

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 9/29/2017

NMOCD Dist 2

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1529340702

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Devon Energy Production Company	Contact: Mike Shoemaker
Address: 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.: 575.748.3371
Facility Name: Algerita 32 State Com 1	Facility Type: Oil

Surface Owner: State	Mineral Owner: State	API #: 30-015-35339 2RP-3345
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LOCATION OF RELEASE

Unit Letter M	Section 32	Township 22S	Range 26E	Feet from the: 660	North/South Line FSL	Feet from the 1160	East/West Line FWL	County: Eddy
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Latitude 32.34283 Longitude -104.32000 NAD83

NATURE OF RELEASE

Type of Release: Oil & Produced Water	Volume of Release: 8 bbls PW & 2 bbls Oil	Volume Recovered: 6 bbls PW & 1 bbls Oil
Source of Release: 30 lb Gauge	Date and Hour of Occurrence: 10/3/2015 @ 11:30 am	Date and Hour of Discovery: 10/3/2015 @ 11:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Mike Bratcher	
By Whom? Mike McMahan	Date and Hour: 10/3/2015 @ 11:40 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The 3-phase separator lost gas psi causing it not to dump properly which over pressured a 30# gauge that broke and released approximately 8 barrels of produced water and 2 barrels of oil. A vac truck recovered 7 barrels of fluids.

Describe Area Affected and Cleanup Action Taken.* **Talon/LPE was contracted by Devon Energy for the correction of this release. The remediation activities were completed pursuant to the work plan approved by the NMOCD. The horizontal delineation for chlorides at sample S-1 and S-3 are under the recommended guidelines of 600 mg/kg and are presented in the closure report. The impacted area in the vicinity of S-1 was excavated to a depth of 4.0-feet deep. A liner was installed in the bottom of the excavation and confirmation samples were obtained on the sidewalls. The impacted area along S-2 and S-3 were excavated to a depth of 4-feet deep and confirmation samples were collected from the bottom and sidewalls pursuant to the work plan and are presented in the closure report. All contaminated soil was transported to Lea Land, LLC, a NMOCD approved disposal facility. The excavated areas were backfilled with new caliche and the work area was contoured to match the surrounding location. On behalf of Devon Energy we respectfully request that no further actions be required and that closure with respect to this release be granted.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Mike Shoemaker</i>	OIL CONSERVATION DIVISION	
Printed Name: Mike Shoemaker	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Specialist	Approval Date: 10/16/17	Expiration Date: N/A
E-mail Address: mike.shoemaker@dvn.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 9/25/2017 Phone: 575.748.3371	FINAL	

* Attach Additional Sheets If Necessary

2RP-3345