

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Received 8/25/2017
NMOCD Dist 2

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

fAB1704752226

Release Notification and Corrective Action

nAB1704752388

OPERATOR

Initial Report

X Final Report

Name of Company: Lucid Energy Delaware	Contact Kerry Egan
Address 326 West Quay Artesia, NM 88210	Telephone No. 575 513-8988
Facility Name: Pauline 8" Poly line	Facility Type: Pipeline ROW

Surface Owner: BLM	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section 28	Township 23S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County EDDY
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Latitude 32.280744 Longitude -103.787038

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: Unknown, estimated less than <500MCF gas and <5bbls liquid	Volume Recovered: None
Source of Release: Leaking flange in the line.	Date and Hour of Occurrence: Prior to 1/27/2017	Date and Hour of Discovery: 1/27/2017 9:00AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

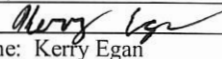
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* The source of the leak was found to be a buried metal flange along the pipeline. The gasket within the flange apparently corroded and resulted in the leak. Upon discovery of a potential leak, and confirmation that the leak was in fact on Lucid's line (and not one of the four other lines in the immediate vicinity of the leak) our employees shut-in and blew down the line. The offending flange along with a section of pipe on either side, was removed and replaced with a welded stitch of poly line. The soil along the ROW has been excavated and samples have been collected.

Describe Area Affected and Cleanup Action Taken.* The leaking flange is located at a junction with four other lines (three DCP Midstream lines, and one EOG-Y line) which made the identification of whose line was at fault difficult. It wasn't until the lines were excavated that Lucid confirmed the leak was on our line. The area adjacent to the leak has noticeably less dense vegetation than the surrounding land, but we believe this is due to the fact that the multiple pipeline ROWs are driven on, and not a result of the gas leak. The top soil around the leak has no noticeable staining or strong odor, indicating substantial contamination. As the lines were excavated, minor soil discoloration/staining was found around the pipe. Approximately 50' of ROW was excavated in order to uncover the lines and make necessary repairs. Soil samples have been collected from the excavation, and soil piles to determine the extent of contamination. Results show detectable contamination levels in the immediate area of the leak. Agave will excavate a 20' x 10' area around the leaking flange and collect subsequent samples.

Updated 8/24/17: Excavation of the area (approximately 25' L x 10' W x 4' H) along the pipeline ROW surrounding the leak. Soil samples have been collected and show contaminations below RRAL. Requesting approval for closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 
Printed Name: Kerry Egan

OIL CONSERVATION DIVISION

Approved by Environmental Specialist: 

Title: Environmental Compliance Coordinator

Approval Date: 10/13/17

Expiration Date: N/A

E-mail Address: KEgan@lucid-energy.com

Conditions of Approval:
FINAL

Like approval BLM

Attached ☐

Date: 8/24/17 Phone: 575 810-6021

* Attach Additional Sheets If Necessary

2RP-4120-0

2RP-4120