NMOCD Dist 2 State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Received 10/4/2017

## **Release Notification and Corrective Action**

nAB1724233985		<b>OPERATOR</b>	[	Initial Report	🛛 Final	Report
Name of Company: COG Operating LLC OGRID # 229137		Contact:	Rob	ert McNeill		
Address: 600 West Illinois Avenue, Midland TX 79701		Telephone No.	432-	432-683-7443		
Facility Name: Honey Graham State Com #005H		Facility Type:	Tank Bat	Tank Battery		
Surface Owner: State	Mineral Owner	: State		API No. 30-015-4	1608	

## LOCATION OF RELEASE

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Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
А	29	26S	28E	190	North	820	East	Eddy

Latitude 32.0199623 Longitude -104.1034393

## NATURE OF RELEASE

Type of Release:	Volume of Release:	Volume Reco	overed:			
Oil	10 bbl.		8 bbl.			
Source of Release:	Date and Hour of Occurrence:	Date and Hou	r of Discovery:			
Pump	August 25, 2017 8:00 am		ist 25, 2017 8:00 am			
Was Immediate Notice Given?	If YES, To Whom?					
$\Box$ Yes $\boxtimes$ No $\boxtimes$ Not Required						
By Whom?	Date and Hour:					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🔀 No						
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
The release was due to a bearing failure on an electric motor for the Roper circulation pump. Vibration damaged the packing on the pump resulting in						
packing failure. The packing was replaced.	I I C					
Describe Area Affected and Cleanup Action Taken.*						
Describe Theu Thioteed and Cleanup Theusin Taken.						
The release occurred within the lined facility. A vacuum truck was dispate	whed to remove all freestanding fluids	and the contain	ment was pressure washed			
to remove any residue from the release. The lined containment was inspec			ment was pressure washed			
to remove any residue from the release. The fined containment was inspec	ted and found to be structurally sound	u.				
		1.1				
I hereby certify that the information given above is true and complete to the						
regulations all operators are required to report and/or file certain release no						
public health or the environment. The acceptance of a C-141 report by the						
should their operations have failed to adequately investigate and remediate						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERVATION DIVISION					
Jakot Red						
Signature: Approved by Environmental Specialist:						
		11.				
Printed Name: Dakota Neel						
Title: HSE Coordinator	Approval Date: 10/24/17 Expiration Date: N/A		e: N/A			
E-mail Address dneel2@concho.com	Conditions of Approval: N/A					
	conditions of reprioruit	A	Attached			
Date: October 4, 2017 Phone: 575-746-2010	FINAL					
Date. October 4, 2017 Phone: 373-740-2010	T TT // TT/					

\* Attach Additional Sheets If Necessary

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