 AN	1 33771				
Ethylbenzene	ND	0.048		mg/Kg	1	9/13/2017 2:43:07 AN	1 33771				
Xylenes, Total	0.46	0.096		mg/Kg	1	9/13/2017 2:43:07 AM	1 33771				
Surr: 4-Bromofluorobenzene	111	66.6-132		%Rec	1	9/13/2017 2:43:07 AN	33771				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 5 of 14 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2017

CLIENT: Souder, Miller & Associates	Client Sample ID: L3-2											
Project: Loco Hills		Collection Date: 9/4/2017 9:51:00 AM										
Lab ID: 1709406-006	Matrix: SOIL			Received Date: 9/8/2017 9:05:00 AM								
Analyses	Result	PQL ()ual	Units	DF	Date Analyzed	Batch					
EPA METHOD 8015M/D: DIESEL RANG		6				Analyst	том					
Diesel Range Organics (DRO)	11000	500		mg/Kg	50	9/13/2017 1:57:11 PM	33795					
Motor Oil Range Organics (MRO)	6000	2500		mg/Kg	50	9/13/2017 1:57:11 PM	33795					
Surr: DNOP	0	70-130	S	%Rec	50	9/13/2017 1:57:11 PM	33795					
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst	: NSB					
Gasoline Range Organics (GRO)	99	4.7		mg/Kg	1	9/13/2017 3:06:33 AM	33771					
Surr: BFB	687	54-150	s	%Rec	1	9/13/2017 3:06:33 AM	33771					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 6 of 14
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysi	is Laborat	ory, Inc.	Date Reported: 9/20/2017							
CLIENT: Souder, Miller & Associates			Client Samp	le ID: L3	-4					
Project: Loco Hills	Collection Date: 9/4/2017 10:00:00 AM									
Lab ID: 1709406-007	Matrix: S	Received	ceived Date: 9/8/2017 9:05:00 AM							
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analy	st: MRA				
Chloride	140	30	mg/Kg	20	9/13/2017 5:08:09 PM	1 33825				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	
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- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 7 of 14
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysi	is Laborat	tory, Inc.	Date Reported: 9/20/2017							
CLIENT: Souder, Miller & Associates			Client Samp	le ID: L3	-10					
Project: Loco Hills	Collection Date: 9/4/2017 10:10:00 AM									
Lab ID: 1709406-008	Matrix:	SOIL	Received	Date: 9/8/2017 9:05:00 AM						
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analy	st: MRA				
Chloride	160	30	mg/Kg	20	9/13/2017 5:20:33 PN	/ 33825				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 8 of 14
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2017

CLIENT:Souder, Miller & AssociatesProject:Loco HillsLab ID:1709406-009	Client Sample ID: L4-0.5 Collection Date: 9/4/2017 10:20:00 AM Matrix: SOIL Received Date: 9/8/2017 9:05:00 AM								
Analyses	Result PQL Qual Units		DF	Date Analyzed	Batch				
EPA METHOD 8015M/D: DIESEL RANG		8			Analyst	том			
Diesel Range Organics (DRO)	43	10	mg/Kg	1	9/13/2017 1:12:52 PM	33795			
Motor Oil Range Organics (MRO)	69	50	mg/Kg	1	9/13/2017 1:12:52 PM	33795			
Surr: DNOP	92.1	70-130	%Rec	1	9/13/2017 1:12:52 PM	33795			
EPA METHOD 8015D: GASOLINE RANG	θE				Analyst	NSB			
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/13/2017 1:56:45 PM	33771			
Surr: BFB	104	54-150	%Rec	1	9/13/2017 1:56:45 PM	33771			
EPA METHOD 8021B: VOLATILES					Analyst	: NSB			
Benzene	ND	0.024	mg/Kg	1	9/13/2017 1:56:45 PM	33771			
Toluene	ND	0.048	mg/Kg	1	9/13/2017 1:56:45 PM	33771			
Ethylbenzene	ND	0.048	mg/Kg	1	9/13/2017 1:56:45 PM	33771			
Xylenes, Total	ND	0.096	mg/Kg	1	9/13/2017 1:56:45 PM	33771			
Surr: 4-Bromofluorobenzene	111	66.6-132	%Rec	1	9/13/2017 1:56:45 PM	33771			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 9 of 14 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 9/20/2017

CLIENT: Souder, Miller & Associates	Client Sample ID: L4-2										
Project: Loco Hills			Collection I	Date: 9/4	4/2017 10:20:00 AM						
Lab ID: 1709406-010	Matrix:	SOIL	Received Date: 9/8/2017 9:05:00 AM								
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch					
EPA METHOD 8015M/D: DIESEL RANG		3			Analys	t: TOM					
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	9/13/2017 1:03:51 AM	33795					
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	9/13/2017 1:03:51 AM	33795					
Surr: DNOP	78.1	70-130	%Rec	1	9/13/2017 1:03:51 AM	33795					
EPA METHOD 8015D: GASOLINE RAN	GE				Analys	t: NSB					
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/13/2017 3:53:30 AM	33771					
Surr: BFB	97.6	54-150	%Rec	1	9/13/2017 3:53:30 AM	33771					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 10 of 14
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Client: Project:		ler, Miller & As 9 Hills	ssociate	es									
Sample ID	MB-33825	SampT	ype: m t	olk	TestCode: EPA Method 300.0: Anions								
Client ID:	PBS	Batch	ID: 33	825	F	RunNo: 45622							
Prep Date:	9/12/2017	Analysis D	ate: 9/	13/2017	S	SeqNo: 1447246			Units: mg/Kg				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Chloride		ND	1.50										
Sample ID	LCS-33825	SampT	ype: Ics	5	Tes	tCode: El	PA Method	300.0: Anion	S				
Client ID:	LCSS	Batch	ID: 33	825	F	RunNo: 4	5622						
Prep Date:	9/12/2017	Analysis D	Analysis Date: 9/13/2017			SeqNo: 14	447247	Units: mg/Kg					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Chloride		13.7	1.50	15.00	0	91.6	90	110					

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#: **1709406** 20-Sep-17

Client: Project:	Souder, N Loco Hill	Iiller & As s	ssociate	es							
Sample ID L	CS-33795	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: L	CSS	Batch	ID: 33	795	F	RunNo: 4	5555				
Prep Date:	9/11/2017	Analysis D	ate: 9/	12/2017	5	SeqNo: 1	444957	Units: mg/h	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org Surr: DNOP	janics (DRO)	46 4.5	10	50.00 5.000	0	91.2 90.5	73.2 70	114 130			
Sample ID M	IB-33795	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: P	BS	Batch	ID: 33	795	F	RunNo: 4	5555				
Prep Date:	9/11/2017	Analysis Da	ate: 9/	12/2017	5	SeqNo: 1	444960	Units: mg/Kg			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org		ND	10								
Motor Oil Range (Surr: DNOP	Organics (MRO)	ND 9.6	50	10.00		95.8	70	130			
		9.0		10.00		33.0	70	150			
Sample ID L	CS-33824	SampT	ype: LC	s	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: L	CSS	Batch	ID: 33	824	RunNo: 45619						
Prep Date:	9/12/2017	Analysis D	ate: 9/	14/2017	S	SeqNo: 1	447143	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	ganics (DRO)	50	10	50.00	0	99.0	73.2	114			
Surr: DNOP		4.7		5.000		94.3	70	130			
Sample ID M	IB-33824	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: P	BS	Batch	ID: 33	824	F	RunNo: 4	5619				
Prep Date:	9/12/2017	Analysis D	ate: 9/	14/2017	S	SeqNo: 1	447144	Units: mg/H	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org Motor Oil Range O Surr: DNOP		ND ND 9.8	10 50	10.00		98.0	70	130			
Sun Ditol		0.0		10.00		00.0	10	100			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit PQL
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH Not In Range Р
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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Client:	Souder, N	Ailler & A	ssociate	es							
Project:	Loco Hill	s									
Sample ID	MB-33771	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e	
Client ID:	PBS	Batch	n ID: 33	771	F	RunNo: 45568					
Prep Date:	9/8/2017	Analysis D	ate: 9/	12/2017	S	SeqNo: 1445361 Units					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang Surr: BFB	e Organics (GRO)	ND 980	5.0	1000		98.4	54	150			
Sample ID	LCS-33771 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range										
Client ID:	LCSS		n ID: 33		F	RunNo: 4	5568				
Prep Date:	9/8/2017	Analysis Date: 9/12/2017			S	SeqNo: 1445362 Units: mg/Kg					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	25	5.0	25.00	0	98.5	76.4	125			
Surr: BFB		1100		1000		107	54	150			
Sample ID	1709406-002AMS	SampT	уре: М	3	TestCode: EPA Method 8015D: Gasoline Range						
Client ID:	L12	Batch	n ID: 33	771	RunNo: 45568						
Prep Date:	9/8/2017	Analysis D	ate: 9/	12/2017	S	SeqNo: 1	445365	Units: mg/ł	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	26	4.9	24.34	0	107	77.8	128			
Surr: BFB		1100		973.7		111	54	150			
Sample ID	1709406-002AMSI	D SampT	уре: М	SD	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e	
Client ID:	L12	Batch	n ID: 33	771	F	RunNo: 4	5568				
Prep Date:	9/8/2017	Analysis D	ate: 9/	12/2017	S	SeqNo: 1	No: 1445366 Units: mg/Kg				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	e Organics (GRO)	26	4.9	24.68	0	105	77.8	128	0.515	20	
Surr: BFB		1000		987.2		105	54	150	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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Souder, Miller & Associates

SampType: MBLK

Batch ID: 33771

Loco Hills

Client:

Project:

Sample ID MB-33771

Client ID: PBS

Prep Date: 9/8/2017	Analysis D	Date: 9/	12/2017	S	SeqNo: 1	445395	Units: mg/ł	٢g							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Benzene	ND	0.025													
Foluene	ND	0.050													
Ethylbenzene	ND	0.050													
Kylenes, Total	ND	0.10													
Surr: 4-Bromofluorobenzene	1.1		1.000		107	66.6	132								
Sample ID LCS-33771	SampT	ype: LC	s	Tes	tCode: E	PA Method	d 8021B: Volatiles								
Client ID: LCSS	Batcl	h ID: 33	771	F	RunNo: 4	5568									
Prep Date: 9/8/2017	Analysis E	Date: 9/	12/2017	S	SeqNo: 1	445396	Units: mg/ł								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Benzene	0.96	0.025	1.000	0	96.0	80	120								
Foluene	0.98	0.050	1.000	0	97.8	80	120								
Ethylbenzene	1.0	0.050	1.000	0	102	80	120								
Kylenes, Total	3.1	0.10	3.000	0	104	80	120								
Surr: 4-Bromofluorobenzene	1.0		1.000		104	66.6	132								
Sample ID 1709406-001AMS	SampT	ype: MS	3	Tes	tCode: E	PA Method	8021B: Vola	tiles							
Client ID: L1-0.5	Batcl	h ID: 33	771	F	RunNo: 4	5568									
Prep Date: 9/8/2017	Analysis D	Date: 9/	12/2017	5	SeqNo: 1	445398	Units: mg/k	٢g							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Benzene	0.89	0.025	0.9930	0	89.6	80.9	132								
Foluene	0.93	0.050	0.9930	0	93.8	79.8	136								
Ethylbenzene	1.0	0.050	0.9930	0	105	79.4	140								
Kylenes, Total	4.2	0.099	2.979	1.277	97.6	78.5	142								
Surr: 4-Bromofluorobenzene	1.1		0.9930		114	66.6	132								
Sample ID 1709406-001AMSI	D Samp1	уре: М	SD	TestCode: EPA Method 8021B: Volatiles											
Client ID: L1-0.5	Batcl	h ID: 33	771	F	aunNo: 4	5568									
Prep Date: 9/8/2017	Analysis Date: 9/12/2017		8	SeqNo: 1	445399	Units: mg/h	٢g								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Benzene	0.90	0.024	0.9728	0	92.4	80.9	132	0.936	20						
Foluene	0.93	0.049	0.9728	0	95.8	79.8	136	0.141	20						
Ethylbenzene	1.0	0.049	0.9728	0	105	79.4	140	1.85	20						
Kylenes, Total	4.2	0.097	2.918	1.277	99.1	78.5	142	0.414	20						
	1.1		0.9728		110	66.6	132	0	0						
Surr: 4-Bromofluorobenzene															

Sample Diluted Due to Matrix D

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Practical Quanitative Limit PQL

S % Recovery outside of range due to dilution or matrix Е Value above quantitation range

J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Detection Limit

W Sample container temperature is out of limit as specified

TestCode: EPA Method 8021B: Volatiles

RunNo: 45568

WO#: 1709406 20-Sep-17

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	RONMENTAL YSIS RATORY	Hall Environmental Albu TEL: 505-345-3975 Website: www.hai	4901 Hawkin querque, NM 87 FAX: 505-345-4	s NE 7109 Sam 4107	ple Log-In Check List
Client Name:	SMA-CARLSBAD	Work Order Number:	1709406		RcptNo: 1
Received By:	Sophia Campuzano	9/8/2017 9:05:00 AM		Jophin Congen	-
Completed By:	Ashley Gallegos	9/8/2017 11:02:20 AM		AZ	
Reviewed By:	ENM	9/8/17		V	
<u>Chain of Cus</u>	stody				
1. Custody sea	als intact on sample bottles?		Yes 🗌	No 🗌	Not Present
2. Is Chain of (Custody complete?		Yes 🗹	No 🗔	Not Present
3. How was the	e sample delivered?		<u>Courier</u>		
<u>Log In</u>					
4. Was an atte	empt made to cool the samp	les?	Yes 🗹	No 🗖	
5. Were all sar	mples received at a tempera	ture of >0° C to 6.0°C	Yes 🔽	No 🗌	NA 🗔
6. Sample(s) i	n proper container(s)?		Yes 🗹	No 🗌	
7. Sufficient sa	ample volume for indicated te	est(s)?	Yes 🗹	No 🗀	
8. Are samples	s (except VOA and ONG) pro	operly preserved?	Yes 🗹	No 🗌	
9. Was presen	vative added to bottles?		Yes 🗆	No 🗹	NA 🗌
10.VOA vials h	ave zero headspace?		Yes	No 🗆	No VOA Vials 🗹
11. Were any s	ample containers received b	roken?	Yes 📋	No 🗹	# of preserved
• •	work match bottle labels? pancies on chain of custody)	Yes 🗹	No 🗌	bottles checked for pH: (<2 or >12 unless noted)
13. Are matrices	s correctly identified on Chair	n of Custody?	Yes 🔽		Adjusted?
	nat analyses were requested	?	Yes 🗹	No 🗌	
	ding times able to be met? customer for authorization.)		Yes 🗹	No 🛄	Checked by:

Special Handling (if applicable)

s client notified of all o	discrepancies with this order?	Yes 🗌	No 🗌	NA 🛛
Person Notified:	1	Date		
By Whom:		Via: 🗌 eMail 📃	Phone 🗌 Fax 📋	In Person
Regarding:				
Client Instructions:		*****		****

....

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date Signed By
1	2.9	Good	Yes		

Turn-Around Time: S Clay hund	□ Rush	Project Name:	Coco Hills 4901 Hawkins NF - Alburdinerdule NM 87109	Tel 505-345-3975	Ana	(O)	50 00 00 00 00 00 00 00 00 00 00 00 00 0	1703th Werant 00 00 00 00) (8085 (100 ² (100 ² (100 ² (100 ² (100 ²) (100 ² (100 ²) (100 ²) (10 ²)) (10 ²)(10 ²)) (10 ²)(10 ²)) (10 ²)(10 ²)) (10 ²)(10 ²))(10 ²)(10 ²)		2. point of the second	Container Preservative Tvpe and # Tvpe	ПО940 ВТЕ ВТЕ В В В В 808 808 808 808 808 808 808 808	X	LI-2 / / -002 X / / /	L2-0.5 () -003 X X X X X	L2-2) -004 X C-27	3-015 / -005 × × ×	l		$3-10$ / \times	-4-0.5 () -009 × × × ×			Where the pate time Remarks: Byply Com 09/08/17 0905 Remarks:	Received by: Date Time	_
		Project Name:	Loco H	Project #:		Project Manager:	-	hu l	: 54u	Sample				5- 4	-17 .) [2-0.5]	l	1 23-05- 1	23-2	I	$\overline{1}$	١.	1		Jul J		
Chain-	Client: SN		Mailing Address:		Phone #:	email or Fax#:	QA/QC Package:	X Standard	Accreditation	□ EDD (Tvpe)		Date	TI 180/190 3913	09/04/17 9:32	1 9:32	16:32	10:32	9:50	19:51	10:00	10:10	10.20	1 10:20	 	Date; Time: R	Date: Time: R	